

Production Accounting & Hydrocarbon Allocation: Wellhead to Sales Training Course

OGI-1197 · 5 days · 15 CPD hours · English

Overview

Production Accounting & Hydrocarbon Allocation is a critical operational and financial discipline connecting field production, measurement systems, hydrocarbon volumes, inventory movements and sales reporting across the oil and gas value chain. The Production Accounting & Hydrocarbon Allocation: Wellhead to Sales Training Course from [Institute For Oil & Gas Training](#) develops the practical capability required to establish reliable allocation methodology, reconcile production data and maintain traceable hydrocarbon accounting from wellhead production through to sales.

Oil and gas production environments generate data from wells, separators, test systems, flow meters, gathering networks, processing facilities, storage tanks and export points. Turning these separate data streams into a consistent production statement requires disciplined processes for data validation, metering and measurement, well test data interpretation, allocation methodology, production balancing and mass balance reconciliation. Errors at an early stage can propagate through field allocation, entitlement calculations, inventory reporting, revenue measurement and management reporting.

This course addresses the operational interface between production operations, petroleum engineering, measurement, finance, accounting, commercial teams and joint venture stakeholders. It examines how production volumes are established, validated and allocated when direct measurement is unavailable or when multiple wells, streams, facilities and ownership interests share common infrastructure.

Participants develop a practical understanding of wellhead-to-sales accounting, including well test data, allocation factors, back allocation, shrinkage and fuel gas, flare and vent volumes, stock movements, measurement uncertainty and production balancing. The programme focuses on creating an auditable chain between physical hydrocarbon movements and reported production figures.

The course also examines the relationship between field measurements and financial reporting. Production accounting does not operate independently from operations. Meter readings, laboratory results, tank measurements, process losses, fuel consumption, flare volumes and sales measurements all contribute to the final production position. A robust accounting process therefore requires clear ownership of data, defined validation rules, consistent allocation methodology and effective reconciliation controls.

Institute For Oil & Gas Training delivers this programme for professionals responsible for production accounting, hydrocarbon measurement, field operations, production engineering, finance, commercial reporting and joint venture accounting. The course provides a cross-functional perspective that supports stronger communication between technical and financial disciplines.

Particular attention is given to the distinction between measured volumes and allocated volumes. Participants examine why allocation is required, how allocation factors are established, how well test data supports allocation and how back allocation distributes measured facility production back to contributing wells. The programme also

addresses changes in operating conditions, incomplete data, meter differences, process losses and other reconciliation issues that affect reported production.

The course is designed around practical oil and gas scenarios rather than purely theoretical accounting concepts. Participants work through production data, measurement information, allocation calculations and reconciliation cases that reflect the interconnected nature of upstream operations. The focus remains on producing defensible production information that supports operational control, commercial reporting and financial accountability.

For organisations operating producing assets, accurate production accounting supports better visibility over field performance, inventory, ownership entitlements and sales volumes. It also strengthens the control environment surrounding hydrocarbon movements and provides a structured basis for investigating differences between production sources and downstream sales records.

The Wellhead to Sales perspective is central to the programme. Participants follow the movement of hydrocarbons from individual wells through gathering and processing systems, into custody transfer or sales measurement points. This provides a complete view of how production data is transformed into reported volumes and how each stage contributes to the final production accounting position.

Objectives

- Understand the complete Production Accounting & Hydrocarbon Allocation process from wellhead measurement to sales reporting
- Apply structured allocation methodology across wells, facilities and production streams
- Interpret well test data and understand its role in production allocation
- Evaluate metering and measurement information used in production accounting
- Distinguish measured, estimated, allocated and back allocated production volumes
- Apply back allocation principles to shared facility production
- Analyse shrinkage and fuel gas within production volume reconciliation
- Account for flare and vent volumes within production balancing processes
- Perform mass balance reconciliation across interconnected production systems
- Identify data inconsistencies affecting production accounting results
- Establish logical validation checks for production datasets

- Investigate differences between well, facility and sales measurements
- Understand the relationship between production accounting and commercial reporting
- Strengthen communication between production, measurement, finance and accounting teams
- Improve the traceability and auditability of reported hydrocarbon volumes
- Support consistent production reporting across operated and non-operated assets
- Develop practical approaches to exception management and reconciliation
- Strengthen understanding of recognised industry standards relevant to measurement and resource reporting

Training methodology

Institute For Oil & Gas Training uses an applied corporate delivery approach focused on operational relevance and practical decision-making. The methodology combines technical explanation with production accounting case studies, allocation exercises, measurement scenarios, reconciliation workshops and group analysis.

