Sandstone Reservoir Petrophysics Training Course

OGI-1419 · 5 days · 15 CPD hours · English

Overview

The Sandstone Reservoir Petrophysics Training Course by Institute For Oil & Gas Training develops the specialist technical capabilities required for effective sandstone reservoir petrophysics and reliable subsurface reservoir evaluation. Designed for professionals working across exploration, reservoir development and production operations, this course addresses the need for a deeper understanding of clastic reservoir properties, pore systems, mineral composition and the factors controlling reservoir quality.

Sandstone reservoirs represent important hydrocarbon-bearing formations across conventional oil and gas developments. Their production potential depends on several interconnected geological and petrophysical characteristics, including grain size, sorting, cementation, clay distribution, porosity, permeability and pore connectivity. Variations in these properties influence fluid storage, hydrocarbon movement, reservoir heterogeneity and the effectiveness of development strategies. Accurate evaluation therefore requires more than interpreting individual petrophysical measurements. It demands an integrated understanding of depositional characteristics, diagenetic processes, mineralogical composition and the relationships between pore structure and fluid flow.

Organisations involved in sandstone reservoir exploration and development require dependable petrophysical interpretations to support decisions throughout the asset lifecycle. Inaccurate assessments of clay content, effective porosity, water saturation or permeability introduce uncertainty into hydrocarbon-in-place calculations, reservoir models and production forecasts. These challenges become particularly important in heterogeneous formations where variations in grain size, sorting, clay minerals and diagenetic alteration produce significant differences in reservoir properties over relatively short distances.

The Sandstone Reservoir Petrophysics Training Course addresses these technical challenges through a structured examination of sandstone geology, reservoir rock characteristics, petrophysical measurements and integrated formation evaluation. Participants develop an understanding of the relationships between sedimentary characteristics and measurable reservoir properties, enabling them to distinguish between productive reservoir intervals and formations with restricted storage or flow capacity.

The programme examines the geological controls governing sandstone reservoir quality, beginning with depositional environments and sediment composition before progressing into grain size analysis, sorting, mineral identification and clay distribution. Participants explore how depositional processes influence the original pore framework and how subsequent compaction, cementation, dissolution and mineral alteration modify porosity and permeability.

Particular attention is given to the petrophysical interpretation of sandstone formations using conventional well logging measurements, including gamma ray, resistivity, density, neutron and sonic logs. These measurements provide complementary information about formation lithology, shale content, porosity and fluid characteristics. Understanding their individual limitations and combined interpretation value is essential for producing reliable reservoir evaluations.

The course also explores the distinction between total and effective porosity, the significance of pore connectivity and the relationship between pore throat characteristics and permeability. Participants examine how clay distribution affects log responses, fluid saturation calculations and reservoir performance. The interpretation of dispersed, laminated and structural clay is considered in relation to its influence on effective pore volume and hydrocarbon productivity.

A further emphasis is placed on integrating geological descriptions, laboratory measurements and well log interpretations. This approach supports more consistent reservoir characterisation and provides a stronger technical foundation for identifying productive intervals, evaluating reservoir heterogeneity and improving subsurface models.

Delivered by Institute For Oil & Gas Training, this professional development programme connects fundamental petrophysical principles with the practical requirements of modern oil and gas operations. It equips technical personnel with the knowledge to evaluate sandstone formations systematically, recognise uncertainty in petrophysical measurements and communicate reservoir quality assessments effectively.

By strengthening the relationship between geological understanding and quantitative formation evaluation, the course supports better-informed exploration decisions, more reliable reservoir models and improved development planning across sandstone hydrocarbon assets.

Objectives

- Explain the geological and petrophysical characteristics of sandstone reservoirs and their importance in hydrocarbon exploration and production.
- Identify the principal depositional environments responsible for variations in sandstone composition, texture and reservoir properties.
- Evaluate clastic reservoir properties through the interpretation of grain size, sorting, mineralogy and sedimentary characteristics.
- Apply grain size analysis principles to understand sandstone texture and its relationship with pore structure and permeability.
- Recognise the effects of compaction, cementation, dissolution and other diagenetic processes on sandstone reservoir quality.
- Differentiate between major clay minerals and evaluate their influence on petrophysical measurements.
- Assess clay distribution patterns and distinguish between dispersed, laminated and structural clay occurrences.
- Interpret conventional well logging measurements for sandstone lithology identification and reservoir evaluation.

- Evaluate total porosity, effective porosity and permeability in relation to sandstone pore systems.
- Understand pore connectivity and its influence on fluid movement and reservoir productivity.
- Assess the relationship between pore throat characteristics, capillary behaviour and permeability.
- Interpret core analysis results and integrate laboratory measurements with well log data.
- Evaluate water saturation and identify factors affecting the reliability of saturation calculations in shaly sandstone formations.
- Identify reservoir heterogeneity and distinguish between variations in geological properties and petrophysical responses.
- Integrate geological, core and wireline logging information to develop more reliable sandstone reservoir characterisation.
- Recognise petrophysical uncertainties and communicate their implications for reservoir modelling and development planning.

