

Oilfield Economics & Project Evaluation Fundamentals

Training Course

OGI-1078 · 5 days · 15 CPD hours · English

Overview

Oilfield Economics & Project Evaluation is a core commercial capability for organisations making investment decisions across exploration, appraisal, development, production and field abandonment. The Institute For Oil & Gas Training delivers this Oilfield Economics & Project Evaluation Fundamentals Training Course to strengthen the financial, technical and commercial judgement required to evaluate petroleum assets and capital-intensive projects.

Oil and gas projects involve long investment cycles, substantial capital commitments, uncertain production performance and complex operating cost structures. Effective project evaluation therefore requires more than calculating a simple return. Decision-makers need to understand how reserves and resources classification, production profile, capital expenditure phasing, operating cost assumptions, fiscal considerations, field life determination and abandonment liabilities affect project economics.

This course provides a structured approach to analysing the economic performance of oilfield developments and petroleum investments. Participants learn how to connect subsurface assumptions, production forecasts, development plans, operating requirements and financial parameters within an integrated economic evaluation.

The programme focuses on the practical interpretation of project economics for corporate decision-making. Participants examine revenue forecasts, capital expenditure, operating expenditure, cash flow, discounting, project returns, economic limits and investment criteria. The emphasis remains on commercially relevant analysis that supports disciplined decisions throughout the asset lifecycle.

A major focus is understanding the relationship between technical assumptions and financial outcomes. Reserves and resources classification influences the basis of an economic assessment, while the production profile determines revenue timing and influences project value. Capital expenditure phasing affects funding requirements and cash-flow exposure, while operating cost assumptions influence profitability throughout field life.

Participants also examine field life determination and the economic limit test as essential components of petroleum asset evaluation. A field does not remain economically attractive simply because hydrocarbons remain technically recoverable. Economic evaluation requires an assessment of future revenues, operating costs, required investment and abandonment obligations to establish the point at which continued production is no longer commercially justified.

The course also develops understanding of investment decision gates. Projects progress through stages requiring increasingly robust technical and commercial evidence. Participants learn how economic analysis supports screening, concept selection, development approval, investment authorisation and subsequent portfolio decisions.

[The Institute For Oil & Gas Training](#) positions the programme for professionals who need to communicate economic findings clearly across technical, financial, commercial and executive functions. The content connects engineering assumptions with financial consequences so that project teams can assess value consistently and present

commercially defensible recommendations.

The programme is particularly relevant to organisations managing upstream portfolios, field development programmes, mature assets, brownfield investments and capital-intensive petroleum projects. It provides a common economic language for multidisciplinary teams and supports stronger alignment between technical evaluations and corporate investment requirements.

Objectives

- Understand the fundamental principles of Oilfield Economics & Project Evaluation across the petroleum asset lifecycle
- Interpret reserves and resources classification and its relevance to economic assessment
- Assess production profile assumptions and their influence on project cash flow
- Develop structured approaches to capital expenditure phasing
- Evaluate operating cost assumptions across different stages of field life
- Understand revenue, expenditure and cash-flow relationships within oilfield projects
- Apply discounting concepts and understand the role of the hurdle rate in investment evaluation
- Assess project economics using relevant investment measures and decision criteria
- Apply the economic limit test to production and field life decisions
- Understand the principles of field life determination from an economic perspective
- Recognise the commercial significance of abandonment cost provision
- Evaluate the effect of key technical and commercial assumptions on project value
- Support investment decision gates with structured economic analysis
- Identify economic sensitivities and key value drivers within petroleum projects
- Communicate project evaluation findings effectively to technical, financial and executive stakeholders
- Strengthen commercial decision-making across upstream oil and gas investment activities

Training methodology

The Institute For Oil & Gas Training uses a practical, business-focused delivery methodology designed around the way oil and gas projects are evaluated within operating organisations.

Industry Case Studies

Participants work through realistic oilfield development and production scenarios covering exploration assumptions, reserves and resources classification, production forecasting, development expenditure and operating economics. The case studies demonstrate how individual assumptions influence project value.

