

Royalties, Bonuses & Government Take: Fiscal Waterfall Modelling Training Course

OGI-1109 · 5 days · 13 CPD hours · English

Overview

Royalties, Bonuses & Government Take is a specialised petroleum fiscal modelling course from Institute For Oil & Gas Training, focused on how fiscal terms determine the distribution of petroleum revenues between investors and government. The course develops practical capability in fiscal waterfall modelling, revenue split calculation and government take analysis across different oil and gas project structures.

Petroleum fiscal regimes directly influence project economics, investment decisions, government revenues and the commercial attractiveness of upstream developments. Royalties, signature bonuses, production bonuses, profit-based taxes, additional petroleum taxes, state participation and carried interest all interact within the fiscal architecture. Understanding each element separately is important, but effective commercial analysis requires professionals to understand how these components work together through the complete cash flow structure.

This course addresses the practical skills gap between understanding individual fiscal terms and modelling their combined financial effect. Professionals working with petroleum economics, commercial analysis, finance, taxation, government revenues and investment evaluation need to understand how petroleum revenue moves from gross production value through deductions, government charges, contractor recovery and profit allocation.

The programme provides a structured approach to building and interpreting a fiscal waterfall. Participants examine how gross revenue is transformed through royalties, cost recovery, profit petroleum, taxes, bonuses and government participation. They also assess the resulting net cash flow to government and investor cash flows under different commercial and fiscal assumptions.

A central focus is the distinction between marginal government take and average effective take. These measures provide different perspectives on how fiscal systems affect project economics. Marginal government take examines the government's share of incremental economic value, while average effective take considers the overall government share generated across the project. Understanding the difference supports more accurate fiscal regime analysis and commercial decision making.

The course also examines regressive versus progressive fiscal terms and their implications for government revenue and investor economics. Participants assess how fiscal mechanisms respond to changes in production, profitability, costs and commodity prices. This provides a practical foundation for analysing whether a fiscal regime increases government participation as project profitability rises or places a greater burden on projects during less profitable operating conditions.

Oil price exposure is another important dimension of fiscal analysis. Take sensitivity to oil price demonstrates how government and contractor economics change when commodity prices move. A fiscal regime that appears balanced under one price assumption can produce substantially different revenue allocations under alternative price environments. Professionals therefore need to understand how fiscal terms behave across a range of economic

scenarios rather than relying on a single base case.

State participation and carried interest introduce further complexity. Government participation can affect project funding, ownership economics, cash calls, operating costs and ultimate government revenue. The course considers these mechanisms within the broader fiscal waterfall so that participants understand how government participation interacts with contractual and tax-based fiscal instruments.

Institute For Oil & Gas Training positions this programme around practical corporate application. Participants work with structured fiscal models, commercial scenarios and analytical exercises that replicate the type of fiscal evaluation undertaken during upstream investment screening, bid evaluation, field development planning, portfolio review and government revenue assessment.

The course is relevant to organisations involved in exploration, development, production, petroleum investment, government resource management and energy finance. It strengthens the ability to translate fiscal clauses into financial consequences and provides a consistent framework for communicating fiscal impacts to commercial, financial and executive stakeholders.

Objectives

- Understand the structure and purpose of royalties, bonuses and government take mechanisms
- Build and interpret a petroleum fiscal waterfall
- Apply revenue split calculation techniques to upstream fiscal scenarios
- Analyse the interaction between royalties, bonuses, taxation and profit-based fiscal terms
- Distinguish marginal government take from average effective take
- Evaluate regressive versus progressive fiscal terms
- Assess state participation and carried interest within project economics
- Calculate net cash flow to government across different fiscal structures
- Analyse contractor and government cash flow under alternative fiscal assumptions
- Evaluate take sensitivity to oil price and other economic variables
- Identify the commercial effects of changes in fiscal parameters
- Interpret fiscal model outputs for investment and portfolio decisions

- Compare fiscal outcomes across alternative project scenarios
- Improve communication of fiscal modelling results to commercial and executive stakeholders
- Apply structured fiscal analysis to petroleum investment and development decisions

Training methodology

Institute For Oil & Gas Training uses a practical, business-focused methodology designed around petroleum fiscal analysis rather than theoretical discussion alone. The delivery approach combines structured explanations with fiscal modelling exercises, case studies, scenario analysis and group-based commercial problem solving.