Training methodology

Institute For Oil & Gas Training delivers the Sandstone Reservoir Petrophysics Training Course through an industry-focused methodology combining specialist technical presentations, sandstone reservoir case studies, petrophysical interpretation exercises, geological evaluation scenarios and structured professional discussions.

The delivery approach follows the sandstone reservoir evaluation workflow, connecting sedimentary characteristics with laboratory measurements, well logging responses and reservoir performance indicators. Participants examine the geological controls governing sandstone properties before progressing into quantitative petrophysical interpretation and integrated reservoir assessment.

Specialist Technical Presentations

Technical presentations establish the geological and petrophysical principles required to understand clastic reservoir properties. The sessions cover sandstone classification, depositional environments, grain size distribution, mineralogical composition, diagenesis, clay distribution and pore structure. Participants examine how geological characteristics influence hydrocarbon storage, fluid movement and overall sandstone reservoir quality.

Sandstone Reservoir Case Studies

Industry-based case studies demonstrate how variations in depositional facies, grain size, sorting, cementation and clay content influence reservoir properties. Participants examine contrasting sandstone intervals and identify the geological characteristics responsible for differences in porosity, permeability and fluid distribution. These case

studies strengthen their ability to evaluate reservoir heterogeneity and recognise the factors controlling sandstone reservoir performance.

Petrophysical Log Interpretation Exercises

Practical interpretation exercises focus on representative gamma ray, resistivity, density, neutron and sonic log responses. Participants develop their ability to identify sandstone intervals, distinguish clean and shaly formations, assess porosity and evaluate the influence of formation characteristics on calculated petrophysical properties. The exercises also demonstrate the importance of integrating multiple logging measurements for reliable formation evaluation.

Core and Laboratory Data Evaluation

Laboratory-based examples introduce the interpretation of core porosity, permeability, grain density and pore structure measurements. Participants examine how laboratory observations complement wireline log interpretations and identify potential discrepancies between measured and interpreted reservoir properties. This approach strengthens their understanding of the relationship between core analysis results and petrophysical formation evaluation.

Reservoir Characterisation Simulations

Structured technical scenarios allow participants to integrate geological descriptions, petrophysical measurements and formation evaluation results. They assess contrasting reservoir intervals, identify potential sources of uncertainty and develop technically supported conclusions about sandstone reservoir quality. These simulations connect individual petrophysical measurements with broader reservoir characterisation and development requirements.

Group Exercises and Technical Discussions

Professional group exercises encourage participants to compare interpretation approaches, evaluate alternative geological explanations and discuss the operational implications of their findings. These activities strengthen technical communication between petrophysicists, geologists, reservoir engineers and other subsurface specialists. Participants also develop a more consistent approach to discussing reservoir properties and communicating evaluation results.

Practical Application to Oil and Gas Operations

The methodology connects geological understanding with practical petrophysical evaluation requirements. By combining technical presentations, case studies, interpretation exercises and reservoir assessment scenarios, Institute For Oil & Gas Training ensures that participants develop the knowledge required to apply sandstone petrophysics principles to exploration, appraisal and development decisions. The approach reinforces the importance of reliable geological and petrophysical evidence in evaluating reservoir quality and supporting operational decisions.

Organisational impact

Organisations operating sandstone reservoir assets require consistent and technically reliable petrophysical evaluations to support exploration, appraisal, field development and production optimisation. The Sandstone Reservoir Petrophysics Training Course strengthens the capabilities of subsurface teams responsible for interpreting

reservoir properties and translating geological and petrophysical information into operational decisions.

The sponsoring organisation benefits in the following areas:

Improved Sandstone Reservoir Characterisation

A stronger understanding of sandstone depositional characteristics, grain size distribution, mineralogy and diagenesis enables technical teams to evaluate reservoir heterogeneity more effectively. Improved interpretation of clastic reservoir properties supports more consistent identification of reservoir facies and productive intervals.

More Reliable Porosity and Permeability Evaluation

Understanding the relationships between pore structure, pore connectivity and permeability strengthens the technical basis of reservoir property assessment. Better integration of laboratory and wireline measurements supports more defensible porosity and permeability interpretations.

Better Clay Distribution Assessment

Accurate evaluation of clay content and distribution improves the interpretation of shaly sandstone formations. Technical teams gain a stronger understanding of how different clay occurrences influence gamma ray responses, effective porosity, resistivity measurements and water saturation calculations.

Stronger Reservoir Modelling Inputs

Improved petrophysical interpretation provides more dependable geological and reservoir property inputs for static and dynamic modelling. More consistent characterisation of porosity, permeability and lithological variations supports improved reservoir zonation and property distribution.

Improved Exploration and Appraisal Decisions

A stronger understanding of sandstone reservoir quality supports the evaluation of exploration prospects and appraisal opportunities. Organisations benefit from improved technical assessments of reservoir potential, formation variability and the geological controls influencing hydrocarbon storage and movement.

Reduced Interpretation Uncertainty

Integrating core descriptions, laboratory measurements and well log responses helps technical teams recognise inconsistencies and identify potential sources of uncertainty. This improves the transparency of petrophysical evaluations and strengthens the technical basis of reservoir decisions.