Economic Evaluation Exercises

Practical exercises focus on building and interpreting project cash flows. Participants examine capital expenditure phasing, operating cost assumptions, production revenues, economic limits and investment metrics to understand how changes in project assumptions affect the overall evaluation.

Production Profile Analysis

Production profiles are assessed alongside development expenditure and operating requirements. Participants explore the commercial consequences of production timing, decline behaviour, plateau performance and field maturity within an economic model.

Group Decision Exercises

Participants work through investment decision gates and assess whether projects satisfy defined commercial requirements. These exercises develop the ability to distinguish technical feasibility from economic attractiveness and to communicate the implications of assumptions to decision-makers.

Real-World Scenarios

The course uses scenarios reflecting common upstream business situations, including new field development, mature field optimisation, incremental investment, project deferral and end-of-field-life decisions. The focus remains on commercial reasoning and practical application.

Cross-Functional Discussion

Economic evaluation involves input from reservoir engineering, production, drilling, facilities, finance, commercial, procurement and management functions. The delivery approach encourages cross-functional interpretation of assumptions and demonstrates how different disciplines contribute to an integrated investment case.

Organisational impact

The Institute For Oil & Gas Training course strengthens the connection between technical project assumptions and corporate investment decisions. Sponsoring organisations gain a more consistent approach to evaluating petroleum projects and communicating their economic implications.

Improved understanding of production profiles supports more disciplined revenue forecasting and project planning. Teams become better equipped to identify how production timing affects cash flow, investment recovery and overall project value.

Structured analysis of capital expenditure phasing supports stronger capital planning. Project teams can assess the timing of major expenditure commitments against expected production and revenue generation, helping management understand funding exposure and investment requirements.

Greater discipline around operating cost assumptions improves the transparency of field economics. Organisations gain a clearer basis for assessing how operating expenditure influences project profitability, particularly as assets move from development into mature production.

The course also supports better end-of-life planning. Understanding abandonment cost provision and economic limit testing helps organisations incorporate late-life obligations into project evaluations rather than treating abandonment considerations as a separate issue.

A consistent approach to field life determination supports more informed production and investment decisions. Teams can distinguish between technical recoverability and economically sustainable production when reviewing mature assets.

The programme also strengthens investment governance. Economic analysis provides structured evidence for investment decision gates, allowing stakeholders to assess projects against defined commercial requirements before progressing to additional commitments.

Better communication between technical and commercial teams is another organisational benefit. When engineers, economists, finance professionals and managers use consistent economic terminology and understand the financial implications of technical assumptions, project discussions become more focused and decision-ready.

The course supports portfolio-level thinking by helping professionals understand how individual projects consume capital and contribute to overall value. This perspective is relevant when organisations must compare development opportunities, brownfield investments and mature-field expenditure within constrained investment programmes.

The result is stronger economic discipline across the asset lifecycle, from early project screening through development, production optimisation and eventual abandonment planning.

Personal impact

Personal Impact

Participants develop a stronger understanding of how petroleum projects create, preserve or destroy economic value.

They gain the ability to interpret the principal assumptions behind an oilfield economic evaluation rather than treating financial outputs as isolated figures. This helps professionals challenge assumptions constructively and understand the commercial consequences of technical decisions.

Participants strengthen their ability to analyse production profiles and connect production behaviour with project cash flow. They also develop greater confidence in reviewing capital expenditure phasing and operating cost assumptions.

The programme improves commercial awareness for technical professionals by demonstrating how reservoir, drilling, facilities and production decisions affect project economics. Finance and commercial professionals gain stronger insight into the technical assumptions underlying upstream investment cases.

Participants also develop practical understanding of the economic limit test, field life determination and abandonment cost provision. These capabilities support more comprehensive assessment of mature assets and end-of-field-life decisions.

The course strengthens investment communication skills. Participants learn how to present economic assumptions, value drivers, sensitivities and investment criteria in a way that supports management review.