Fiscal Waterfall Modelling Exercises

Participants work through fiscal waterfall structures that trace petroleum value from gross revenue through government charges, contractor entitlements, cost recovery, taxation and profit distribution. This approach demonstrates how individual fiscal provisions combine to determine the final economic allocation.

Revenue Split Case Studies

Case studies are used to examine revenue split calculation under different fiscal structures. Participants assess how royalties, bonuses, taxes, production-sharing mechanisms and participation interests affect the distribution of petroleum revenues.

Scenario-Based Analysis

Real-world commercial scenarios provide a basis for assessing fiscal outcomes under changing assumptions. Exercises address variations in oil price, production profiles, operating costs, capital expenditure and project profitability.

Take Sensitivity Exercises

Participants examine take sensitivity to oil price through structured scenarios. This demonstrates how government and contractor economics change across different commodity price environments and highlights the importance of sensitivity analysis in fiscal evaluation.

Progressive and Regressive Fiscal Analysis

Group exercises compare regressive versus progressive fiscal terms and examine how different mechanisms respond to project profitability. Participants assess the commercial implications of fiscal structures rather than analysing individual terms in isolation.

State Participation Analysis

Practical exercises examine state participation and carried interest within project economics. Participants evaluate the financial implications of government participation, including its effect on ownership economics, cash flows and government revenue.

Commercial Interpretation

The methodology emphasises interpretation and communication. Participants translate model outputs into commercially relevant conclusions for investment committees, finance teams, management, government stakeholders and other decision makers.

Organisational impact

Improved Fiscal Decision Making

The course strengthens organisational capability in assessing petroleum fiscal regimes and their effect on project economics. Teams gain a structured approach for evaluating government revenue, contractor economics and project value within a common analytical framework.

More Consistent Economic Evaluation

A standardised fiscal waterfall approach improves consistency across project evaluations. Finance, economics, commercial and investment teams can analyse fiscal terms using clearly defined assumptions and transparent revenue allocation structures.

Stronger Investment Screening

Fiscal terms significantly influence project value. Improved understanding of royalties, bonuses, taxes, participation and government take enables organisations to incorporate fiscal consequences more effectively into upstream investment screening and portfolio analysis.

Better Government Revenue Analysis

Government and regulatory stakeholders require reliable assessment of expected petroleum revenues. Analysis of net cash flow to government provides a clearer view of how fiscal mechanisms translate into government receipts under different project conditions.

Enhanced Contract Evaluation

Commercial teams can assess fiscal provisions more effectively when they understand how contractual terms flow through the project economics. This supports structured review of fiscal clauses during negotiations, licensing processes and commercial evaluations.

Improved Sensitivity Analysis

Understanding take sensitivity to oil price supports stronger scenario planning. Organisations can examine how government and contractor economics change under alternative commodity price assumptions and project conditions.

Clearer Fiscal Comparisons

The ability to compare average effective take and marginal government take helps organisations distinguish between headline fiscal measures and their practical economic consequences. This supports clearer comparison of fiscal structures.

Stronger Cross-Functional Collaboration

Fiscal analysis often involves petroleum economics, finance, tax, commercial, legal and investment teams. A shared understanding of fiscal waterfall modelling improves communication between these functions and supports more coherent project evaluation.

Better Portfolio Planning

Fiscal regimes differ in their effect on individual assets and project types. Stronger fiscal modelling capability supports portfolio teams in assessing how government participation, taxation and revenue allocation affect asset-level economics and broader portfolio value.

Personal impact

Advanced Fiscal Modelling Capability

Attendees develop practical skills for constructing and interpreting fiscal waterfall models. They gain a clearer understanding of how individual fiscal instruments combine to determine the economic distribution of petroleum revenues.

Stronger Petroleum Economics Skills

Participants strengthen their ability to connect fiscal terms with project cash flow, profitability and investment economics. This improves their contribution to field evaluation and portfolio analysis.

Better Revenue Interpretation

The programme develops practical understanding of revenue split calculation and government take. Participants learn to interpret how fiscal structures affect both government and contractor outcomes.

Improved Sensitivity Analysis

Participants become more effective at evaluating fiscal outcomes across different oil price and project assumptions. This strengthens scenario analysis and commercial planning capabilities.

Greater Commercial Confidence

Understanding state participation and carried interest, progressive and regressive fiscal mechanisms and government revenue allocation provides professionals with a stronger foundation for commercial discussions.

