Production Logging and Interpretation Training Course

OGI-1412 · 5 days · 15 CPD hours · English

Overview

The Production Logging and Interpretation Training Course by Institute For Oil & Gas Training provides oil and gas professionals with the specialist technical knowledge and practical interpretation skills required to evaluate well production performance, diagnose downhole flow behaviour and identify production-related problems. Within the Oil & Gas Well Log Analysis specialisation, Production Logging and Interpretation addresses the growing operational requirement for reliable downhole measurements, accurate production profile analysis and informed well intervention decisions.

Production logging is an essential component of production surveillance and well performance evaluation. It provides detailed information about fluid movement within producing and injecting wells, helping operators understand how individual reservoir intervals contribute to total well production. Unlike conventional open-hole logging, which primarily evaluates formation properties before or during completion, production logging examines well behaviour under producing or injecting conditions. It enables engineers to investigate fluid entry points, identify unwanted water or gas production, evaluate completion performance and assess the contribution of individual producing zones.

Oil and gas organisations operate increasingly complex well portfolios, including commingled completions, multilayer reservoirs, mature fields, horizontal wells and wells experiencing changing production conditions. These operating environments create challenges in identifying the sources of production decline, unexpected water breakthrough, gas entry, crossflow and inefficient reservoir contribution. Surface production measurements provide important information about overall well performance but do not always reveal the individual contribution of different reservoir intervals. Production logging tools address this information gap by providing downhole measurements that support a more detailed understanding of fluid movement and well performance.

The course examines the principles, technologies and interpretation methods associated with production logging operations. It develops an understanding of how production logging tools measure flow rate, temperature, pressure, fluid density, fluid distribution and other relevant downhole parameters. Participants explore the capabilities and limitations of different logging technologies and examine how measurement conditions influence data quality and interpretation reliability.

A central focus is production profile analysis, which enables technical personnel to determine how individual completion intervals contribute to total well production. Participants examine flow measurement principles, spinner responses, temperature anomalies, pressure behaviour and fluid identification techniques. The programme also addresses multiphase flow logging, where oil, gas and water move simultaneously through the wellbore. Understanding these flow conditions is essential for interpreting complex production profiles and distinguishing between different sources of fluid contribution.

Water entry identification represents another important technical area. Unwanted water production increases handling and treatment requirements, reduces hydrocarbon production efficiency and places additional demands on production facilities. The course examines how production logging measurements help identify water-producing intervals,

evaluate water movement and distinguish between formation-related production problems and completion-related issues.

The programme also addresses gas entry identification, behind-casing flow indications, injection profile evaluation and crossflow behaviour. Participants develop a structured approach to integrating different logging measurements rather than relying on individual tool responses. This integrated interpretation approach improves the reliability of well production diagnostics and supports more effective decisions concerning remedial work, production optimisation and reservoir management.

Institute For Oil & Gas Training delivers this programme to strengthen the technical capabilities of professionals involved in production engineering, well logging, reservoir engineering, petrophysics, well intervention and production operations. It connects downhole measurement technologies with practical operational requirements, enabling participants to evaluate production problems using a systematic and evidence-based approach.

By completing the course, participants gain a stronger understanding of production logging programme design, tool selection, measurement acquisition, quality assessment, data interpretation and operational recommendations. These capabilities support better production surveillance, improved understanding of well performance and more informed management of producing and injecting assets.

Objectives

- Explain the fundamental principles, objectives and applications of production logging in oil and gas wells.
- Differentiate between open-hole formation evaluation and production logging measurements.
- Identify the operating principles and applications of commonly used production logging tools.
- Evaluate spinner flowmeter measurements and their application in downhole flow rate measurement.
- Interpret temperature, pressure, density and fluid holdup measurements under different production conditions.
- Understand multiphase flow logging principles and the challenges associated with simultaneous oil, gas and water movement.
- Analyse production profiles to determine the contribution of individual reservoir intervals.
- Identify water entry points and evaluate unwanted water production using integrated logging measurements.
- Recognise gas entry, crossflow and behind-casing flow indications from production logging data.
- Assess the influence of well deviation, flow regime, fluid properties and tool configuration on measurement quality.