Professionally, the programme enhances the ability to participate effectively in multidisciplinary project teams, investment committees, asset reviews and development planning discussions. It supports professionals who are expected to contribute commercially informed analysis to major petroleum investment decisions.

Who should attend

Petroleum Economists

Designed for petroleum economists responsible for project economics, asset valuation, forecasting and investment analysis.

Finance and Commercial Professionals

Relevant for finance, commercial and business planning professionals who evaluate upstream capital allocation and project performance.

Reservoir Engineers

Provides reservoir professionals with stronger understanding of how reserves, production profiles and recovery assumptions influence economic outcomes.

Production Engineers

Helps production specialists connect field performance, operating costs and production forecasts with asset economics.

Petroleum Engineers

Supports engineers involved in field development planning, project screening and technical-economic evaluation.

Asset Managers

Useful for asset managers responsible for field performance, investment planning, portfolio value and lifecycle decisions.

Project Managers

Relevant to project managers overseeing capital-intensive development programmes and investment decision processes.

Business Development Professionals

Supports professionals assessing petroleum opportunities, project economics, commercial attractiveness and investment cases.

Planning and Strategy Professionals

Provides a practical framework for evaluating capital requirements, project returns and portfolio-level investment considerations.

Senior Management

Suitable for managers and executives who review project economics and participate in investment decision gates.

Course outline

Foundations of Oilfield Economics and Asset Evaluation

This Module establishes the commercial foundations required for effective petroleum project evaluation. The focus is on understanding how technical asset information is converted into economic assumptions and how reserves, resources, production expectations and project scope influence investment analysis.

Capital, Operating Costs and Field Development Economics

This Module focuses on expenditure assumptions and the development economics of petroleum projects. Participants examine how capital expenditure phasing, operating cost assumptions and project schedules influence cash flow and investment requirements.

Cash Flow, Discounting and Investment Evaluation

This Module develops the financial evaluation techniques used to assess petroleum investment opportunities. Participants examine project cash flow, discounting, hurdle rate requirements and investment measures used in corporate decision-making.

Economic Limits, Field Life and Abandonment Economics

This Module addresses late-life economics and the conditions that influence continued field operation. Participants examine economic limit testing, field life determination and abandonment cost provision as integral components of full-lifecycle asset evaluation.

Investment Decision Gates and Integrated Project Evaluation

This Module integrates the technical, operational and financial concepts covered throughout the course. Participants apply structured project evaluation principles to investment decision gates and develop a complete view of how economic evidence supports corporate capital allocation.

Scheduled dates

Dates	Venue	Format	Fee
18 - 22 Jan 2027	Abu Dhabi, United Arab Emirates	In person	£3,900
18 - 22 Jan 2027	Accra, Ghana	In person	£3,900
18 - 22 Jan 2027	Munich, Germany	In person	£3,900
18 - 22 Jan 2027	Abuja, Nigeria	In person	£3,900
18 - 22 Jan 2027	Addis Ababa, Ethiopia	In person	£3,900
18 - 22 Jan 2027	Al Ain, United Arab Emirates	In person	£3,900
18 - 22 Jan 2027	Al Khobar, Saudi Arabia	In person	£3,900
18 - 22 Jan 2027	AlUla, Saudi Arabia	In person	£3,900
18 - 22 Jan 2027	Alberta, Canada	In person	£3,900
18 - 22 Jan 2027	Amman, Jordan	In person	£3,900
18 - 22 Jan 2027	Amsterdam, Netherlands	In person	£3,900
18 - 22 Jan 2027	Athens, Greece	In person	£3,900
18 - 22 Jan 2027	Baku, Azerbaijan	In person	£3,900
18 - 22 Jan 2027	Barcelona, Spain	In person	£3,900
18 - 22 Jan 2027	Berlin, Germany	In person	£3,900
18 - 22 Jan 2027	Boston, United States	In person	£3,900
18 - 22 Jan 2027	Brussels, Belgium	In person	£3,900
18 - 22 Jan 2027	Budapest, Hungary	In person	£3,900
18 - 22 Jan 2027	Cairo, Egypt	In person	£3,900
18 - 22 Jan 2027	Cape Town, South Africa	In person	£3,900
18 - 22 Jan 2027	Casablanca, Morocco	In person	£3,900
18 - 22 Jan 2027	Dammam, Saudi Arabia	In person	£3,900
18 - 22 Jan 2027	Dhahran, Saudi Arabia	In person	£3,900
18 - 22 Jan 2027	Doha, Qatar	In person	£3,900
18 - 22 Jan 2027	Dubai, United Arab Emirates	In person	£3,900

