

Royalties, Bonuses & Government Take: Valuation & Deductions Training Course

OGI-1097 · 5 days · 15 CPD hours · English

Overview

Royalties, Bonuses & Government Take: Valuation & Deductions Training Course from [Institute For Oil & Gas Training](#) develops the commercial and fiscal capabilities required to manage petroleum government take accurately across the oil and gas value chain. The course addresses the practical challenges involved in determining royalty liabilities, valuing hydrocarbons, applying allowable deductions, managing bonus obligations and maintaining reliable fiscal reporting.

For organisations operating under production sharing agreements, concession arrangements, licences and other petroleum fiscal regimes, government take represents a critical component of project economics and financial governance. Royalty obligations often depend on the point of valuation, the applicable pricing mechanism, production volumes, allowable deductions and prescribed payment procedures. Errors in any of these areas create financial exposure, reporting discrepancies, disputes with government authorities and weaknesses in project economics.

This course provides an integrated understanding of Royalties, Bonuses & Government Take, with particular attention to royalty valuation point, posted price versus realised price, allowable transport and processing deductions, royalty in kind versus royalty in cash, royalty payment schedule, underpayment exposure, self-assessment and returns, and reconciliation to production volumes.

Participants examine how fiscal obligations arise from upstream petroleum activities and how contractual and statutory provisions determine the calculation and settlement of government revenues. The course connects contractual interpretation with valuation, production accounting, revenue analysis and fiscal reporting so that participants understand how individual provisions affect the overall government take position.

The programme focuses on practical decision-making rather than theoretical treatment. Participants assess production and sales information, identify relevant valuation points, examine deductions, review payment calculations and reconcile reported liabilities against production volumes. This creates a direct connection between fiscal terms and the operational information used by finance, commercial, production and regulatory teams.

Royalty valuation requires careful consideration of where and when petroleum is valued. The distinction between a field-level valuation point, terminal valuation point, export point or other contractual reference point affects the calculation of the royalty base. Participants develop a structured approach to interpreting valuation provisions and identifying the information required to support the calculation.

The course also addresses the difference between posted price and realised price. Where fiscal terms distinguish between benchmark, posted, market or realised values, organisations need robust procedures for identifying the applicable price and documenting the basis used. Participants learn how pricing assumptions interact with quality, destination, sales terms, transportation and processing arrangements.

Allowable transport and processing deductions receive detailed attention because deductions directly affect the amount subject to royalty where the governing fiscal regime permits them. Participants learn to distinguish deductible costs from non-deductible expenditure and understand the importance of maintaining appropriate supporting documentation.

The treatment of royalty in kind versus royalty in cash is another important area. Participants explore how the choice or contractual treatment of settlement method affects operational coordination, revenue recognition, valuation, invoicing and government entitlement. The course connects these considerations with production measurement and sales reconciliation.

Bonuses are considered as a separate element of government take. Participants examine signature bonuses, production bonuses and other contractual payment obligations in the context of fiscal administration and project economics. The emphasis remains on identifying the trigger, calculation basis, payment requirement, supporting records and internal controls associated with each obligation.

The programme also examines royalty payment schedules, self-assessment and returns, reconciliation to production volumes and the identification of underpayment exposure. These activities support stronger fiscal controls and help organisations establish reliable processes for identifying discrepancies before they develop into material disputes or payment issues.

Institute For Oil & Gas Training delivers this course for professionals who need a commercially grounded understanding of petroleum fiscal obligations. It is particularly relevant where finance, tax, commercial, legal, production and regulatory teams must work together to establish accurate government take calculations and maintain defensible records.

Objectives

- Understand the structure and purpose of Royalties, Bonuses & Government Take within petroleum fiscal regimes
- Interpret royalty provisions and identify the applicable royalty valuation point
- Distinguish posted price versus realised price and assess the implications for royalty calculations
- Evaluate allowable transport and processing deductions within applicable fiscal terms
- Understand royalty in kind versus royalty in cash and their operational and financial implications
- Identify different types of petroleum bonuses and the circumstances that trigger payment obligations
- Apply royalty payment schedule requirements to internal fiscal planning and controls
- Reconcile royalty calculations to production volumes and supporting operational records