Case studies examine realistic production environments involving multiple wells, shared facilities and different measurement points. Participants review production records, well test data and facility measurements to determine appropriate allocation methodology and identify inconsistencies within the production dataset.

Simulation exercises demonstrate the relationship between measured facility production and individual well contributions. Participants work through back allocation scenarios and assess how changes in well test results, meter readings and operating conditions affect allocated volumes.

Group exercises focus on production balancing and mass balance reconciliation. Participants investigate differences between wellhead production, facility receipts, process outputs, inventory movements and sales measurements. The exercises emphasise structured investigation rather than simply adjusting unexplained differences.

Real-world scenarios are used to examine shrinkage and fuel gas, flare and vent volumes, measurement discrepancies, missing data and changes in production conditions. Participants assess how each factor should be reflected within the production accounting process.

The delivery approach also encourages collaboration between technical and financial perspectives. Production engineers, measurement specialists, accountants and commercial professionals often interpret the same production information differently. The course creates a common framework for analysing the data and establishing a consistent production position.

Participants are encouraged to challenge assumptions, validate source data and trace reported volumes back to their underlying measurement points. This reinforces the importance of data lineage and auditability within production accounting.

Practical exercises also address exception management. Instead of treating reconciliation differences as routine adjustments, participants examine potential causes, supporting evidence and appropriate investigation procedures. This supports stronger production accounting controls and more transparent reporting.

Organisational impact

A disciplined production accounting process gives oil and gas organisations stronger control over the relationship between physical production and reported hydrocarbon volumes. The organisation gains clearer visibility over where production data originates, how it is transformed and how final reported volumes are established.

Improved allocation methodology reduces inconsistencies between well-level production records and facility-level measurements. This supports more reliable production reporting where multiple wells contribute to shared gathering, processing or export infrastructure.

Stronger production balancing processes provide earlier identification of unexplained differences. Instead of allowing discrepancies to accumulate between production systems, inventory records and sales statements, teams gain a structured basis for investigating and resolving variances.

Effective mass balance reconciliation strengthens control over hydrocarbon movements. Organisations can compare receipts, production, transfers, processing outputs, inventory changes and sales measurements through a consistent reconciliation process.

Better handling of shrinkage and fuel gas provides greater clarity over the relationship between gross production and volumes available for downstream processing or sale. Accurate treatment of flare and vent volumes also supports transparent accounting for hydrocarbons that do not enter the sales stream.

The programme strengthens collaboration between production operations, measurement, engineering, finance and commercial functions. A shared understanding of production accounting terminology and methodology reduces communication gaps and supports faster resolution of data issues.

Reliable production information also supports better management reporting. Production volumes influence operational performance analysis, inventory reporting, commercial calculations and financial processes. Stronger source data therefore improves the quality of information available to management and asset teams.

For joint venture environments, consistent production accounting supports clearer communication around shared production, allocation factors and entitlement-related information. Documented methodologies and traceable calculations provide a stronger basis for reviewing production statements between participating interests.

The course also supports stronger internal control. Defined validation processes, documented assumptions and reconciliation procedures create clearer accountability around production data. This helps organisations identify weaknesses in the flow of information between field operations and financial reporting.

From an efficiency perspective, structured production accounting reduces unnecessary manual investigation and repeated data correction. Teams can apply consistent procedures to identify discrepancies, determine root causes and document resolution actions.

Personal impact

Participants gain practical knowledge of how production accounting connects physical hydrocarbon operations with financial and commercial information. This broader perspective helps professionals understand the significance of the data they generate, validate or report.

Production accountants strengthen their ability to interpret technical production information and challenge inconsistencies in source data. They gain greater confidence in reviewing allocation calculations, production statements and reconciliation results.