Enhanced Management Communication

Participants develop the ability to explain complex fiscal model outputs in commercially relevant terms. This supports clearer communication with senior management, investment committees, government stakeholders and multidisciplinary project teams.

Stronger Career Capability

Fiscal modelling skills are relevant to professionals involved in petroleum economics, commercial management, finance, taxation, investment analysis and government resource management. The course strengthens the technical and commercial capabilities required for responsibilities involving petroleum fiscal evaluation.

Who should attend

Petroleum Economists

Built for professionals responsible for project economics, fiscal modelling and upstream asset valuation who need stronger capability in government take analysis.

Commercial Managers

Relevant to commercial professionals evaluating petroleum contracts, fiscal provisions, negotiations and project economics.

Finance Managers and Analysts

Designed for finance professionals analysing petroleum revenues, project cash flows, government receipts and investment economics.

Tax and Fiscal Specialists

Supports professionals responsible for understanding petroleum taxation, fiscal structures and the financial effect of government revenue mechanisms.

Business Development Professionals

Useful for professionals assessing investment opportunities, licensing opportunities, joint ventures and upstream portfolio options.

Investment Analysts

Relevant to analysts involved in project screening, valuation and financial assessment of petroleum assets.

Asset Managers

Supports asset management professionals who need to understand how fiscal terms affect asset performance, project value and government revenue.

Government Petroleum Officials

Designed for public-sector professionals responsible for petroleum revenue management, fiscal regime evaluation, licensing and resource economics.

Legal and Contract Professionals

Useful for professionals reviewing petroleum agreements who need to understand how fiscal provisions translate into commercial and financial outcomes.

Senior Management

Relevant to executives and senior managers responsible for investment decisions, portfolio strategy, petroleum commercial performance and fiscal exposure.

Course outline

Foundations of Petroleum Fiscal Regimes

This module establishes the commercial foundation for understanding petroleum fiscal regimes and the mechanisms through which governments secure economic value from oil and gas resources. It examines the relationship between contractor economics, government revenue and project profitability.

Fiscal Waterfall and Revenue Allocation

This module develops practical capability in tracing petroleum revenues through a fiscal waterfall. Participants examine how gross project revenue is progressively allocated between government and contractors through royalties, recoverable costs, profit petroleum and taxation.

Government Take and Progressive Fiscal Terms

This module focuses on the measurement and interpretation of government take. It develops the distinction between marginal government take and average effective take while examining how fiscal structures respond to changes in project profitability.

State Participation and Carried Interest

This module examines government participation in petroleum projects and the financial implications of carried interest. Participants assess how participation affects ownership economics, funding obligations, cash flow allocation and government revenue.

Fiscal Sensitivity, Oil Price and Commercial Evaluation

The final module integrates the fiscal concepts developed throughout the programme into commercial scenario analysis. Participants assess how changes in oil price, costs, production and fiscal assumptions affect government revenue and contractor economics.

Scheduled dates

Dates	Venue	Format	Fee
19 - 25 Jan 2027	Abu Dhabi, United Arab Emirates	In person	£3,800
19 - 25 Jan 2027	Abuja, Nigeria	In person	£3,800
19 - 25 Jan 2027	Accra, Ghana	In person	£3,800
19 - 25 Jan 2027	Addis Ababa, Ethiopia	In person	£3,800

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19 - 25 Jan 2027	Al Ain, United Arab Emirates	In person	£3,800
19 - 25 Jan 2027	Al Khobar, Saudi Arabia	In person	£3,800
19 - 25 Jan 2027	Alberta, Canada	In person	£3,800
19 - 25 Jan 2027	AlUla, Saudi Arabia	In person	£3,800
19 - 25 Jan 2027	Amman, Jordan	In person	£3,800
19 - 25 Jan 2027	Amsterdam, Netherlands	In person	£3,800
19 - 25 Jan 2027	Athens, Greece	In person	£3,800
19 - 25 Jan 2027	Baku, Azerbaijan	In person	£3,800
19 - 25 Jan 2027	Barcelona, Spain	In person	£3,800
19 - 25 Jan 2027	Berlin, Germany	In person	£3,800
19 - 25 Jan 2027	Boston, United States	In person	£3,800
19 - 25 Jan 2027	Brussels, Belgium	In person	£3,800
19 - 25 Jan 2027	Budapest, Hungary	In person	£3,800
19 - 25 Jan 2027	Cairo, Egypt	In person	£3,800
19 - 25 Jan 2027	Cape Town, South Africa	In person	£3,800
19 - 25 Jan 2027	Casablanca, Morocco	In person	£3,800
19 - 25 Jan 2027	Dammam, Saudi Arabia	In person	£3,800
19 - 25 Jan 2027	Dhahran, Saudi Arabia	In person	£3,800
19 - 25 Jan 2027	Doha, Qatar	In person	£3,800
19 - 25 Jan 2027	Dubai, United Arab Emirates	In person	£3,800
19 - 25 Jan 2027	Edinburgh, United Kingdom	In person	£3,800
19 - 25 Jan 2027	Edmonton, Canada	In person	£3,800
19 - 25 Jan 2027	Frankfurt, Germany	In person	£3,800
19 - 25 Jan 2027	Geneva, Switzerland	In person	£3,800
19 - 25 Jan 2027	Houston, United States	In person	£3,800
19 - 25 Jan 2027	Istanbul, Turkey	In person	£3,800