- Understand the relationship between production measurement, sales data and government take calculations
- Identify sources of underpayment exposure and develop appropriate review procedures
- Strengthen processes for self-assessment and returns
- Evaluate supporting documentation for royalty and bonus calculations
- Improve coordination between finance, tax, commercial, legal and production functions
- Assess fiscal provisions from both contractual and operational perspectives
- Strengthen internal controls over petroleum government payments
- Identify discrepancies between fiscal calculations, production records and payment documentation
- Improve the consistency and auditability of royalty valuation and deduction processes
- Apply practical approaches to reviewing government take obligations across petroleum projects
- Support more reliable fiscal forecasting and project economic analysis
- Develop a structured approach to resolving valuation, deduction and reconciliation issues

Training methodology

Institute For Oil & Gas Training uses a practical corporate delivery approach designed around the way petroleum fiscal obligations are managed in real operating environments. The methodology combines expert-led discussion with applied exercises, fiscal scenarios, valuation analysis, group problem-solving and structured reconciliation activities.

Participants work through realistic petroleum fiscal scenarios involving production volumes, sales values, transportation costs, processing charges, royalty rates, bonus triggers and payment schedules. These scenarios demonstrate how apparently small differences in interpretation or source data affect the calculation of government take.

Case studies are used to examine different fiscal situations and encourage participants to assess the commercial implications of royalty provisions. Participants review the relationship between contractual language, production information, pricing data and financial records.

Valuation exercises focus on identifying the correct royalty valuation point and determining the relevant price basis. Participants compare posted price versus realised price and assess the supporting information required to establish a defensible valuation.

Deduction exercises examine allowable transport and processing deductions. Participants separate qualifying deductions from costs that do not form part of the allowable deduction base and consider the documentation required to support the calculation.

Simulation exercises cover royalty in kind versus royalty in cash. Participants examine how different settlement arrangements affect operational coordination, valuation, revenue reporting and reconciliation.

Group exercises focus on identifying underpayment exposure. Participants trace discrepancies between production volumes, sales records, royalty calculations and submitted returns, building a systematic approach to fiscal review.

Practical reconciliation exercises connect production volumes with fiscal declarations and payment records. This reinforces the importance of accurate source data and cross-functional controls.

The methodology also incorporates discussion of self-assessment and returns, enabling participants to understand the internal processes required before fiscal information is submitted to the relevant authority. Participants are encouraged to evaluate controls, identify gaps and develop practical approaches to strengthening fiscal governance.

Organisational impact

The course strengthens organisational capability in an area that directly affects petroleum project economics, fiscal compliance and financial governance. Organisations benefit from a clearer understanding of how government take obligations are calculated and administered across different operational functions.

Improved royalty valuation processes help organisations establish more consistent approaches to determining the appropriate valuation point and price basis. This reduces the risk of inconsistent calculations between commercial, finance and tax teams.

A stronger understanding of posted price versus realised price supports more disciplined pricing analysis. Organisations gain a structured basis for reviewing the information used to determine royalty liabilities and identifying differences between contractual requirements and internal calculations.

Greater control over allowable transport and processing deductions strengthens fiscal accuracy. Participants learn to review deduction categories systematically, helping organisations reduce calculation errors and improve supporting documentation.

The course also supports stronger production-to-finance reconciliation. Reconciliation to production volumes creates an important control between operational records and fiscal reporting. Organisations can use this approach to identify unexplained differences between measured production, reported production, sales information and royalty declarations.

Improved understanding of royalty in kind versus royalty in cash supports better coordination between commercial, operations, finance and government relations functions. Organisations can assess the implications of the applicable settlement method across operational and financial processes.

The programme strengthens awareness of underpayment exposure. Participants learn how discrepancies can arise through incorrect valuation, unsupported deductions, inaccurate production information, pricing differences, timing issues and payment administration. This enables earlier identification and escalation of potential fiscal issues.

Better management of self-assessment and returns supports more disciplined reporting processes. Organisations gain stronger internal review practices before information is submitted to government authorities.

The course also supports fiscal forecasting. Understanding royalty and bonus obligations enables finance and commercial teams to incorporate government payments more effectively into cash flow planning, project economics and financial analysis.

Cross-functional collaboration is another organisational benefit. Government take frequently involves information from production, measurement, marketing, commercial, accounting, tax and legal teams. A common understanding of fiscal concepts improves communication between these functions.

The practical focus also supports more effective internal audits and fiscal reviews. Teams gain a structured basis for examining valuation assumptions, deductions, payment schedules and reconciliation procedures.