- Evaluate production logging data quality and recognise common measurement limitations.
- Integrate multiple downhole measurements to develop reliable well production diagnostics.
- Assess production logging results to support well intervention, completion evaluation and production optimisation decisions.
- Prepare technically justified recommendations based on production logging interpretation findings.

Training methodology

Institute For Oil & Gas Training delivers the Production Logging and Interpretation Training Course through an industry-focused methodology combining specialist technical presentations, production logging case studies, measurement demonstrations, interpretation exercises, operational scenarios and structured group discussions.

The delivery approach follows the complete production logging workflow, beginning with the identification of well performance problems and progressing through logging programme design, tool selection, measurement acquisition, quality assessment, interpretation and operational recommendations. This integrated approach helps participants understand how each stage contributes to the reliability and practical value of production logging results.

Technical presentations establish the fundamental principles of production logging, including downhole flow behaviour, measurement physics, tool configurations and the relationship between logging responses and actual well conditions. Participants examine the operating principles of spinner flowmeters, temperature sensors, pressure gauges, fluid density measurements and holdup measurement technologies. Particular attention is given to understanding the measurement limitations associated with changing flow conditions and complex well geometries.

Production logging case studies provide opportunities to examine real-world well performance challenges. These include unexpected water production, gas entry, declining hydrocarbon contribution, crossflow between reservoir intervals and inconsistent production measurements. Participants assess available logging information, identify relevant diagnostic indicators and discuss the technical considerations involved in determining the source of production problems.

Practical interpretation exercises develop the ability to evaluate different production logging measurements and integrate them into coherent production profiles. Participants examine spinner responses, temperature variations, pressure gradients, fluid holdup information and flow rate measurements. They consider how tool positioning, logging speed, well deviation, fluid properties and multiphase flow conditions influence recorded measurements.

The programme also uses structured operational scenarios to examine production logging applications in vertical, deviated and horizontal wells. Participants investigate the challenges of measuring fluid movement under different operating conditions and evaluate the suitability of alternative logging technologies for specific diagnostic requirements.

Group exercises encourage participants to compare interpretation approaches, discuss measurement uncertainties and develop technically justified recommendations. These discussions reflect the multidisciplinary nature of

production diagnostics, where production engineers, reservoir engineers, well logging specialists and intervention teams work together to resolve well performance issues.

The methodology places particular emphasis on connecting technical interpretation with operational decisions. Participants examine how production logging results influence water shut-off strategies, selective completion decisions, production optimisation programmes and further well intervention requirements.

By combining measurement principles, technical interpretation and practical decision-making, Institute For Oil & Gas Training ensures that the learning experience remains directly relevant to the operational responsibilities of oil and gas professionals.

Organisational impact

Production logging provides organisations with essential information for understanding well performance, diagnosing production problems and improving the management of producing and injecting assets. Developing internal expertise in Production Logging and Interpretation strengthens the technical foundation for production surveillance and supports more effective operational decisions.

Improved Production Performance

A stronger understanding of production profiles enables technical teams to identify the individual contribution of reservoir intervals. Organisations gain better visibility of producing zones, non-contributing intervals and unexpected changes in fluid production.

This supports more effective production optimisation by helping engineers identify opportunities to improve hydrocarbon recovery, evaluate completion performance and address production restrictions. Accurate production profile analysis also strengthens the technical basis for comparing expected well behaviour with actual operating conditions.

More Effective Water Production Management

Uncontrolled water production creates additional demands on separation, treatment, disposal and water handling facilities. Identifying the source of unwanted water entry is therefore an important operational priority.

Production logging capabilities improve the organisation's ability to investigate water-producing intervals and distinguish between different water entry mechanisms. Better diagnostic information supports more targeted water shut-off programmes and reduces reliance on interventions based on incomplete production information.