More Effective Multidisciplinary Collaboration

Shared technical understanding between geologists, petrophysicists and reservoir engineers improves communication across subsurface departments. Teams gain a common basis for discussing reservoir properties, interpreting formation characteristics and evaluating development opportunities.

Improved Development Planning

More reliable sandstone reservoir evaluations support decisions concerning reservoir compartmentalisation, well placement, completion intervals and production strategies. Better understanding of formation heterogeneity helps organisations identify variations in reservoir quality that influence development performance.

Stronger Technical Capability

Developing internal petrophysical expertise strengthens organisational knowledge and reduces dependence on inconsistent interpretation practices. The resulting improvement in technical capability supports more effective use of subsurface data throughout the asset lifecycle.

Personal impact

The Sandstone Reservoir Petrophysics Training Course provides participants with specialist knowledge and practical interpretation skills that strengthen their professional capabilities across subsurface evaluation and reservoir management.

Participants develop a more comprehensive understanding of the geological characteristics controlling sandstone reservoir performance. They learn to connect sedimentary texture, grain size, mineral composition and diagenetic alteration with measurable petrophysical properties.

The programme strengthens their ability to interpret sandstone formations using conventional well logging measurements. Participants gain a clearer understanding of gamma ray, resistivity, density, neutron and sonic responses and their respective contributions to lithology identification, porosity evaluation and fluid assessment.

A significant personal benefit is improved understanding of clay-related petrophysical challenges. Participants develop the ability to recognise different clay distribution patterns and evaluate their influence on reservoir quality, log interpretation and effective porosity calculations.

The course also develops knowledge of pore systems and their influence on fluid movement. Participants strengthen their understanding of pore connectivity, pore throat characteristics and the relationship between porosity and permeability. This provides a stronger technical foundation for evaluating reservoir productivity rather than relying on porosity measurements in isolation.

Additional professional benefits include:

- Improved confidence in evaluating sandstone lithology and reservoir properties.
- Stronger understanding of depositional environments and their influence on reservoir heterogeneity.
- Greater competence in interpreting grain size, sorting and mineralogical characteristics.
- Improved ability to recognise the effects of clay distribution on petrophysical measurements.
- Better understanding of core analysis results and their application in formation evaluation.

- Stronger integration of geological descriptions, laboratory measurements and well log data.
- Improved identification of reservoir quality variations and potentially productive intervals.
- Greater awareness of interpretation uncertainty and limitations in petrophysical measurements.
- Enhanced technical communication with geologists, reservoir engineers and drilling professionals.
- Stronger professional contribution to exploration, appraisal and reservoir development activities.

For professionals seeking to expand their responsibilities in subsurface evaluation, the programme provides a valuable foundation for more advanced work in sandstone petrophysics, reservoir characterisation and integrated formation evaluation.

Who should attend

- Petrophysicists: Strengthen their understanding of sandstone formation evaluation, clay interpretation, porosity assessment and reservoir quality.
- Senior Petrophysicists: Improve integrated interpretation approaches and strengthen technical evaluation of complex sandstone formations.
- Geologists: Develop a stronger understanding of the relationship between depositional characteristics, sediment composition and petrophysical properties.
- Reservoir Geologists: Improve the integration of geological descriptions and petrophysical measurements for reservoir characterisation.
- Sedimentologists: Understand how grain size, sorting, depositional facies and diagenetic alteration influence sandstone reservoir quality.
- Reservoir Engineers: Develop greater insight into the geological and petrophysical controls affecting porosity, permeability and fluid movement.
- Formation Evaluation Specialists: Strengthen their interpretation of conventional well logging measurements in clastic formations.
- Well Logging Engineers: Improve their understanding of sandstone lithology identification and the interpretation of formation responses.

- Exploration Geoscientists: Improve the evaluation of sandstone reservoir potential during exploration and appraisal activities.
- Subsurface Development Engineers: Strengthen their understanding of reservoir property variations and their implications for field development.
- Core Analysis Specialists: Improve the integration of laboratory measurements with geological descriptions and petrophysical interpretations.
- Geoscience Team Leaders: Develop a stronger technical basis for reviewing reservoir evaluations and coordinating multidisciplinary subsurface activities.
- Technical Managers: Improve their understanding of sandstone reservoir evaluation requirements and the technical considerations affecting subsurface decisions.
- Oil and Gas Consultants: Expand their professional capabilities in sandstone reservoir characterisation and petrophysical assessment.

Course outline

Sandstone Geology, Depositional Systems and Reservoir Framework

This module establishes the geological foundation for understanding sandstone reservoir petrophysics. Participants examine the origin, composition and classification of sandstone formations and explore how depositional environments influence their textural and mineralogical characteristics.

The module examines grain size analysis, sediment sorting, grain shape, mineral composition and the distribution of primary and secondary minerals. Particular attention is given to the relationship between depositional characteristics and the original pore framework, providing the geological context required for effective sandstone reservoir evaluation.