Personal impact

Participants develop practical fiscal expertise that strengthens their ability to manage petroleum government obligations within their current roles. The course builds confidence in analysing royalty provisions and connecting fiscal requirements with operational and financial information.

Professionals gain stronger valuation skills through detailed examination of the royalty valuation point and the factors that determine the appropriate basis for calculating government entitlement.

Participants also improve their ability to assess pricing information. Understanding posted price versus realised price enables professionals to question pricing inputs, identify inconsistencies and assess their relevance to royalty calculations.

The course develops practical deduction analysis skills. Participants learn how to examine transport and processing costs against applicable fiscal provisions and determine the information required to support allowable deductions.

Professionals gain a clearer understanding of royalty in kind versus royalty in cash and how settlement arrangements affect their responsibilities across finance, operations and commercial processes.

Participants strengthen their ability to identify underpayment exposure and investigate discrepancies. This supports more effective fiscal reviews and improves their ability to communicate potential issues to management and relevant stakeholders.

The programme enhances reconciliation skills by connecting production volumes with sales, royalty calculations and returns. Participants develop a more structured approach to tracing the source of fiscal differences.

Professionals responsible for self-assessment and returns gain greater awareness of the controls and review procedures required to produce reliable fiscal submissions.

The course also strengthens commercial awareness. Participants understand how royalties, bonuses and government take influence project economics, cash flow and the overall commercial relationship between petroleum companies and host governments.

For managers and senior specialists, the programme provides a framework for reviewing fiscal controls, assessing exposure and coordinating multidisciplinary teams involved in government take management.

Who should attend

- Petroleum Finance Professionals — Develop stronger capability in calculating, reviewing and reconciling royalty and bonus obligations.
- Tax and Fiscal Specialists — Strengthen practical skills in fiscal interpretation, valuation, deductions, returns and government payment controls.
- Commercial Managers and Analysts — Understand how government take provisions affect petroleum economics, commercial evaluations and project decisions.
- Joint Venture Accounting Professionals — Improve the reconciliation of production, sales and government payment information across participating interests.
- Production Accountants — Strengthen the connection between production volumes, fiscal calculations and reporting requirements.
- Revenue and Financial Controllers — Improve controls over royalty calculations, payment schedules and fiscal reconciliations.
- Petroleum Economists — Incorporate royalty, bonus and government take obligations into project and portfolio economic analysis.
- Contracts and Commercial Professionals — Develop greater capability in interpreting fiscal provisions that affect commercial obligations.
- Legal Professionals Supporting Petroleum Operations — Strengthen understanding of the operational and financial implications of royalty and bonus provisions.
- Production and Operations Managers — Understand how production measurement and operational data affect government take calculations.
- Government Relations and Regulatory Affairs Professionals — Improve understanding of fiscal reporting, payment administration and supporting documentation.
- Internal Audit Professionals — Develop a structured approach to reviewing valuation, deductions, reconciliations and fiscal controls.

- Risk and Compliance Professionals — Strengthen identification and monitoring of fiscal reporting and underpayment exposure.
- Senior Managers and Department Heads — Gain an integrated view of government take obligations and their impact on financial governance and project performance.

Course outline

Petroleum Government Take Fundamentals

This module establishes the commercial and fiscal foundations required to understand Royalties, Bonuses & Government Take. It examines how governments obtain economic value from petroleum resources and how royalty and bonus provisions operate alongside other fiscal mechanisms.

Royalty Valuation and Pricing

This module focuses on the valuation principles used to establish the royalty base. Participants examine the royalty valuation point and analyse pricing differences that affect government take calculations.

Allowable Deductions and Royalty Settlement

This module examines the deductions and settlement mechanisms that influence royalty liabilities. Participants develop practical skills for assessing allowable transport and processing deductions and understanding royalty in kind versus royalty in cash.

Bonuses, Payment Schedules and Fiscal Administration

This module addresses the administration of royalty and bonus obligations from calculation through payment and reporting. The focus is on creating reliable processes that support timely settlement, accurate records and effective fiscal governance.

Reconciliation, Underpayment Exposure and Fiscal Controls

The final module integrates the valuation, deduction, production and payment concepts covered throughout the programme. Participants develop a systematic approach to identifying discrepancies and strengthening controls over government take.