Better Well Intervention Decisions

Well intervention programmes require accurate technical information to establish the nature and location of production problems. Incorrect diagnosis increases operational expenditure and creates the risk of unsuccessful remedial work.

Improved well production diagnostics help organisations evaluate intervention requirements using downhole measurement evidence. Technical teams can assess whether production problems originate from individual reservoir intervals, completion restrictions, crossflow or unwanted fluid entry.

This improves intervention planning, strengthens technical justification and supports more efficient allocation of workover resources.

Improved Measurement Reliability

Reliable production logging interpretation depends on understanding tool response, measurement limitations and operating conditions. Developing these capabilities strengthens internal quality assessment and reduces the risk of decisions based on incorrectly interpreted measurements.

Organisations benefit from more consistent evaluation of production logging data, better recognition of measurement uncertainties and improved integration of different downhole parameters.

Stronger Reservoir Surveillance

Production logging provides information that complements reservoir engineering and conventional well logging activities. Integrating production measurements with pressure information, geological understanding and reservoir performance data strengthens the organisation's ability to evaluate reservoir behaviour.

This supports improved identification of changing fluid distribution, individual zone performance and production differences between reservoir intervals.

Improved Operational Efficiency

Accurate production diagnostics reduce the time spent investigating poorly understood well performance problems. Engineering teams gain a more structured approach to evaluating production issues and determining the additional information required before intervention.

Better technical preparation improves coordination between production engineering, reservoir engineering, well logging and intervention departments. It also strengthens communication between asset teams and specialist service providers.

Stronger Operational Risk Management

Production logging programmes involve downhole equipment, pressure-containing systems, wireline or other deployment arrangements and operating procedures that require appropriate technical controls.

Improved understanding of tool configurations, measurement conditions and operational limitations strengthens technical preparation and supports more informed discussions during logging programme planning and execution. The course reinforces the importance of following approved operating procedures, equipment requirements and applicable well control arrangements.

Improved Technical Capability

Developing production logging expertise within the organisation reduces dependence on isolated technical knowledge and strengthens internal collaboration. Personnel become better equipped to review service company deliverables, challenge interpretation assumptions and evaluate the operational implications of logging results.

This contributes to stronger technical governance and more consistent production surveillance practices across well assets.

Personal impact

The Production Logging and Interpretation Training Course develops the technical and professional capabilities required to evaluate downhole production behaviour and contribute effectively to well performance management.

Advanced Production Logging Knowledge

Participants develop a comprehensive understanding of production logging principles, measurement technologies and diagnostic applications. They gain the technical foundation required to evaluate how different tools measure fluid movement and identify the production characteristics of individual well intervals.

Improved Interpretation Skills

The programme strengthens participants' ability to interpret production logging measurements, recognise significant anomalies and integrate multiple data sources. They become more confident in evaluating spinner responses, temperature profiles, pressure measurements and fluid distribution information.

Stronger Multiphase Flow Understanding

Participants develop a better understanding of oil, gas and water movement under multiphase production conditions. They learn how changing flow regimes and fluid distribution influence logging measurements and production profile interpretation.

Better Diagnostic Decision-Making

The course develops a systematic approach to identifying well production problems. Participants improve their ability to investigate unwanted water production, gas entry, crossflow and uneven reservoir contribution using available downhole measurements.

Improved Technical Communication

Participants strengthen their ability to explain production logging findings, communicate measurement limitations and present interpretation conclusions. These capabilities support more effective collaboration with reservoir engineers, production teams, well intervention specialists and logging service providers.

Greater Professional Versatility

The technical knowledge gained supports professional responsibilities across production engineering, well logging, reservoir evaluation, well intervention and asset management. Participants develop a broader understanding of how production logging contributes to the overall well lifecycle.

Stronger Career Development

Specialist knowledge of Production Logging and Interpretation adds valuable technical capability to the professional experience of personnel working in well performance and subsurface operations. It strengthens their contribution to

production surveillance, well diagnostics and operational planning.