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18 - 22 Jan 2027	Edinburgh, United Kingdom	In person	£3,900
18 - 22 Jan 2027	Edmonton, Canada	In person	£3,900
18 - 22 Jan 2027	Frankfurt, Germany	In person	£3,900
18 - 22 Jan 2027	Geneva, Switzerland	In person	£3,900
18 - 22 Jan 2027	Houston, United States	In person	£3,900
18 - 22 Jan 2027	Istanbul, Turkey	In person	£3,900
18 - 22 Jan 2027	Jakarta, Indonesia	In person	£3,900
18 - 22 Jan 2027	Jeddah, Saudi Arabia	In person	£3,900
18 - 22 Jan 2027	Jubail, Saudi Arabia	In person	£3,900
18 - 22 Jan 2027	Khamis Mushait, Saudi Arabia	In person	£3,900
18 - 22 Jan 2027	Kigali, Rwanda	In person	£3,900
18 - 22 Jan 2027	Kuala Lumpur, Malaysia	In person	£3,900
18 - 22 Jan 2027	Lisbon, Portugal	In person	£3,900
18 - 22 Jan 2027	Liverpool, United Kingdom	In person	£3,900
18 - 22 Jan 2027	London, United Kingdom	In person	£3,900
18 - 22 Jan 2027	Los Angeles, United States	In person	£3,900
18 - 22 Jan 2027	Luanda, Angola	In person	£3,900
18 - 22 Jan 2027	Madrid, Spain	In person	£3,900
18 - 22 Jan 2027	Manama, Bahrain	In person	£3,900
18 - 22 Jan 2027	Marbella, Spain	In person	£3,900
18 - 22 Jan 2027	Marrakech, Morocco	In person	£3,900
18 - 22 Jan 2027	Miami, United States	In person	£3,900
18 - 22 Jan 2027	Milan, Italy	In person	£3,900
18 - 22 Jan 2027	Muscat, Oman	In person	£3,900
18 - 22 Jan 2027	Nairobi, Kenya	In person	£3,900
18 - 22 Jan 2027	New York, United States	In person	£3,900