Scheduled dates

Dates	Venue	Format	Fee
19 - 25 Jan 2027	Abu Dhabi, United Arab Emirates	In person	£3,600
19 - 25 Jan 2027	Abuja, Nigeria	In person	£3,600
19 - 25 Jan 2027	Accra, Ghana	In person	£3,600

Dates	Venue	Format	Fee
19 - 25 Jan 2027	Addis Ababa, Ethiopia	In person	£3,600
19 - 25 Jan 2027	Al Ain, United Arab Emirates	In person	£3,600
19 - 25 Jan 2027	Al Khobar, Saudi Arabia	In person	£3,600
19 - 25 Jan 2027	AlUla, Saudi Arabia	In person	£3,600
19 - 25 Jan 2027	Alberta, Canada	In person	£3,600
19 - 25 Jan 2027	Amman, Jordan	In person	£3,600
19 - 25 Jan 2027	Amsterdam, Netherlands	In person	£3,600
19 - 25 Jan 2027	Athens, Greece	In person	£3,600
19 - 25 Jan 2027	Baku, Azerbaijan	In person	£3,600
19 - 25 Jan 2027	Barcelona, Spain	In person	£3,600
19 - 25 Jan 2027	Berlin, Germany	In person	£3,600
19 - 25 Jan 2027	Boston, United States	In person	£3,600
19 - 25 Jan 2027	Brussels, Belgium	In person	£3,600
19 - 25 Jan 2027	Budapest, Hungary	In person	£3,600
19 - 25 Jan 2027	Cairo, Egypt	In person	£3,600
19 - 25 Jan 2027	Cape Town, South Africa	In person	£3,600
19 - 25 Jan 2027	Casablanca, Morocco	In person	£3,600
19 - 25 Jan 2027	Dammam, Saudi Arabia	In person	£3,600
19 - 25 Jan 2027	Dhahran, Saudi Arabia	In person	£3,600
19 - 25 Jan 2027	Doha, Qatar	In person	£3,600
19 - 25 Jan 2027	Dubai, United Arab Emirates	In person	£3,600
19 - 25 Jan 2027	Edinburgh, United Kingdom	In person	£3,600
19 - 25 Jan 2027	Edmonton, Canada	In person	£3,600
19 - 25 Jan 2027	Frankfurt, Germany	In person	£3,600
19 - 25 Jan 2027	Geneva, Switzerland	In person	£3,600
19 - 25 Jan 2027	Houston, United States	In person	£3,600

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19 - 25 Jan 2027	Istanbul, Turkey	In person	£3,600
19 - 25 Jan 2027	Jakarta, Indonesia	In person	£3,600
19 - 25 Jan 2027	Jeddah, Saudi Arabia	In person	£3,600
19 - 25 Jan 2027	Jubail, Saudi Arabia	In person	£3,600
19 - 25 Jan 2027	Khamis Mushait, Saudi Arabia	In person	£3,600
19 - 25 Jan 2027	Kigali, Rwanda	In person	£3,600
19 - 25 Jan 2027	Kuala Lumpur, Malaysia	In person	£3,600
19 - 25 Jan 2027	Lisbon, Portugal	In person	£3,600
19 - 25 Jan 2027	Liverpool, United Kingdom	In person	£3,600
19 - 25 Jan 2027	London, United Kingdom	In person	£3,600
19 - 25 Jan 2027	Los Angeles, United States	In person	£3,600
19 - 25 Jan 2027	Luanda, Angola	In person	£3,600
19 - 25 Jan 2027	Madrid, Spain	In person	£3,600
19 - 25 Jan 2027	Manama, Bahrain	In person	£3,600
19 - 25 Jan 2027	Marbella, Spain	In person	£3,600
19 - 25 Jan 2027	Marrakech, Morocco	In person	£3,600
19 - 25 Jan 2027	Miami, United States	In person	£3,600
19 - 25 Jan 2027	Milan, Italy	In person	£3,600
19 - 25 Jan 2027	Munich, Germany	In person	£3,600
19 - 25 Jan 2027	Muscat, Oman	In person	£3,600
19 - 25 Jan 2027	Nairobi, Kenya	In person	£3,600
19 - 25 Jan 2027	New York, United States	In person	£3,600
19 - 25 Jan 2027	Nice, France	In person	£3,600
19 - 25 Jan 2027	Oslo, Norway	In person	£3,600
19 - 25 Jan 2027	Paris, France	In person	£3,600
19 - 25 Jan 2027	Port Louis, Mauritius	In person	£3,600