Sandstone Petrophysical Properties and Pore System Characterisation

This module examines the fundamental petrophysical properties controlling sandstone reservoir storage and fluid movement. Participants explore the relationships between porosity, permeability, grain packing, pore geometry and pore connectivity, developing a practical understanding of how these properties determine reservoir performance.

The module also considers diagenetic processes and their influence on the original pore framework. Compaction, cementation, dissolution and mineral precipitation are evaluated in relation to changes in effective porosity, permeability and pore throat distribution.

Clay Mineralogy, Distribution and Shaly Sandstone Evaluation

This module focuses on the influence of clay minerals on sandstone petrophysical properties and formation evaluation. Participants examine the principal clay minerals encountered in clastic reservoirs and explore how their mineralogical characteristics and distribution patterns affect porosity, permeability and electrical log responses.

The module distinguishes between dispersed, laminated and structural clay occurrences. It examines their implications for effective pore volume, formation conductivity and water saturation calculations. Participants also explore the limitations of conventional petrophysical interpretation techniques when evaluating shaly sandstone formations.

Wireline Logging and Quantitative Sandstone Formation Evaluation

This module examines the application of conventional wireline logging measurements in sandstone reservoir petrophysics. Participants explore how different logging tools provide information about formation lithology, shale content, porosity and fluid characteristics.

The module develops an integrated approach to log interpretation, focusing on the strengths and limitations of individual measurements and the importance of combining different log responses. Participants examine sandstone identification, shale volume estimation, porosity determination and water saturation evaluation in clean and shaly formations.

Integrated Sandstone Reservoir Evaluation and Quality Assessment

This final module brings together the geological, laboratory and petrophysical concepts covered throughout the programme. Participants examine how sandstone reservoir properties are integrated into a consistent formation evaluation workflow, supporting the identification of productive intervals and the assessment of reservoir heterogeneity.

The module focuses on sandstone reservoir quality assessment through the integration of core descriptions, grain size characteristics, clay distribution, pore connectivity, porosity, permeability and well log interpretations. Participants also examine how interpretation uncertainty influences reservoir models, hydrocarbon evaluation and field development decisions.

Scheduled dates

Dates	Venue	Format	Fee
16 - 20 Nov 2026	Abu Dhabi, United Arab Emirates	In person	£4,100
16 - 20 Nov 2026	Abuja, Nigeria	In person	£4,100
16 - 20 Nov 2026	Accra, Ghana	In person	£4,100
16 - 20 Nov 2026	Addis Ababa, Ethiopia	In person	£4,100
16 - 20 Nov 2026	Al Ain, United Arab Emirates	In person	£4,100
16 - 20 Nov 2026	Al Khobar, Saudi Arabia	In person	£4,100

Dates	Venue	Format	Fee
16 - 20 Nov 2026	Alberta, Canada	In person	£4,100
16 - 20 Nov 2026	AlUla, Saudi Arabia	In person	£4,100
16 - 20 Nov 2026	Amman, Jordan	In person	£4,100
16 - 20 Nov 2026	Amsterdam, Netherlands	In person	£4,100
16 - 20 Nov 2026	Athens, Greece	In person	£4,100
16 - 20 Nov 2026	Baku, Azerbaijan	In person	£4,100
16 - 20 Nov 2026	Barcelona, Spain	In person	£4,100
16 - 20 Nov 2026	Berlin, Germany	In person	£4,100
16 - 20 Nov 2026	Boston, United States	In person	£4,100
16 - 20 Nov 2026	Brussels, Belgium	In person	£4,100
16 - 20 Nov 2026	Budapest, Hungary	In person	£4,100
16 - 20 Nov 2026	Cairo, Egypt	In person	£4,100
16 - 20 Nov 2026	Cape Town, South Africa	In person	£4,100
16 - 20 Nov 2026	Casablanca, Morocco	In person	£4,100
16 - 20 Nov 2026	Dammam, Saudi Arabia	In person	£4,100
16 - 20 Nov 2026	Dhahran, Saudi Arabia	In person	£4,100
16 - 20 Nov 2026	Doha, Qatar	In person	£4,100
16 - 20 Nov 2026	Dubai, United Arab Emirates	In person	£4,100
16 - 20 Nov 2026	Edinburgh, United Kingdom	In person	£4,100
16 - 20 Nov 2026	Edmonton, Canada	In person	£4,100
16 - 20 Nov 2026	Frankfurt, Germany	In person	£4,100
16 - 20 Nov 2026	Geneva, Switzerland	In person	£4,100
16 - 20 Nov 2026	Houston, United States	In person	£4,100
16 - 20 Nov 2026	Istanbul, Turkey	In person	£4,100
16 - 20 Nov 2026	Jakarta, Indonesia	In person	£4,100
16 - 20 Nov 2026	Jeddah, Saudi Arabia	In person	£4,100