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19 - 25 Jan 2027	Jakarta, Indonesia	In person	£3,800
19 - 25 Jan 2027	Jeddah, Saudi Arabia	In person	£3,800
19 - 25 Jan 2027	Jubail, Saudi Arabia	In person	£3,800
19 - 25 Jan 2027	Khamis Mushait, Saudi Arabia	In person	£3,800
19 - 25 Jan 2027	Kigali, Rwanda	In person	£3,800
19 - 25 Jan 2027	Kuala Lumpur, Malaysia	In person	£3,800
19 - 25 Jan 2027	Lisbon, Portugal	In person	£3,800
19 - 25 Jan 2027	Liverpool, United Kingdom	In person	£3,800
19 - 25 Jan 2027	London, United Kingdom	In person	£3,800
19 - 25 Jan 2027	Los Angeles, United States	In person	£3,800
19 - 25 Jan 2027	Luanda, Angola	In person	£3,800
19 - 25 Jan 2027	Madrid, Spain	In person	£3,800
19 - 25 Jan 2027	Manama, Bahrain	In person	£3,800
19 - 25 Jan 2027	Marbella, Spain	In person	£3,800
19 - 25 Jan 2027	Marrakech, Morocco	In person	£3,800
19 - 25 Jan 2027	Miami, United States	In person	£3,800
19 - 25 Jan 2027	Milan, Italy	In person	£3,800
19 - 25 Jan 2027	Munich, Germany	In person	£3,800
19 - 25 Jan 2027	Muscat, Oman	In person	£3,800
19 - 25 Jan 2027	Nairobi, Kenya	In person	£3,800
19 - 25 Jan 2027	New York, United States	In person	£3,800
19 - 25 Jan 2027	Nice, France	In person	£3,800
19 - 25 Jan 2027	Oslo, Norway	In person	£3,800
19 - 25 Jan 2027	Paris, France	In person	£3,800
19 - 25 Jan 2027	Port Louis, Mauritius	In person	£3,800
19 - 25 Jan 2027	Prague, Czech Republic	In person	£3,800

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19 - 25 Jan 2027	Pretoria, South Africa	In person	£3,800
19 - 25 Jan 2027	Riyadh, Saudi Arabia	In person	£3,800
19 - 25 Jan 2027	Rome, Italy	In person	£3,800
19 - 25 Jan 2027	Sarajevo, Bosnia and Herzegovina	In person	£3,800
19 - 25 Jan 2027	Sharm El Sheikh, Egypt	In person	£3,800
19 - 25 Jan 2027	Singapore	In person	£3,800
19 - 25 Jan 2027	Stockholm, Sweden	In person	£3,800
19 - 25 Jan 2027	Tokyo, Japan	In person	£3,800
19 - 25 Jan 2027	Toronto, Canada	In person	£3,800
19 - 25 Jan 2027	Tromso, Norway	In person	£3,800
19 - 25 Jan 2027	Vienna, Austria	In person	£3,800
19 - 25 Jan 2027	Zagreb, Croatia	In person	£3,800
19 - 25 Jan 2027	Zurich, Switzerland	In person	£3,800
19 - 25 Jan 2027	Nouakchott, Mauritania	In person	£3,800
19 - 25 Jan 2027	Online, Virtual	Online	£3,800
18 - 24 May 2027	Abu Dhabi, United Arab Emirates	In person	£3,800
18 - 24 May 2027	Abuja, Nigeria	In person	£3,800
18 - 24 May 2027	Accra, Ghana	In person	£3,800
18 - 24 May 2027	Addis Ababa, Ethiopia	In person	£3,800
18 - 24 May 2027	Al Ain, United Arab Emirates	In person	£3,800
18 - 24 May 2027	Al Khobar, Saudi Arabia	In person	£3,800
18 - 24 May 2027	Alberta, Canada	In person	£3,800
18 - 24 May 2027	AlUla, Saudi Arabia	In person	£3,800
18 - 24 May 2027	Amman, Jordan	In person	£3,800
18 - 24 May 2027	Amsterdam, Netherlands	In person	£3,800
18 - 24 May 2027	Athens, Greece	In person	£3,800