Production engineers and operations professionals develop a clearer understanding of how field measurements and well performance information influence production accounting. This supports more effective collaboration with finance and commercial teams.

Measurement professionals gain greater insight into how meter readings, test results and measurement differences affect downstream allocation and reporting. This helps connect measurement activities with the wider production accounting process.

Finance and accounting professionals gain stronger knowledge of the physical production processes behind reported hydrocarbon volumes. This improves their ability to communicate with technical teams and understand the operational basis of production-related financial information.

Commercial and joint venture professionals gain a structured understanding of allocation, reconciliation and sales measurement. This supports more informed review of production statements and volume-related commercial information.

Participants also develop stronger analytical skills through practical reconciliation exercises. They learn to follow data from its original measurement point through allocation and reporting, identify inconsistencies and assess supporting evidence.

The course strengthens professional capability in data validation, production balancing, exception management and cross-functional communication. These capabilities are relevant to professionals progressing into senior production accounting, measurement, asset finance, operations and commercial responsibilities.

Who should attend

- Production Accountants — responsible for production volume reporting, allocation and reconciliation across producing assets.
- Senior Production Accountants — professionals overseeing production accounting processes, controls and reporting quality.
- Petroleum Accountants — professionals connecting production information with financial and commercial accounting requirements.

- Production Engineers — professionals who need to understand how well and facility data feeds production allocation.
- Reservoir Engineers — professionals involved in well performance and production data that supports allocation decisions.
- Production Operations Engineers — professionals responsible for field production information and operational data quality.
- Metering and Measurement Specialists — professionals responsible for measurement systems, readings and data used in volume accounting.
- Hydrocarbon Accounting Specialists — professionals managing well-to-sales volume accounting and reconciliation activities.
- Finance Managers — managers responsible for production-related financial information and reporting controls.
- Joint Venture Accountants — professionals reviewing shared production, allocation and partner reporting.
- Commercial Managers — professionals responsible for production-linked commercial information and sales volumes.
- Asset Managers — managers requiring an integrated understanding of production, allocation and commercial performance.
- Petroleum Economists — professionals using production information for asset analysis and economic evaluation.
- Operations Managers — managers responsible for production performance and operational data integrity.
- Internal Control and Audit Professionals — specialists reviewing the controls surrounding production measurement and reporting.
- Early to Senior Career Professionals — professionals working across production, accounting, measurement, finance or commercial functions who require an integrated well-to-sales perspective.

Course outline

Production Accounting Foundations and Wellhead Data

This module establishes the production accounting framework from the wellhead through gathering and processing systems. It examines the relationship between physical production, source data, measurement points and reported

hydrocarbon volumes.

Allocation Methodology and Back Allocation

This module focuses on allocating measured facility production to contributing wells and production streams. It examines allocation methodology, allocation factors, shared facilities and back allocation where direct well-level measurement does not fully represent final production volumes.

Metering, Measurement and Hydrocarbon Volume Control

This module examines the measurement systems that underpin production accounting. It focuses on the quality, consistency and interpretation of meter data and other measurement information used to establish hydrocarbon volumes.

Shrinkage, Fuel Gas, Flare, Venting and Production Balancing

This module addresses the volume movements that influence the reconciliation between gross production, processed hydrocarbons and sales volumes. It focuses on shrinkage and fuel gas, flare and vent volumes, operational losses and production balancing.

Wellhead to Sales Reconciliation and Production Accounting Controls

This module brings the complete process together by examining the reconciliation of wellhead production, facility measurements, processing movements, inventory and sales volumes. It focuses on establishing a controlled and auditable production accounting process.

Scheduled dates

Dates	Venue	Format	Fee
12 - 16 Oct 2026	Abu Dhabi, United Arab Emirates	In person	£4,500
12 - 16 Oct 2026	Abuja, Nigeria	In person	£4,500
12 - 16 Oct 2026	Accra, Ghana	In person	£4,500
12 - 16 Oct 2026	Addis Ababa, Ethiopia	In person	£4,500
12 - 16 Oct 2026	Al Ain, United Arab Emirates	In person	£4,500
12 - 16 Oct 2026	Al Khobar, Saudi Arabia	In person	£4,500
12 - 16 Oct 2026	Alberta, Canada	In person	£4,500
12 - 16 Oct 2026	AlUla, Saudi Arabia	In person	£4,500
12 - 16 Oct 2026	Amman, Jordan	In person	£4,500
12 - 16 Oct 2026	Amsterdam, Netherlands	In person	£4,500