Dates	Venue	Format	Fee
16 - 20 Nov 2026	Jubail, Saudi Arabia	In person	£4,100
16 - 20 Nov 2026	Khamis Mushait, Saudi Arabia	In person	£4,100
16 - 20 Nov 2026	Kigali, Rwanda	In person	£4,100
16 - 20 Nov 2026	Kuala Lumpur, Malaysia	In person	£4,100
16 - 20 Nov 2026	Lisbon, Portugal	In person	£4,100
16 - 20 Nov 2026	Liverpool, United Kingdom	In person	£4,100
16 - 20 Nov 2026	London, United Kingdom	In person	£4,100
16 - 20 Nov 2026	Los Angeles, United States	In person	£4,100
16 - 20 Nov 2026	Luanda, Angola	In person	£4,100
16 - 20 Nov 2026	Madrid, Spain	In person	£4,100
16 - 20 Nov 2026	Manama, Bahrain	In person	£4,100
16 - 20 Nov 2026	Marbella, Spain	In person	£4,100
16 - 20 Nov 2026	Marrakech, Morocco	In person	£4,100
16 - 20 Nov 2026	Miami, United States	In person	£4,100
16 - 20 Nov 2026	Milan, Italy	In person	£4,100
16 - 20 Nov 2026	Munich, Germany	In person	£4,100
16 - 20 Nov 2026	Muscat, Oman	In person	£4,100
16 - 20 Nov 2026	Nairobi, Kenya	In person	£4,100
16 - 20 Nov 2026	New York, United States	In person	£4,100
16 - 20 Nov 2026	Nice, France	In person	£4,100
16 - 20 Nov 2026	Nouakchott, Mauritania	In person	£4,100
16 - 20 Nov 2026	Oslo, Norway	In person	£4,100
16 - 20 Nov 2026	Paris, France	In person	£4,100
16 - 20 Nov 2026	Port Louis, Mauritius	In person	£4,100
16 - 20 Nov 2026	Prague, Czech Republic	In person	£4,100
16 - 20 Nov 2026	Pretoria, South Africa	In person	£4,100

Dates	Venue	Format	Fee
16 - 20 Nov 2026	Riyadh, Saudi Arabia	In person	£4,100
16 - 20 Nov 2026	Rome, Italy	In person	£4,100
16 - 20 Nov 2026	Sarajevo, Bosnia and Herzegovina	In person	£4,100
16 - 20 Nov 2026	Sharm El Sheikh, Egypt	In person	£4,100
16 - 20 Nov 2026	Singapore	In person	£4,100
16 - 20 Nov 2026	Stockholm, Sweden	In person	£4,100
16 - 20 Nov 2026	Tokyo, Japan	In person	£4,100
16 - 20 Nov 2026	Toronto, Canada	In person	£4,100
16 - 20 Nov 2026	Tromso, Norway	In person	£4,100
16 - 20 Nov 2026	Vienna, Austria	In person	£4,100
16 - 20 Nov 2026	Zagreb, Croatia	In person	£4,100
16 - 20 Nov 2026	Zurich, Switzerland	In person	£4,100
16 - 20 Nov 2026	Online, Virtual	Online	£4,100
15 - 19 Mar 2027	Abu Dhabi, United Arab Emirates	In person	£4,100
15 - 19 Mar 2027	Abuja, Nigeria	In person	£4,100
15 - 19 Mar 2027	Accra, Ghana	In person	£4,100
15 - 19 Mar 2027	Addis Ababa, Ethiopia	In person	£4,100
15 - 19 Mar 2027	Al Ain, United Arab Emirates	In person	£4,100
15 - 19 Mar 2027	Al Khobar, Saudi Arabia	In person	£4,100
15 - 19 Mar 2027	Alberta, Canada	In person	£4,100
15 - 19 Mar 2027	AlUla, Saudi Arabia	In person	£4,100
15 - 19 Mar 2027	Amman, Jordan	In person	£4,100
15 - 19 Mar 2027	Amsterdam, Netherlands	In person	£4,100
15 - 19 Mar 2027	Athens, Greece	In person	£4,100
15 - 19 Mar 2027	Baku, Azerbaijan	In person	£4,100
15 - 19 Mar 2027	Barcelona, Spain	In person	£4,100

Dates	Venue	Format	Fee
15 - 19 Mar 2027	Berlin, Germany	In person	£4,100
15 - 19 Mar 2027	Boston, United States	In person	£4,100
15 - 19 Mar 2027	Brussels, Belgium	In person	£4,100
15 - 19 Mar 2027	Budapest, Hungary	In person	£4,100
15 - 19 Mar 2027	Cairo, Egypt	In person	£4,100
15 - 19 Mar 2027	Cape Town, South Africa	In person	£4,100
15 - 19 Mar 2027	Casablanca, Morocco	In person	£4,100
15 - 19 Mar 2027	Dammam, Saudi Arabia	In person	£4,100
15 - 19 Mar 2027	Dhahran, Saudi Arabia	In person	£4,100
15 - 19 Mar 2027	Doha, Qatar	In person	£4,100
15 - 19 Mar 2027	Dubai, United Arab Emirates	In person	£4,100
15 - 19 Mar 2027	Edinburgh, United Kingdom	In person	£4,100
15 - 19 Mar 2027	Edmonton, Canada	In person	£4,100
15 - 19 Mar 2027	Frankfurt, Germany	In person	£4,100
15 - 19 Mar 2027	Geneva, Switzerland	In person	£4,100
15 - 19 Mar 2027	Houston, United States	In person	£4,100
15 - 19 Mar 2027	Istanbul, Turkey	In person	£4,100
15 - 19 Mar 2027	Jakarta, Indonesia	In person	£4,100
15 - 19 Mar 2027	Jeddah, Saudi Arabia	In person	£4,100
15 - 19 Mar 2027	Jubail, Saudi Arabia	In person	£4,100
15 - 19 Mar 2027	Khamis Mushait, Saudi Arabia	In person	£4,100
15 - 19 Mar 2027	Kigali, Rwanda	In person	£4,100
15 - 19 Mar 2027	Kuala Lumpur, Malaysia	In person	£4,100
15 - 19 Mar 2027	Lisbon, Portugal	In person	£4,100
15 - 19 Mar 2027	Liverpool, United Kingdom	In person	£4,100
15 - 19 Mar 2027	London, United Kingdom	In person	£4,100