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19 - 25 Jan 2027	Prague, Czech Republic	In person	£3,600
19 - 25 Jan 2027	Pretoria, South Africa	In person	£3,600
19 - 25 Jan 2027	Riyadh, Saudi Arabia	In person	£3,600
19 - 25 Jan 2027	Rome, Italy	In person	£3,600
19 - 25 Jan 2027	Sarajevo, Bosnia and Herzegovina	In person	£3,600
19 - 25 Jan 2027	Sharm El Sheikh, Egypt	In person	£3,600
19 - 25 Jan 2027	Singapore	In person	£3,600
19 - 25 Jan 2027	Stockholm, Sweden	In person	£3,600
19 - 25 Jan 2027	Tokyo, Japan	In person	£3,600
19 - 25 Jan 2027	Toronto, Canada	In person	£3,600
19 - 25 Jan 2027	Tromso, Norway	In person	£3,600
19 - 25 Jan 2027	Vienna, Austria	In person	£3,600
19 - 25 Jan 2027	Zagreb, Croatia	In person	£3,600
19 - 25 Jan 2027	Zurich, Switzerland	In person	£3,600
19 - 25 Jan 2027	Nouakchott, Mauritania	In person	£3,600
19 - 25 Jan 2027	Online, Virtual	Online	£3,600
18 - 24 May 2027	Abu Dhabi, United Arab Emirates	In person	£3,600
18 - 24 May 2027	Abuja, Nigeria	In person	£3,600
18 - 24 May 2027	Accra, Ghana	In person	£3,600
18 - 24 May 2027	Addis Ababa, Ethiopia	In person	£3,600
18 - 24 May 2027	Al Ain, United Arab Emirates	In person	£3,600
18 - 24 May 2027	Al Khobar, Saudi Arabia	In person	£3,600
18 - 24 May 2027	AlUla, Saudi Arabia	In person	£3,600
18 - 24 May 2027	Alberta, Canada	In person	£3,600
18 - 24 May 2027	Amman, Jordan	In person	£3,600
18 - 24 May 2027	Amsterdam, Netherlands	In person	£3,600

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18 - 24 May 2027	Athens, Greece	In person	£3,600
18 - 24 May 2027	Baku, Azerbaijan	In person	£3,600
18 - 24 May 2027	Barcelona, Spain	In person	£3,600
18 - 24 May 2027	Berlin, Germany	In person	£3,600
18 - 24 May 2027	Boston, United States	In person	£3,600
18 - 24 May 2027	Brussels, Belgium	In person	£3,600
18 - 24 May 2027	Budapest, Hungary	In person	£3,600
18 - 24 May 2027	Cairo, Egypt	In person	£3,600
18 - 24 May 2027	Cape Town, South Africa	In person	£3,600
18 - 24 May 2027	Casablanca, Morocco	In person	£3,600
18 - 24 May 2027	Dammam, Saudi Arabia	In person	£3,600
18 - 24 May 2027	Dhahran, Saudi Arabia	In person	£3,600
18 - 24 May 2027	Doha, Qatar	In person	£3,600
18 - 24 May 2027	Dubai, United Arab Emirates	In person	£3,600
18 - 24 May 2027	Edinburgh, United Kingdom	In person	£3,600
18 - 24 May 2027	Edmonton, Canada	In person	£3,600
18 - 24 May 2027	Frankfurt, Germany	In person	£3,600
18 - 24 May 2027	Geneva, Switzerland	In person	£3,600
18 - 24 May 2027	Houston, United States	In person	£3,600
18 - 24 May 2027	Istanbul, Turkey	In person	£3,600
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18 - 24 May 2027	Kigali, Rwanda	In person	£3,600
18 - 24 May 2027	Kuala Lumpur, Malaysia	In person	£3,600