Who should attend

- Production Engineers: Professionals responsible for monitoring well performance, investigating production decline and improving hydrocarbon production efficiency.
- Well Logging Engineers: Specialists involved in logging programme design, tool selection, measurement acquisition and interpretation.
- Production Logging Specialists: Technical personnel seeking to strengthen their understanding of downhole production measurements and integrated interpretation techniques.
- Reservoir Engineers: Professionals evaluating reservoir performance, individual zone contribution, fluid movement and production behaviour.
- Petrophysicists: Specialists integrating well log measurements and reservoir characteristics to improve formation and production evaluation.
- Well Intervention Engineers: Personnel responsible for planning remedial operations and evaluating production-related intervention requirements.
- Completion Engineers: Engineers involved in completion design, zonal isolation, production control and completion performance assessment.
- Wireline Engineers and Supervisors: Personnel responsible for production logging equipment, downhole tool deployment and measurement operations.
- Well Services Engineers: Specialists involved in well diagnostics, intervention support and production troubleshooting.
- Production Technologists: Professionals evaluating well performance, fluid entry, completion efficiency and production optimisation opportunities.
- Field Operations Supervisors: Personnel coordinating production operations and supporting technical investigations into well performance problems.
- Subsurface Team Leaders: Managers supervising production engineering, reservoir engineering, petrophysics and well evaluation activities.

- Asset and Production Managers: Senior personnel responsible for well performance, production efficiency and technical resource allocation.

Course outline

Fundamentals of Production Logging and Well Performance Evaluation

This module establishes the technical foundations of production logging and its role in evaluating producing and injecting wells. Participants examine the differences between open-hole formation evaluation and production logging, focusing on the information obtained under actual well operating conditions.

The module explores the relationship between reservoir contribution, completion configuration, wellbore fluid movement and surface production measurements. It also examines the principal applications of production logging in production surveillance, well diagnostics and completion performance evaluation.

Production Logging Tools and Measurement Technologies

This module examines the technologies used to acquire downhole production measurements and their applications in different well environments. Participants explore the operating principles, configurations and measurement capabilities of commonly used production logging tools.

The technical content covers spinner flowmeters, temperature sensors, pressure gauges, fluid density measurements and fluid holdup tools. Particular attention is given to tool response, measurement sensitivity, operational limitations and the selection of appropriate technologies for specific well diagnostic requirements.

Flow Rate Measurement and Multiphase Flow Logging

This module focuses on downhole flow behaviour and the interpretation of production measurements under single-phase and multiphase conditions. Participants examine how oil, gas and water move through wellbores and how different flow regimes influence production logging responses.

The module develops understanding of spinner measurements, flow rate estimation, fluid holdup and phase distribution. It also considers the challenges associated with deviated and horizontal wells, where fluid segregation and changing flow conditions influence measurement accuracy and interpretation.

Production Profile Analysis and Identification of Water and Gas Entry

This module develops the interpretation skills required to evaluate individual reservoir contributions and identify unwanted fluid entry. Participants examine how production logging measurements reveal the distribution of flow along the wellbore and establish the contribution of different completion intervals.

The module focuses on production profile analysis, water entry identification, gas entry detection, crossflow evaluation and the interpretation of behind-casing flow indications. Participants explore how temperature, pressure, spinner and fluid identification measurements complement one another when diagnosing complex well production problems.

Integrated Production Logging Interpretation and Operational Applications

This module brings together the measurement technologies and interpretation principles examined throughout the programme. Participants develop an integrated approach to evaluating production logging data, identifying well performance problems and preparing technically justified operational recommendations.

The module examines production logging case studies involving declining production, unwanted water entry, gas production, uneven reservoir contribution and completion-related problems. It also considers how interpretation results support well intervention planning, production optimisation, remedial work and ongoing reservoir surveillance.