Dates	Venue	Format	Fee
12 - 16 Oct 2026	Athens, Greece	In person	£4,500
12 - 16 Oct 2026	Baku, Azerbaijan	In person	£4,500
12 - 16 Oct 2026	Barcelona, Spain	In person	£4,500
12 - 16 Oct 2026	Berlin, Germany	In person	£4,500
12 - 16 Oct 2026	Boston, United States	In person	£4,500
12 - 16 Oct 2026	Brussels, Belgium	In person	£4,500
12 - 16 Oct 2026	Budapest, Hungary	In person	£4,500
12 - 16 Oct 2026	Cairo, Egypt	In person	£4,500
12 - 16 Oct 2026	Cape Town, South Africa	In person	£4,500
12 - 16 Oct 2026	Casablanca, Morocco	In person	£4,500
12 - 16 Oct 2026	Dammam, Saudi Arabia	In person	£4,500
12 - 16 Oct 2026	Dhahran, Saudi Arabia	In person	£4,500
12 - 16 Oct 2026	Doha, Qatar	In person	£4,500
12 - 16 Oct 2026	Dubai, United Arab Emirates	In person	£4,500
12 - 16 Oct 2026	Edinburgh, United Kingdom	In person	£4,500
12 - 16 Oct 2026	Edmonton, Canada	In person	£4,500
12 - 16 Oct 2026	Frankfurt, Germany	In person	£4,500
12 - 16 Oct 2026	Geneva, Switzerland	In person	£4,500
12 - 16 Oct 2026	Houston, United States	In person	£4,500
12 - 16 Oct 2026	Istanbul, Turkey	In person	£4,500
12 - 16 Oct 2026	Jakarta, Indonesia	In person	£4,500
12 - 16 Oct 2026	Jeddah, Saudi Arabia	In person	£4,500
12 - 16 Oct 2026	Jubail, Saudi Arabia	In person	£4,500
12 - 16 Oct 2026	Khamis Mushait, Saudi Arabia	In person	£4,500
12 - 16 Oct 2026	Kigali, Rwanda	In person	£4,500
12 - 16 Oct 2026	Kuala Lumpur, Malaysia	In person	£4,500

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12 - 16 Oct 2026	Lisbon, Portugal	In person	£4,500
12 - 16 Oct 2026	Liverpool, United Kingdom	In person	£4,500
12 - 16 Oct 2026	London, United Kingdom	In person	£4,500
12 - 16 Oct 2026	Los Angeles, United States	In person	£4,500
12 - 16 Oct 2026	Luanda, Angola	In person	£4,500
12 - 16 Oct 2026	Madrid, Spain	In person	£4,500
12 - 16 Oct 2026	Manama, Bahrain	In person	£4,500
12 - 16 Oct 2026	Marbella, Spain	In person	£4,500
12 - 16 Oct 2026	Marrakech, Morocco	In person	£4,500
12 - 16 Oct 2026	Miami, United States	In person	£4,500
12 - 16 Oct 2026	Milan, Italy	In person	£4,500
12 - 16 Oct 2026	Munich, Germany	In person	£4,500
12 - 16 Oct 2026	Muscat, Oman	In person	£4,500
12 - 16 Oct 2026	Nairobi, Kenya	In person	£4,500
12 - 16 Oct 2026	New York, United States	In person	£4,500
12 - 16 Oct 2026	Nice, France	In person	£4,500
12 - 16 Oct 2026	Nouakchott, Mauritania	In person	£4,500
12 - 16 Oct 2026	Oslo, Norway	In person	£4,500
12 - 16 Oct 2026	Paris, France	In person	£4,500
12 - 16 Oct 2026	Port Louis, Mauritius	In person	£4,500
12 - 16 Oct 2026	Prague, Czech Republic	In person	£4,500
12 - 16 Oct 2026	Pretoria, South Africa	In person	£4,500
12 - 16 Oct 2026	Riyadh, Saudi Arabia	In person	£4,500
12 - 16 Oct 2026	Rome, Italy	In person	£4,500
12 - 16 Oct 2026	Sarajevo, Bosnia and Herzegovina	In person	£4,500
12 - 16 Oct 2026	Sharm El Sheikh, Egypt	In person	£4,500