Dates	Venue	Format	Fee
15 - 19 Mar 2027	Los Angeles, United States	In person	£4,100
15 - 19 Mar 2027	Luanda, Angola	In person	£4,100
15 - 19 Mar 2027	Madrid, Spain	In person	£4,100
15 - 19 Mar 2027	Manama, Bahrain	In person	£4,100
15 - 19 Mar 2027	Marbella, Spain	In person	£4,100
15 - 19 Mar 2027	Marrakech, Morocco	In person	£4,100
15 - 19 Mar 2027	Miami, United States	In person	£4,100
15 - 19 Mar 2027	Milan, Italy	In person	£4,100
15 - 19 Mar 2027	Munich, Germany	In person	£4,100
15 - 19 Mar 2027	Muscat, Oman	In person	£4,100
15 - 19 Mar 2027	Nairobi, Kenya	In person	£4,100
15 - 19 Mar 2027	New York, United States	In person	£4,100
15 - 19 Mar 2027	Nice, France	In person	£4,100
15 - 19 Mar 2027	Nouakchott, Mauritania	In person	£4,100
15 - 19 Mar 2027	Oslo, Norway	In person	£4,100
15 - 19 Mar 2027	Paris, France	In person	£4,100
15 - 19 Mar 2027	Port Louis, Mauritius	In person	£4,100
15 - 19 Mar 2027	Prague, Czech Republic	In person	£4,100
15 - 19 Mar 2027	Pretoria, South Africa	In person	£4,100
15 - 19 Mar 2027	Riyadh, Saudi Arabia	In person	£4,100
15 - 19 Mar 2027	Rome, Italy	In person	£4,100
15 - 19 Mar 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,100
15 - 19 Mar 2027	Sharm El Sheikh, Egypt	In person	£4,100
15 - 19 Mar 2027	Singapore	In person	£4,100
15 - 19 Mar 2027	Stockholm, Sweden	In person	£4,100
15 - 19 Mar 2027	Tokyo, Japan	In person	£4,100

Dates	Venue	Format	Fee
15 - 19 Mar 2027	Toronto, Canada	In person	£4,100
15 - 19 Mar 2027	Tromso, Norway	In person	£4,100
15 - 19 Mar 2027	Vienna, Austria	In person	£4,100
15 - 19 Mar 2027	Zagreb, Croatia	In person	£4,100
15 - 19 Mar 2027	Zurich, Switzerland	In person	£4,100
15 - 19 Mar 2027	Online, Virtual	Online	£4,100
12 - 16 Jul 2027	Abu Dhabi, United Arab Emirates	In person	£4,100
12 - 16 Jul 2027	Abuja, Nigeria	In person	£4,100
12 - 16 Jul 2027	Accra, Ghana	In person	£4,100
12 - 16 Jul 2027	Addis Ababa, Ethiopia	In person	£4,100
12 - 16 Jul 2027	Al Ain, United Arab Emirates	In person	£4,100
12 - 16 Jul 2027	Al Khobar, Saudi Arabia	In person	£4,100
12 - 16 Jul 2027	Alberta, Canada	In person	£4,100
12 - 16 Jul 2027	AlUla, Saudi Arabia	In person	£4,100
12 - 16 Jul 2027	Amman, Jordan	In person	£4,100
12 - 16 Jul 2027	Amsterdam, Netherlands	In person	£4,100
12 - 16 Jul 2027	Athens, Greece	In person	£4,100
12 - 16 Jul 2027	Baku, Azerbaijan	In person	£4,100
12 - 16 Jul 2027	Barcelona, Spain	In person	£4,100
12 - 16 Jul 2027	Berlin, Germany	In person	£4,100
12 - 16 Jul 2027	Boston, United States	In person	£4,100
12 - 16 Jul 2027	Brussels, Belgium	In person	£4,100
12 - 16 Jul 2027	Budapest, Hungary	In person	£4,100
12 - 16 Jul 2027	Cairo, Egypt	In person	£4,100
12 - 16 Jul 2027	Cape Town, South Africa	In person	£4,100
12 - 16 Jul 2027	Casablanca, Morocco	In person	£4,100