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18 - 24 May 2027	Baku, Azerbaijan	In person	£3,800
18 - 24 May 2027	Barcelona, Spain	In person	£3,800
18 - 24 May 2027	Berlin, Germany	In person	£3,800
18 - 24 May 2027	Boston, United States	In person	£3,800
18 - 24 May 2027	Brussels, Belgium	In person	£3,800
18 - 24 May 2027	Budapest, Hungary	In person	£3,800
18 - 24 May 2027	Cairo, Egypt	In person	£3,800
18 - 24 May 2027	Cape Town, South Africa	In person	£3,800
18 - 24 May 2027	Casablanca, Morocco	In person	£3,800
18 - 24 May 2027	Dammam, Saudi Arabia	In person	£3,800
18 - 24 May 2027	Dhahran, Saudi Arabia	In person	£3,800
18 - 24 May 2027	Doha, Qatar	In person	£3,800
18 - 24 May 2027	Dubai, United Arab Emirates	In person	£3,800
18 - 24 May 2027	Edinburgh, United Kingdom	In person	£3,800
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18 - 24 May 2027	Houston, United States	In person	£3,800
18 - 24 May 2027	Istanbul, Turkey	In person	£3,800
18 - 24 May 2027	Jakarta, Indonesia	In person	£3,800
18 - 24 May 2027	Jeddah, Saudi Arabia	In person	£3,800
18 - 24 May 2027	Jubail, Saudi Arabia	In person	£3,800
18 - 24 May 2027	Khamis Mushait, Saudi Arabia	In person	£3,800
18 - 24 May 2027	Kigali, Rwanda	In person	£3,800
18 - 24 May 2027	Kuala Lumpur, Malaysia	In person	£3,800
18 - 24 May 2027	Lisbon, Portugal	In person	£3,800