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18 - 24 May 2027	Marrakech, Morocco	In person	£3,600
18 - 24 May 2027	Miami, United States	In person	£3,600
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18 - 24 May 2027	New York, United States	In person	£3,600
18 - 24 May 2027	Nice, France	In person	£3,600
18 - 24 May 2027	Oslo, Norway	In person	£3,600
18 - 24 May 2027	Paris, France	In person	£3,600
18 - 24 May 2027	Port Louis, Mauritius	In person	£3,600
18 - 24 May 2027	Prague, Czech Republic	In person	£3,600
18 - 24 May 2027	Pretoria, South Africa	In person	£3,600
18 - 24 May 2027	Riyadh, Saudi Arabia	In person	£3,600
18 - 24 May 2027	Rome, Italy	In person	£3,600
18 - 24 May 2027	Sarajevo, Bosnia and Herzegovina	In person	£3,600
18 - 24 May 2027	Sharm El Sheikh, Egypt	In person	£3,600
18 - 24 May 2027	Singapore	In person	£3,600

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18 - 24 May 2027	Stockholm, Sweden	In person	£3,600
18 - 24 May 2027	Tokyo, Japan	In person	£3,600
18 - 24 May 2027	Toronto, Canada	In person	£3,600
18 - 24 May 2027	Tromso, Norway	In person	£3,600
18 - 24 May 2027	Vienna, Austria	In person	£3,600
18 - 24 May 2027	Zagreb, Croatia	In person	£3,600
18 - 24 May 2027	Zurich, Switzerland	In person	£3,600
18 - 24 May 2027	Nouakchott, Mauritania	In person	£3,600
18 - 24 May 2027	Online, Virtual	Online	£3,600
21 - 27 Sep 2027	Abu Dhabi, United Arab Emirates	In person	£3,600
21 - 27 Sep 2027	Abuja, Nigeria	In person	£3,600
21 - 27 Sep 2027	Accra, Ghana	In person	£3,600
21 - 27 Sep 2027	Addis Ababa, Ethiopia	In person	£3,600
21 - 27 Sep 2027	Al Ain, United Arab Emirates	In person	£3,600
21 - 27 Sep 2027	Al Khobar, Saudi Arabia	In person	£3,600
21 - 27 Sep 2027	AlUla, Saudi Arabia	In person	£3,600
21 - 27 Sep 2027	Alberta, Canada	In person	£3,600
21 - 27 Sep 2027	Amman, Jordan	In person	£3,600
21 - 27 Sep 2027	Amsterdam, Netherlands	In person	£3,600
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21 - 27 Sep 2027	Baku, Azerbaijan	In person	£3,600
21 - 27 Sep 2027	Barcelona, Spain	In person	£3,600
21 - 27 Sep 2027	Berlin, Germany	In person	£3,600
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21 - 27 Sep 2027	Brussels, Belgium	In person	£3,600
21 - 27 Sep 2027	Budapest, Hungary	In person	£3,600

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21 - 27 Sep 2027	Cairo, Egypt	In person	£3,600
21 - 27 Sep 2027	Cape Town, South Africa	In person	£3,600
21 - 27 Sep 2027	Casablanca, Morocco	In person	£3,600
21 - 27 Sep 2027	Dammam, Saudi Arabia	In person	£3,600
21 - 27 Sep 2027	Dhahran, Saudi Arabia	In person	£3,600
21 - 27 Sep 2027	Doha, Qatar	In person	£3,600
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21 - 27 Sep 2027	Madrid, Spain	In person	£3,600
21 - 27 Sep 2027	Manama, Bahrain	In person	£3,600

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21 - 27 Sep 2027	Marbella, Spain	In person	£3,600
21 - 27 Sep 2027	Marrakech, Morocco	In person	£3,600
21 - 27 Sep 2027	Miami, United States	In person	£3,600
21 - 27 Sep 2027	Milan, Italy	In person	£3,600
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21 - 27 Sep 2027	Zagreb, Croatia	In person	£3,600
21 - 27 Sep 2027	Zurich, Switzerland	In person	£3,600

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21 - 27 Sep 2027	Nouakchott, Mauritania	In person	£3,600
21 - 27 Sep 2027	Online, Virtual	Online	£3,600
18 - 24 Jan 2028	Abu Dhabi, United Arab Emirates	In person	£3,600
18 - 24 Jan 2028	Abuja, Nigeria	In person	£3,600
18 - 24 Jan 2028	Accra, Ghana	In person	£3,600
18 - 24 Jan 2028	Addis Ababa, Ethiopia	In person	£3,600
18 - 24 Jan 2028	Al Ain, United Arab Emirates	In person	£3,600
18 - 24 Jan 2028	Al Khobar, Saudi Arabia	In person	£3,600
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18 - 24 Jan 2028	Casablanca, Morocco	In person	£3,600
18 - 24 Jan 2028	Dammam, Saudi Arabia	In person	£3,600
18 - 24 Jan 2028	Dhahran, Saudi Arabia	In person	£3,600
18 - 24 Jan 2028	Doha, Qatar	In person	£3,600
18 - 24 Jan 2028	Dubai, United Arab Emirates	In person	£3,600