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12 - 16 Oct 2026	Singapore	In person	£4,500
12 - 16 Oct 2026	Stockholm, Sweden	In person	£4,500
12 - 16 Oct 2026	Tokyo, Japan	In person	£4,500
12 - 16 Oct 2026	Toronto, Canada	In person	£4,500
12 - 16 Oct 2026	Tromso, Norway	In person	£4,500
12 - 16 Oct 2026	Vienna, Austria	In person	£4,500
12 - 16 Oct 2026	Zagreb, Croatia	In person	£4,500
12 - 16 Oct 2026	Zurich, Switzerland	In person	£4,500
12 - 16 Oct 2026	Online, Virtual	Online	£4,500
08 - 12 Feb 2027	Abu Dhabi, United Arab Emirates	In person	£4,500
08 - 12 Feb 2027	Abuja, Nigeria	In person	£4,500
08 - 12 Feb 2027	Accra, Ghana	In person	£4,500
08 - 12 Feb 2027	Addis Ababa, Ethiopia	In person	£4,500
08 - 12 Feb 2027	Al Ain, United Arab Emirates	In person	£4,500
08 - 12 Feb 2027	Al Khobar, Saudi Arabia	In person	£4,500
08 - 12 Feb 2027	Alberta, Canada	In person	£4,500
08 - 12 Feb 2027	AlUla, Saudi Arabia	In person	£4,500
08 - 12 Feb 2027	Amman, Jordan	In person	£4,500
08 - 12 Feb 2027	Amsterdam, Netherlands	In person	£4,500
08 - 12 Feb 2027	Athens, Greece	In person	£4,500
08 - 12 Feb 2027	Baku, Azerbaijan	In person	£4,500
08 - 12 Feb 2027	Barcelona, Spain	In person	£4,500
08 - 12 Feb 2027	Berlin, Germany	In person	£4,500
08 - 12 Feb 2027	Boston, United States	In person	£4,500
08 - 12 Feb 2027	Brussels, Belgium	In person	£4,500
08 - 12 Feb 2027	Budapest, Hungary	In person	£4,500

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08 - 12 Feb 2027	Cairo, Egypt	In person	£4,500
08 - 12 Feb 2027	Cape Town, South Africa	In person	£4,500
08 - 12 Feb 2027	Casablanca, Morocco	In person	£4,500
08 - 12 Feb 2027	Dammam, Saudi Arabia	In person	£4,500
08 - 12 Feb 2027	Dhahran, Saudi Arabia	In person	£4,500
08 - 12 Feb 2027	Doha, Qatar	In person	£4,500
08 - 12 Feb 2027	Dubai, United Arab Emirates	In person	£4,500
08 - 12 Feb 2027	Edinburgh, United Kingdom	In person	£4,500
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08 - 12 Feb 2027	Frankfurt, Germany	In person	£4,500
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08 - 12 Feb 2027	Houston, United States	In person	£4,500
08 - 12 Feb 2027	Istanbul, Turkey	In person	£4,500
08 - 12 Feb 2027	Jakarta, Indonesia	In person	£4,500
08 - 12 Feb 2027	Jeddah, Saudi Arabia	In person	£4,500
08 - 12 Feb 2027	Jubail, Saudi Arabia	In person	£4,500
08 - 12 Feb 2027	Khamis Mushait, Saudi Arabia	In person	£4,500
08 - 12 Feb 2027	Kigali, Rwanda	In person	£4,500
08 - 12 Feb 2027	Kuala Lumpur, Malaysia	In person	£4,500
08 - 12 Feb 2027	Lisbon, Portugal	In person	£4,500
08 - 12 Feb 2027	Liverpool, United Kingdom	In person	£4,500
08 - 12 Feb 2027	London, United Kingdom	In person	£4,500
08 - 12 Feb 2027	Los Angeles, United States	In person	£4,500
08 - 12 Feb 2027	Luanda, Angola	In person	£4,500
08 - 12 Feb 2027	Madrid, Spain	In person	£4,500
08 - 12 Feb 2027	Manama, Bahrain	In person	£4,500