Scheduled dates

Dates	Venue	Format	Fee
16 - 20 Nov 2026	Abu Dhabi, United Arab Emirates	In person	£3,900
16 - 20 Nov 2026	Abuja, Nigeria	In person	£3,900
16 - 20 Nov 2026	Accra, Ghana	In person	£3,900
16 - 20 Nov 2026	Addis Ababa, Ethiopia	In person	£3,900
16 - 20 Nov 2026	Al Ain, United Arab Emirates	In person	£3,900
16 - 20 Nov 2026	Al Khobar, Saudi Arabia	In person	£3,900
16 - 20 Nov 2026	Alberta, Canada	In person	£3,900
16 - 20 Nov 2026	AlUla, Saudi Arabia	In person	£3,900
16 - 20 Nov 2026	Amman, Jordan	In person	£3,900
16 - 20 Nov 2026	Amsterdam, Netherlands	In person	£3,900
16 - 20 Nov 2026	Athens, Greece	In person	£3,900
16 - 20 Nov 2026	Baku, Azerbaijan	In person	£3,900
16 - 20 Nov 2026	Barcelona, Spain	In person	£3,900
16 - 20 Nov 2026	Berlin, Germany	In person	£3,900
16 - 20 Nov 2026	Boston, United States	In person	£3,900
16 - 20 Nov 2026	Brussels, Belgium	In person	£3,900
16 - 20 Nov 2026	Budapest, Hungary	In person	£3,900
16 - 20 Nov 2026	Cairo, Egypt	In person	£3,900
16 - 20 Nov 2026	Cape Town, South Africa	In person	£3,900

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16 - 20 Nov 2026	Casablanca, Morocco	In person	£3,900
16 - 20 Nov 2026	Dammam, Saudi Arabia	In person	£3,900
16 - 20 Nov 2026	Dhahran, Saudi Arabia	In person	£3,900
16 - 20 Nov 2026	Doha, Qatar	In person	£3,900
16 - 20 Nov 2026	Dubai, United Arab Emirates	In person	£3,900
16 - 20 Nov 2026	Edinburgh, United Kingdom	In person	£3,900
16 - 20 Nov 2026	Edmonton, Canada	In person	£3,900
16 - 20 Nov 2026	Frankfurt, Germany	In person	£3,900
16 - 20 Nov 2026	Geneva, Switzerland	In person	£3,900
16 - 20 Nov 2026	Houston, United States	In person	£3,900
16 - 20 Nov 2026	Istanbul, Turkey	In person	£3,900
16 - 20 Nov 2026	Jakarta, Indonesia	In person	£3,900
16 - 20 Nov 2026	Jeddah, Saudi Arabia	In person	£3,900
16 - 20 Nov 2026	Jubail, Saudi Arabia	In person	£3,900
16 - 20 Nov 2026	Khamis Mushait, Saudi Arabia	In person	£3,900
16 - 20 Nov 2026	Kigali, Rwanda	In person	£3,900
16 - 20 Nov 2026	Kuala Lumpur, Malaysia	In person	£3,900
16 - 20 Nov 2026	Lisbon, Portugal	In person	£3,900
16 - 20 Nov 2026	Liverpool, United Kingdom	In person	£3,900
16 - 20 Nov 2026	London, United Kingdom	In person	£3,900
16 - 20 Nov 2026	Los Angeles, United States	In person	£3,900
16 - 20 Nov 2026	Luanda, Angola	In person	£3,900
16 - 20 Nov 2026	Madrid, Spain	In person	£3,900
16 - 20 Nov 2026	Manama, Bahrain	In person	£3,900
16 - 20 Nov 2026	Marbella, Spain	In person	£3,900
16 - 20 Nov 2026	Marrakech, Morocco	In person	£3,900