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18 - 22 Jan 2027	Nice, France	In person	£3,900
18 - 22 Jan 2027	Oslo, Norway	In person	£3,900
18 - 22 Jan 2027	Paris, France	In person	£3,900
18 - 22 Jan 2027	Port Louis, Mauritius	In person	£3,900
18 - 22 Jan 2027	Prague, Czech Republic	In person	£3,900
18 - 22 Jan 2027	Pretoria, South Africa	In person	£3,900
18 - 22 Jan 2027	Riyadh, Saudi Arabia	In person	£3,900
18 - 22 Jan 2027	Rome, Italy	In person	£3,900
18 - 22 Jan 2027	Sarajevo, Bosnia and Herzegovina	In person	£3,900
18 - 22 Jan 2027	Sharm El Sheikh, Egypt	In person	£3,900
18 - 22 Jan 2027	Singapore	In person	£3,900
18 - 22 Jan 2027	Stockholm, Sweden	In person	£3,900
18 - 22 Jan 2027	Tokyo, Japan	In person	£3,900
18 - 22 Jan 2027	Toronto, Canada	In person	£3,900
18 - 22 Jan 2027	Tromso, Norway	In person	£3,900
18 - 22 Jan 2027	Vienna, Austria	In person	£3,900
18 - 22 Jan 2027	Zagreb, Croatia	In person	£3,900
18 - 22 Jan 2027	Zurich, Switzerland	In person	£3,900
18 - 22 Jan 2027	Nouakchott, Mauritania	In person	£3,900
18 - 22 Jan 2027	Online, Virtual	Online	£3,900
17 - 21 May 2027	Abu Dhabi, United Arab Emirates	In person	£3,900
17 - 21 May 2027	Accra, Ghana	In person	£3,900
17 - 21 May 2027	Munich, Germany	In person	£3,900
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17 - 21 May 2027	AlUla, Saudi Arabia	In person	£3,900
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17 - 21 May 2027	Amman, Jordan	In person	£3,900
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13 - 17 Sep 2027	Nouakchott, Mauritania	In person	£3,900
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17 - 21 Jan 2028	Los Angeles, United States	In person	£3,900
17 - 21 Jan 2028	Luanda, Angola	In person	£3,900
17 - 21 Jan 2028	Madrid, Spain	In person	£3,900
17 - 21 Jan 2028	Manama, Bahrain	In person	£3,900

Dates	Venue	Format	Fee
17 - 21 Jan 2028	Marbella, Spain	In person	£3,900
17 - 21 Jan 2028	Marrakech, Morocco	In person	£3,900
17 - 21 Jan 2028	Miami, United States	In person	£3,900
17 - 21 Jan 2028	Milan, Italy	In person	£3,900
17 - 21 Jan 2028	Muscat, Oman	In person	£3,900
17 - 21 Jan 2028	Nairobi, Kenya	In person	£3,900
17 - 21 Jan 2028	New York, United States	In person	£3,900
17 - 21 Jan 2028	Nice, France	In person	£3,900
17 - 21 Jan 2028	Online, Virtual	Online	£3,900
17 - 21 Jan 2028	Oslo, Norway	In person	£3,900
17 - 21 Jan 2028	Paris, France	In person	£3,900
17 - 21 Jan 2028	Port Louis, Mauritius	In person	£3,900
17 - 21 Jan 2028	Prague, Czech Republic	In person	£3,900
17 - 21 Jan 2028	Pretoria, South Africa	In person	£3,900
17 - 21 Jan 2028	Riyadh, Saudi Arabia	In person	£3,900
17 - 21 Jan 2028	Rome, Italy	In person	£3,900
17 - 21 Jan 2028	Sarajevo, Bosnia and Herzegovina	In person	£3,900
17 - 21 Jan 2028	Sharm El Sheikh, Egypt	In person	£3,900
17 - 21 Jan 2028	Singapore	In person	£3,900
17 - 21 Jan 2028	Stockholm, Sweden	In person	£3,900
17 - 21 Jan 2028	Tokyo, Japan	In person	£3,900
17 - 21 Jan 2028	Toronto, Canada	In person	£3,900
17 - 21 Jan 2028	Tromso, Norway	In person	£3,900
17 - 21 Jan 2028	Vienna, Austria	In person	£3,900
17 - 21 Jan 2028	Zagreb, Croatia	In person	£3,900
17 - 21 Jan 2028	Zurich, Switzerland	In person	£3,900

Dates	Venue	Format	Fee
17 - 21 Jan 2028	Nouakchott, Mauritania	In person	£3,900
15 - 19 May 2028	Online, Virtual	Online	£3,900
15 - 19 May 2028	Nouakchott, Mauritania	In person	£3,900
18 - 22 Sep 2028	Online, Virtual	Online	£3,900
18 - 22 Sep 2028	Nouakchott, Mauritania	In person	£3,900

Certificate

Attendees who successfully finish the course receive a Certificate of Completion from The Institute For Oil & Gas Training.

The certificate is issued upon completion of the full training programme and attendance in accordance with the course participation requirement established by The Institute For Oil & Gas Training.