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08 - 12 Feb 2027	Marbella, Spain	In person	£4,500
08 - 12 Feb 2027	Marrakech, Morocco	In person	£4,500
08 - 12 Feb 2027	Miami, United States	In person	£4,500
08 - 12 Feb 2027	Milan, Italy	In person	£4,500
08 - 12 Feb 2027	Munich, Germany	In person	£4,500
08 - 12 Feb 2027	Muscat, Oman	In person	£4,500
08 - 12 Feb 2027	Nairobi, Kenya	In person	£4,500
08 - 12 Feb 2027	New York, United States	In person	£4,500
08 - 12 Feb 2027	Nice, France	In person	£4,500
08 - 12 Feb 2027	Nouakchott, Mauritania	In person	£4,500
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08 - 12 Feb 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,500
08 - 12 Feb 2027	Sharm El Sheikh, Egypt	In person	£4,500
08 - 12 Feb 2027	Singapore	In person	£4,500
08 - 12 Feb 2027	Stockholm, Sweden	In person	£4,500
08 - 12 Feb 2027	Tokyo, Japan	In person	£4,500
08 - 12 Feb 2027	Toronto, Canada	In person	£4,500
08 - 12 Feb 2027	Tromso, Norway	In person	£4,500
08 - 12 Feb 2027	Vienna, Austria	In person	£4,500
08 - 12 Feb 2027	Zagreb, Croatia	In person	£4,500

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08 - 12 Feb 2027	Zurich, Switzerland	In person	£4,500
08 - 12 Feb 2027	Online, Virtual	Online	£4,500
07 - 11 Jun 2027	Abu Dhabi, United Arab Emirates	In person	£4,500
07 - 11 Jun 2027	Abuja, Nigeria	In person	£4,500
07 - 11 Jun 2027	Accra, Ghana	In person	£4,500
07 - 11 Jun 2027	Addis Ababa, Ethiopia	In person	£4,500
07 - 11 Jun 2027	Al Ain, United Arab Emirates	In person	£4,500
07 - 11 Jun 2027	Al Khobar, Saudi Arabia	In person	£4,500
07 - 11 Jun 2027	Alberta, Canada	In person	£4,500
07 - 11 Jun 2027	AlUla, Saudi Arabia	In person	£4,500
07 - 11 Jun 2027	Amman, Jordan	In person	£4,500
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07 - 11 Jun 2027	Dammam, Saudi Arabia	In person	£4,500
07 - 11 Jun 2027	Dhahran, Saudi Arabia	In person	£4,500
07 - 11 Jun 2027	Doha, Qatar	In person	£4,500
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07 - 11 Jun 2027	Edinburgh, United Kingdom	In person	£4,500
07 - 11 Jun 2027	Edmonton, Canada	In person	£4,500
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07 - 11 Jun 2027	Munich, Germany	In person	£4,500
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07 - 11 Jun 2027	Nairobi, Kenya	In person	£4,500

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07 - 11 Jun 2027	New York, United States	In person	£4,500
07 - 11 Jun 2027	Nice, France	In person	£4,500
07 - 11 Jun 2027	Nouakchott, Mauritania	In person	£4,500
07 - 11 Jun 2027	Oslo, Norway	In person	£4,500
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07 - 11 Jun 2027	Sharm El Sheikh, Egypt	In person	£4,500
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11 - 15 Oct 2027	Abu Dhabi, United Arab Emirates	In person	£4,500
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11 - 15 Oct 2027	Accra, Ghana	In person	£4,500
11 - 15 Oct 2027	Addis Ababa, Ethiopia	In person	£4,500
11 - 15 Oct 2027	Al Ain, United Arab Emirates	In person	£4,500