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16 - 20 Nov 2026	Miami, United States	In person	£3,900
16 - 20 Nov 2026	Milan, Italy	In person	£3,900
16 - 20 Nov 2026	Munich, Germany	In person	£3,900
16 - 20 Nov 2026	Muscat, Oman	In person	£3,900
16 - 20 Nov 2026	Nairobi, Kenya	In person	£3,900
16 - 20 Nov 2026	New York, United States	In person	£3,900
16 - 20 Nov 2026	Nice, France	In person	£3,900
16 - 20 Nov 2026	Nouakchott, Mauritania	In person	£3,900
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16 - 20 Nov 2026	Rome, Italy	In person	£3,900
16 - 20 Nov 2026	Sarajevo, Bosnia and Herzegovina	In person	£3,900
16 - 20 Nov 2026	Sharm El Sheikh, Egypt	In person	£3,900
16 - 20 Nov 2026	Singapore	In person	£3,900
16 - 20 Nov 2026	Stockholm, Sweden	In person	£3,900
16 - 20 Nov 2026	Tokyo, Japan	In person	£3,900
16 - 20 Nov 2026	Toronto, Canada	In person	£3,900
16 - 20 Nov 2026	Tromso, Norway	In person	£3,900
16 - 20 Nov 2026	Vienna, Austria	In person	£3,900
16 - 20 Nov 2026	Zagreb, Croatia	In person	£3,900
16 - 20 Nov 2026	Zurich, Switzerland	In person	£3,900
16 - 20 Nov 2026	Online, Virtual	Online	£3,900

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12 - 16 Jul 2027	Stockholm, Sweden	In person	£3,900
12 - 16 Jul 2027	Tokyo, Japan	In person	£3,900
12 - 16 Jul 2027	Toronto, Canada	In person	£3,900
12 - 16 Jul 2027	Tromso, Norway	In person	£3,900
12 - 16 Jul 2027	Vienna, Austria	In person	£3,900
12 - 16 Jul 2027	Zagreb, Croatia	In person	£3,900
12 - 16 Jul 2027	Zurich, Switzerland	In person	£3,900
12 - 16 Jul 2027	Online, Virtual	Online	£3,900
15 - 19 Nov 2027	Abu Dhabi, United Arab Emirates	In person	£3,900
15 - 19 Nov 2027	Abuja, Nigeria	In person	£3,900
15 - 19 Nov 2027	Accra, Ghana	In person	£3,900
15 - 19 Nov 2027	Addis Ababa, Ethiopia	In person	£3,900
15 - 19 Nov 2027	Al Ain, United Arab Emirates	In person	£3,900
15 - 19 Nov 2027	Al Khobar, Saudi Arabia	In person	£3,900
15 - 19 Nov 2027	Alberta, Canada	In person	£3,900
15 - 19 Nov 2027	AlUla, Saudi Arabia	In person	£3,900
15 - 19 Nov 2027	Amman, Jordan	In person	£3,900
15 - 19 Nov 2027	Amsterdam, Netherlands	In person	£3,900
15 - 19 Nov 2027	Athens, Greece	In person	£3,900
15 - 19 Nov 2027	Baku, Azerbaijan	In person	£3,900
15 - 19 Nov 2027	Barcelona, Spain	In person	£3,900
15 - 19 Nov 2027	Berlin, Germany	In person	£3,900