Dates	Venue	Format	Fee
12 - 16 Jul 2027	Dammam, Saudi Arabia	In person	£4,100
12 - 16 Jul 2027	Dhahran, Saudi Arabia	In person	£4,100
12 - 16 Jul 2027	Doha, Qatar	In person	£4,100
12 - 16 Jul 2027	Dubai, United Arab Emirates	In person	£4,100
12 - 16 Jul 2027	Edinburgh, United Kingdom	In person	£4,100
12 - 16 Jul 2027	Edmonton, Canada	In person	£4,100
12 - 16 Jul 2027	Frankfurt, Germany	In person	£4,100
12 - 16 Jul 2027	Geneva, Switzerland	In person	£4,100
12 - 16 Jul 2027	Houston, United States	In person	£4,100
12 - 16 Jul 2027	Istanbul, Turkey	In person	£4,100
12 - 16 Jul 2027	Jakarta, Indonesia	In person	£4,100
12 - 16 Jul 2027	Jeddah, Saudi Arabia	In person	£4,100
12 - 16 Jul 2027	Jubail, Saudi Arabia	In person	£4,100
12 - 16 Jul 2027	Khamis Mushait, Saudi Arabia	In person	£4,100
12 - 16 Jul 2027	Kigali, Rwanda	In person	£4,100
12 - 16 Jul 2027	Kuala Lumpur, Malaysia	In person	£4,100
12 - 16 Jul 2027	Lisbon, Portugal	In person	£4,100
12 - 16 Jul 2027	Liverpool, United Kingdom	In person	£4,100
12 - 16 Jul 2027	London, United Kingdom	In person	£4,100
12 - 16 Jul 2027	Los Angeles, United States	In person	£4,100
12 - 16 Jul 2027	Luanda, Angola	In person	£4,100
12 - 16 Jul 2027	Madrid, Spain	In person	£4,100
12 - 16 Jul 2027	Manama, Bahrain	In person	£4,100
12 - 16 Jul 2027	Marbella, Spain	In person	£4,100
12 - 16 Jul 2027	Marrakech, Morocco	In person	£4,100
12 - 16 Jul 2027	Miami, United States	In person	£4,100

Dates	Venue	Format	Fee
12 - 16 Jul 2027	Milan, Italy	In person	£4,100
12 - 16 Jul 2027	Munich, Germany	In person	£4,100
12 - 16 Jul 2027	Muscat, Oman	In person	£4,100
12 - 16 Jul 2027	Nairobi, Kenya	In person	£4,100
12 - 16 Jul 2027	New York, United States	In person	£4,100
12 - 16 Jul 2027	Nice, France	In person	£4,100
12 - 16 Jul 2027	Nouakchott, Mauritania	In person	£4,100
12 - 16 Jul 2027	Oslo, Norway	In person	£4,100
12 - 16 Jul 2027	Paris, France	In person	£4,100
12 - 16 Jul 2027	Port Louis, Mauritius	In person	£4,100
12 - 16 Jul 2027	Prague, Czech Republic	In person	£4,100
12 - 16 Jul 2027	Pretoria, South Africa	In person	£4,100
12 - 16 Jul 2027	Riyadh, Saudi Arabia	In person	£4,100
12 - 16 Jul 2027	Rome, Italy	In person	£4,100
12 - 16 Jul 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,100
12 - 16 Jul 2027	Sharm El Sheikh, Egypt	In person	£4,100
12 - 16 Jul 2027	Singapore	In person	£4,100
12 - 16 Jul 2027	Stockholm, Sweden	In person	£4,100
12 - 16 Jul 2027	Tokyo, Japan	In person	£4,100
12 - 16 Jul 2027	Toronto, Canada	In person	£4,100
12 - 16 Jul 2027	Tromso, Norway	In person	£4,100
12 - 16 Jul 2027	Vienna, Austria	In person	£4,100
12 - 16 Jul 2027	Zagreb, Croatia	In person	£4,100
12 - 16 Jul 2027	Zurich, Switzerland	In person	£4,100
12 - 16 Jul 2027	Online, Virtual	Online	£4,100
15 - 19 Nov 2027	Abu Dhabi, United Arab Emirates	In person	£4,100