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11 - 15 Oct 2027	Al Khobar, Saudi Arabia	In person	£4,500
11 - 15 Oct 2027	Alberta, Canada	In person	£4,500
11 - 15 Oct 2027	AlUla, Saudi Arabia	In person	£4,500
11 - 15 Oct 2027	Amman, Jordan	In person	£4,500
11 - 15 Oct 2027	Amsterdam, Netherlands	In person	£4,500
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11 - 15 Oct 2027	Casablanca, Morocco	In person	£4,500
11 - 15 Oct 2027	Dammam, Saudi Arabia	In person	£4,500
11 - 15 Oct 2027	Dhahran, Saudi Arabia	In person	£4,500
11 - 15 Oct 2027	Doha, Qatar	In person	£4,500
11 - 15 Oct 2027	Dubai, United Arab Emirates	In person	£4,500
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11 - 15 Oct 2027	Houston, United States	In person	£4,500
11 - 15 Oct 2027	Istanbul, Turkey	In person	£4,500
11 - 15 Oct 2027	Jakarta, Indonesia	In person	£4,500

Dates	Venue	Format	Fee
11 - 15 Oct 2027	Jeddah, Saudi Arabia	In person	£4,500
11 - 15 Oct 2027	Jubail, Saudi Arabia	In person	£4,500
11 - 15 Oct 2027	Khamis Mushait, Saudi Arabia	In person	£4,500
11 - 15 Oct 2027	Kigali, Rwanda	In person	£4,500
11 - 15 Oct 2027	Kuala Lumpur, Malaysia	In person	£4,500
11 - 15 Oct 2027	Lisbon, Portugal	In person	£4,500
11 - 15 Oct 2027	Liverpool, United Kingdom	In person	£4,500
11 - 15 Oct 2027	London, United Kingdom	In person	£4,500
11 - 15 Oct 2027	Los Angeles, United States	In person	£4,500
11 - 15 Oct 2027	Luanda, Angola	In person	£4,500
11 - 15 Oct 2027	Madrid, Spain	In person	£4,500
11 - 15 Oct 2027	Manama, Bahrain	In person	£4,500
11 - 15 Oct 2027	Marbella, Spain	In person	£4,500
11 - 15 Oct 2027	Marrakech, Morocco	In person	£4,500
11 - 15 Oct 2027	Miami, United States	In person	£4,500
11 - 15 Oct 2027	Milan, Italy	In person	£4,500
11 - 15 Oct 2027	Munich, Germany	In person	£4,500
11 - 15 Oct 2027	Muscat, Oman	In person	£4,500
11 - 15 Oct 2027	Nairobi, Kenya	In person	£4,500
11 - 15 Oct 2027	New York, United States	In person	£4,500
11 - 15 Oct 2027	Nice, France	In person	£4,500
11 - 15 Oct 2027	Nouakchott, Mauritania	In person	£4,500
11 - 15 Oct 2027	Oslo, Norway	In person	£4,500
11 - 15 Oct 2027	Paris, France	In person	£4,500
11 - 15 Oct 2027	Port Louis, Mauritius	In person	£4,500
11 - 15 Oct 2027	Prague, Czech Republic	In person	£4,500

Dates	Venue	Format	Fee
11 - 15 Oct 2027	Pretoria, South Africa	In person	£4,500
11 - 15 Oct 2027	Riyadh, Saudi Arabia	In person	£4,500
11 - 15 Oct 2027	Rome, Italy	In person	£4,500
11 - 15 Oct 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,500
11 - 15 Oct 2027	Sharm El Sheikh, Egypt	In person	£4,500
11 - 15 Oct 2027	Singapore	In person	£4,500
11 - 15 Oct 2027	Stockholm, Sweden	In person	£4,500
11 - 15 Oct 2027	Tokyo, Japan	In person	£4,500
11 - 15 Oct 2027	Toronto, Canada	In person	£4,500
11 - 15 Oct 2027	Tromso, Norway	In person	£4,500
11 - 15 Oct 2027	Vienna, Austria	In person	£4,500
11 - 15 Oct 2027	Zagreb, Croatia	In person	£4,500
11 - 15 Oct 2027	Zurich, Switzerland	In person	£4,500
11 - 15 Oct 2027	Online, Virtual	Online	£4,500

Certificate

Attendees receive a Certificate of Completion from Institute For Oil & Gas Training upon finishing the course.

Certificate eligibility requires completion of the required course attendance and participation requirements established by Institute For Oil & Gas Training. The certificate confirms completion of the training programme and participation in the course.