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Boston, United States	In person	£3,900
15 - 19 Nov 2027	Brussels, Belgium	In person	£3,900
15 - 19 Nov 2027	Budapest, Hungary	In person	£3,900
15 - 19 Nov 2027	Cairo, Egypt	In person	£3,900
15 - 19 Nov 2027	Cape Town, South Africa	In person	£3,900
15 - 19 Nov 2027	Casablanca, Morocco	In person	£3,900
15 - 19 Nov 2027	Dammam, Saudi Arabia	In person	£3,900
15 - 19 Nov 2027	Dhahran, Saudi Arabia	In person	£3,900
15 - 19 Nov 2027	Doha, Qatar	In person	£3,900
15 - 19 Nov 2027	Dubai, United Arab Emirates	In person	£3,900
15 - 19 Nov 2027	Edinburgh, United Kingdom	In person	£3,900
15 - 19 Nov 2027	Edmonton, Canada	In person	£3,900
15 - 19 Nov 2027	Frankfurt, Germany	In person	£3,900
15 - 19 Nov 2027	Geneva, Switzerland	In person	£3,900
15 - 19 Nov 2027	Houston, United States	In person	£3,900
15 - 19 Nov 2027	Istanbul, Turkey	In person	£3,900
15 - 19 Nov 2027	Jakarta, Indonesia	In person	£3,900
15 - 19 Nov 2027	Jeddah, Saudi Arabia	In person	£3,900
15 - 19 Nov 2027	Jubail, Saudi Arabia	In person	£3,900
15 - 19 Nov 2027	Khamis Mushait, Saudi Arabia	In person	£3,900
15 - 19 Nov 2027	Kigali, Rwanda	In person	£3,900
15 - 19 Nov 2027	Kuala Lumpur, Malaysia	In person	£3,900
15 - 19 Nov 2027	Lisbon, Portugal	In person	£3,900
15 - 19 Nov 2027	Liverpool, United Kingdom	In person	£3,900
15 - 19 Nov 2027	London, United Kingdom	In person	£3,900
15 - 19 Nov 2027	Los Angeles, United States	In person	£3,900

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Luanda, Angola	In person	£3,900
15 - 19 Nov 2027	Madrid, Spain	In person	£3,900
15 - 19 Nov 2027	Manama, Bahrain	In person	£3,900
15 - 19 Nov 2027	Marbella, Spain	In person	£3,900
15 - 19 Nov 2027	Marrakech, Morocco	In person	£3,900
15 - 19 Nov 2027	Miami, United States	In person	£3,900
15 - 19 Nov 2027	Milan, Italy	In person	£3,900
15 - 19 Nov 2027	Munich, Germany	In person	£3,900
15 - 19 Nov 2027	Muscat, Oman	In person	£3,900
15 - 19 Nov 2027	Nairobi, Kenya	In person	£3,900
15 - 19 Nov 2027	New York, United States	In person	£3,900
15 - 19 Nov 2027	Nice, France	In person	£3,900
15 - 19 Nov 2027	Nouakchott, Mauritania	In person	£3,900
15 - 19 Nov 2027	Oslo, Norway	In person	£3,900
15 - 19 Nov 2027	Paris, France	In person	£3,900
15 - 19 Nov 2027	Port Louis, Mauritius	In person	£3,900
15 - 19 Nov 2027	Prague, Czech Republic	In person	£3,900
15 - 19 Nov 2027	Pretoria, South Africa	In person	£3,900
15 - 19 Nov 2027	Riyadh, Saudi Arabia	In person	£3,900
15 - 19 Nov 2027	Rome, Italy	In person	£3,900
15 - 19 Nov 2027	Sarajevo, Bosnia and Herzegovina	In person	£3,900
15 - 19 Nov 2027	Sharm El Sheikh, Egypt	In person	£3,900
15 - 19 Nov 2027	Singapore	In person	£3,900
15 - 19 Nov 2027	Stockholm, Sweden	In person	£3,900
15 - 19 Nov 2027	Tokyo, Japan	In person	£3,900
15 - 19 Nov 2027	Toronto, Canada	In person	£3,900

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Tromso, Norway	In person	£3,900
15 - 19 Nov 2027	Vienna, Austria	In person	£3,900
15 - 19 Nov 2027	Zagreb, Croatia	In person	£3,900
15 - 19 Nov 2027	Zurich, Switzerland	In person	£3,900
15 - 19 Nov 2027	Online, Virtual	Online	£3,900

Certificate

Upon successful completion of the Production Logging and Interpretation Training Course, attendees receive a Certificate of Completion from Institute For Oil & Gas Training.

The certificate recognises participation in the programme and completion of its training requirements. Attendees are required to meet the course attendance requirement of at least 80 percent of the total programme duration to qualify for the Certificate of Completion.