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18 - 24 May 2027	Liverpool, United Kingdom	In person	£3,800
18 - 24 May 2027	London, United Kingdom	In person	£3,800
18 - 24 May 2027	Los Angeles, United States	In person	£3,800
18 - 24 May 2027	Luanda, Angola	In person	£3,800
18 - 24 May 2027	Madrid, Spain	In person	£3,800
18 - 24 May 2027	Manama, Bahrain	In person	£3,800
18 - 24 May 2027	Marbella, Spain	In person	£3,800
18 - 24 May 2027	Marrakech, Morocco	In person	£3,800
18 - 24 May 2027	Miami, United States	In person	£3,800
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18 - 24 May 2027	Paris, France	In person	£3,800
18 - 24 May 2027	Port Louis, Mauritius	In person	£3,800
18 - 24 May 2027	Prague, Czech Republic	In person	£3,800
18 - 24 May 2027	Pretoria, South Africa	In person	£3,800
18 - 24 May 2027	Riyadh, Saudi Arabia	In person	£3,800
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18 - 24 May 2027	Sharm El Sheikh, Egypt	In person	£3,800
18 - 24 May 2027	Singapore	In person	£3,800
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18 - 24 May 2027	Tokyo, Japan	In person	£3,800
18 - 24 May 2027	Toronto, Canada	In person	£3,800
18 - 24 May 2027	Tromso, Norway	In person	£3,800
18 - 24 May 2027	Vienna, Austria	In person	£3,800
18 - 24 May 2027	Zagreb, Croatia	In person	£3,800
18 - 24 May 2027	Zurich, Switzerland	In person	£3,800
18 - 24 May 2027	Nouakchott, Mauritania	In person	£3,800
18 - 24 May 2027	Online, Virtual	Online	£3,800
21 - 27 Sep 2027	Abu Dhabi, United Arab Emirates	In person	£3,800
21 - 27 Sep 2027	Abuja, Nigeria	In person	£3,800
21 - 27 Sep 2027	Accra, Ghana	In person	£3,800
21 - 27 Sep 2027	Addis Ababa, Ethiopia	In person	£3,800
21 - 27 Sep 2027	Al Ain, United Arab Emirates	In person	£3,800
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21 - 27 Sep 2027	Alberta, Canada	In person	£3,800
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21 - 27 Sep 2027	Amman, Jordan	In person	£3,800
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21 - 27 Sep 2027	Brussels, Belgium	In person	£3,800
21 - 27 Sep 2027	Budapest, Hungary	In person	£3,800
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21 - 27 Sep 2027	Cape Town, South Africa	In person	£3,800
21 - 27 Sep 2027	Casablanca, Morocco	In person	£3,800
21 - 27 Sep 2027	Dammam, Saudi Arabia	In person	£3,800
21 - 27 Sep 2027	Dhahran, Saudi Arabia	In person	£3,800
21 - 27 Sep 2027	Doha, Qatar	In person	£3,800
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18 - 24 Jan 2028	Khamis Mushait, Saudi Arabia	In person	£3,800
18 - 24 Jan 2028	Kigali, Rwanda	In person	£3,800
18 - 24 Jan 2028	Kuala Lumpur, Malaysia	In person	£3,800
18 - 24 Jan 2028	Lisbon, Portugal	In person	£3,800
18 - 24 Jan 2028	Liverpool, United Kingdom	In person	£3,800
18 - 24 Jan 2028	London, United Kingdom	In person	£3,800
18 - 24 Jan 2028	Los Angeles, United States	In person	£3,800
18 - 24 Jan 2028	Luanda, Angola	In person	£3,800
18 - 24 Jan 2028	Madrid, Spain	In person	£3,800
18 - 24 Jan 2028	Manama, Bahrain	In person	£3,800
18 - 24 Jan 2028	Marbella, Spain	In person	£3,800
18 - 24 Jan 2028	Marrakech, Morocco	In person	£3,800
18 - 24 Jan 2028	Miami, United States	In person	£3,800
18 - 24 Jan 2028	Milan, Italy	In person	£3,800
18 - 24 Jan 2028	Munich, Germany	In person	£3,800
18 - 24 Jan 2028	Muscat, Oman	In person	£3,800
18 - 24 Jan 2028	Nairobi, Kenya	In person	£3,800
18 - 24 Jan 2028	New York, United States	In person	£3,800

Dates	Venue	Format	Fee
18 - 24 Jan 2028	Nice, France	In person	£3,800
18 - 24 Jan 2028	Oslo, Norway	In person	£3,800
18 - 24 Jan 2028	Paris, France	In person	£3,800
18 - 24 Jan 2028	Port Louis, Mauritius	In person	£3,800
18 - 24 Jan 2028	Prague, Czech Republic	In person	£3,800
18 - 24 Jan 2028	Pretoria, South Africa	In person	£3,800
18 - 24 Jan 2028	Riyadh, Saudi Arabia	In person	£3,800
18 - 24 Jan 2028	Rome, Italy	In person	£3,800
18 - 24 Jan 2028	Sarajevo, Bosnia and Herzegovina	In person	£3,800
18 - 24 Jan 2028	Sharm El Sheikh, Egypt	In person	£3,800
18 - 24 Jan 2028	Singapore	In person	£3,800
18 - 24 Jan 2028	Stockholm, Sweden	In person	£3,800
18 - 24 Jan 2028	Tokyo, Japan	In person	£3,800
18 - 24 Jan 2028	Toronto, Canada	In person	£3,800
18 - 24 Jan 2028	Tromso, Norway	In person	£3,800
18 - 24 Jan 2028	Vienna, Austria	In person	£3,800
18 - 24 Jan 2028	Zagreb, Croatia	In person	£3,800
18 - 24 Jan 2028	Zurich, Switzerland	In person	£3,800
18 - 24 Jan 2028	Nouakchott, Mauritania	In person	£3,800
18 - 24 Jan 2028	Online, Virtual	Online	£3,800

Certificate

Attendees receive a Certificate of Completion from Institute For Oil & Gas Training upon successfully finishing the course.

The certificate is issued to participants who meet the course attendance requirement and complete the programme as delivered by Institute For Oil & Gas Training.