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Abuja, Nigeria	In person	£4,100
15 - 19 Nov 2027	Accra, Ghana	In person	£4,100
15 - 19 Nov 2027	Addis Ababa, Ethiopia	In person	£4,100
15 - 19 Nov 2027	Al Ain, United Arab Emirates	In person	£4,100
15 - 19 Nov 2027	Al Khobar, Saudi Arabia	In person	£4,100
15 - 19 Nov 2027	Alberta, Canada	In person	£4,100
15 - 19 Nov 2027	AlUla, Saudi Arabia	In person	£4,100
15 - 19 Nov 2027	Amman, Jordan	In person	£4,100
15 - 19 Nov 2027	Amsterdam, Netherlands	In person	£4,100
15 - 19 Nov 2027	Athens, Greece	In person	£4,100
15 - 19 Nov 2027	Baku, Azerbaijan	In person	£4,100
15 - 19 Nov 2027	Barcelona, Spain	In person	£4,100
15 - 19 Nov 2027	Berlin, Germany	In person	£4,100
15 - 19 Nov 2027	Boston, United States	In person	£4,100
15 - 19 Nov 2027	Brussels, Belgium	In person	£4,100
15 - 19 Nov 2027	Budapest, Hungary	In person	£4,100
15 - 19 Nov 2027	Cairo, Egypt	In person	£4,100
15 - 19 Nov 2027	Cape Town, South Africa	In person	£4,100
15 - 19 Nov 2027	Casablanca, Morocco	In person	£4,100
15 - 19 Nov 2027	Dammam, Saudi Arabia	In person	£4,100
15 - 19 Nov 2027	Dhahran, Saudi Arabia	In person	£4,100
15 - 19 Nov 2027	Doha, Qatar	In person	£4,100
15 - 19 Nov 2027	Dubai, United Arab Emirates	In person	£4,100
15 - 19 Nov 2027	Edinburgh, United Kingdom	In person	£4,100
15 - 19 Nov 2027	Edmonton, Canada	In person	£4,100
15 - 19 Nov 2027	Frankfurt, Germany	In person	£4,100

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Geneva, Switzerland	In person	£4,100
15 - 19 Nov 2027	Houston, United States	In person	£4,100
15 - 19 Nov 2027	Istanbul, Turkey	In person	£4,100
15 - 19 Nov 2027	Jakarta, Indonesia	In person	£4,100
15 - 19 Nov 2027	Jeddah, Saudi Arabia	In person	£4,100
15 - 19 Nov 2027	Jubail, Saudi Arabia	In person	£4,100
15 - 19 Nov 2027	Khamis Mushait, Saudi Arabia	In person	£4,100
15 - 19 Nov 2027	Kigali, Rwanda	In person	£4,100
15 - 19 Nov 2027	Kuala Lumpur, Malaysia	In person	£4,100
15 - 19 Nov 2027	Lisbon, Portugal	In person	£4,100
15 - 19 Nov 2027	Liverpool, United Kingdom	In person	£4,100
15 - 19 Nov 2027	London, United Kingdom	In person	£4,100
15 - 19 Nov 2027	Los Angeles, United States	In person	£4,100
15 - 19 Nov 2027	Luanda, Angola	In person	£4,100
15 - 19 Nov 2027	Madrid, Spain	In person	£4,100
15 - 19 Nov 2027	Manama, Bahrain	In person	£4,100
15 - 19 Nov 2027	Marbella, Spain	In person	£4,100
15 - 19 Nov 2027	Marrakech, Morocco	In person	£4,100
15 - 19 Nov 2027	Miami, United States	In person	£4,100
15 - 19 Nov 2027	Milan, Italy	In person	£4,100
15 - 19 Nov 2027	Munich, Germany	In person	£4,100
15 - 19 Nov 2027	Muscat, Oman	In person	£4,100
15 - 19 Nov 2027	Nairobi, Kenya	In person	£4,100
15 - 19 Nov 2027	New York, United States	In person	£4,100
15 - 19 Nov 2027	Nice, France	In person	£4,100
15 - 19 Nov 2027	Nouakchott, Mauritania	In person	£4,100

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Oslo, Norway	In person	£4,100
15 - 19 Nov 2027	Paris, France	In person	£4,100
15 - 19 Nov 2027	Port Louis, Mauritius	In person	£4,100
15 - 19 Nov 2027	Prague, Czech Republic	In person	£4,100
15 - 19 Nov 2027	Pretoria, South Africa	In person	£4,100
15 - 19 Nov 2027	Riyadh, Saudi Arabia	In person	£4,100
15 - 19 Nov 2027	Rome, Italy	In person	£4,100
15 - 19 Nov 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,100
15 - 19 Nov 2027	Sharm El Sheikh, Egypt	In person	£4,100
15 - 19 Nov 2027	Singapore	In person	£4,100
15 - 19 Nov 2027	Stockholm, Sweden	In person	£4,100
15 - 19 Nov 2027	Tokyo, Japan	In person	£4,100
15 - 19 Nov 2027	Toronto, Canada	In person	£4,100
15 - 19 Nov 2027	Tromso, Norway	In person	£4,100
15 - 19 Nov 2027	Vienna, Austria	In person	£4,100
15 - 19 Nov 2027	Zagreb, Croatia	In person	£4,100
15 - 19 Nov 2027	Zurich, Switzerland	In person	£4,100
15 - 19 Nov 2027	Online, Virtual	Online	£4,100

Certificate

Upon successful completion of the Sandstone Reservoir Petrophysics Training Course, attendees receive a Certificate of Completion from Institute For Oil & Gas Training.

The certificate recognises participation in the professional training programme and completion of its structured technical learning requirements.

Attendance Requirement: Attendees must satisfy the minimum attendance requirement established by Institute For Oil & Gas Training to qualify for the Certificate of Completion. Full attendance is required unless an alternative arrangement is formally approved by the training provider.