Dates	Venue	Format	Fee
18 - 24 Jan 2028	Edinburgh, United Kingdom	In person	£3,600
18 - 24 Jan 2028	Edmonton, Canada	In person	£3,600
18 - 24 Jan 2028	Frankfurt, Germany	In person	£3,600
18 - 24 Jan 2028	Geneva, Switzerland	In person	£3,600
18 - 24 Jan 2028	Houston, United States	In person	£3,600
18 - 24 Jan 2028	Istanbul, Turkey	In person	£3,600
18 - 24 Jan 2028	Jakarta, Indonesia	In person	£3,600
18 - 24 Jan 2028	Jeddah, Saudi Arabia	In person	£3,600
18 - 24 Jan 2028	Jubail, Saudi Arabia	In person	£3,600
18 - 24 Jan 2028	Khamis Mushait, Saudi Arabia	In person	£3,600
18 - 24 Jan 2028	Kigali, Rwanda	In person	£3,600
18 - 24 Jan 2028	Kuala Lumpur, Malaysia	In person	£3,600
18 - 24 Jan 2028	Lisbon, Portugal	In person	£3,600
18 - 24 Jan 2028	Liverpool, United Kingdom	In person	£3,600
18 - 24 Jan 2028	London, United Kingdom	In person	£3,600
18 - 24 Jan 2028	Los Angeles, United States	In person	£3,600
18 - 24 Jan 2028	Luanda, Angola	In person	£3,600
18 - 24 Jan 2028	Madrid, Spain	In person	£3,600
18 - 24 Jan 2028	Manama, Bahrain	In person	£3,600
18 - 24 Jan 2028	Marbella, Spain	In person	£3,600
18 - 24 Jan 2028	Marrakech, Morocco	In person	£3,600
18 - 24 Jan 2028	Miami, United States	In person	£3,600
18 - 24 Jan 2028	Milan, Italy	In person	£3,600
18 - 24 Jan 2028	Munich, Germany	In person	£3,600
18 - 24 Jan 2028	Muscat, Oman	In person	£3,600
18 - 24 Jan 2028	Nairobi, Kenya	In person	£3,600

Dates	Venue	Format	Fee
18 - 24 Jan 2028	New York, United States	In person	£3,600
18 - 24 Jan 2028	Nice, France	In person	£3,600
18 - 24 Jan 2028	Oslo, Norway	In person	£3,600
18 - 24 Jan 2028	Paris, France	In person	£3,600
18 - 24 Jan 2028	Port Louis, Mauritius	In person	£3,600
18 - 24 Jan 2028	Prague, Czech Republic	In person	£3,600
18 - 24 Jan 2028	Pretoria, South Africa	In person	£3,600
18 - 24 Jan 2028	Riyadh, Saudi Arabia	In person	£3,600
18 - 24 Jan 2028	Rome, Italy	In person	£3,600
18 - 24 Jan 2028	Sarajevo, Bosnia and Herzegovina	In person	£3,600
18 - 24 Jan 2028	Sharm El Sheikh, Egypt	In person	£3,600
18 - 24 Jan 2028	Singapore	In person	£3,600
18 - 24 Jan 2028	Stockholm, Sweden	In person	£3,600
18 - 24 Jan 2028	Tokyo, Japan	In person	£3,600
18 - 24 Jan 2028	Toronto, Canada	In person	£3,600
18 - 24 Jan 2028	Tromso, Norway	In person	£3,600
18 - 24 Jan 2028	Vienna, Austria	In person	£3,600
18 - 24 Jan 2028	Zagreb, Croatia	In person	£3,600
18 - 24 Jan 2028	Zurich, Switzerland	In person	£3,600
18 - 24 Jan 2028	Nouakchott, Mauritania	In person	£3,600
18 - 24 Jan 2028	Online, Virtual	Online	£3,600

Certificate

Attendees receive a Certificate of Completion from Institute For Oil & Gas Training upon successfully finishing the course. Certificate issuance requires participants to meet the course attendance requirement and participate fully in the scheduled programme.