

NPV, IRR & Fiscal Sensitivity Analysis for Appraisal

Training Course

OGI-1127 · 5 days · 15 CPD hours · English

Overview

NPV, IRR & Fiscal Sensitivity Analysis is a specialised petroleum finance training course from [Institute For Oil & Gas Training](#) designed for professionals responsible for evaluating the commercial value, financial performance, and investment attractiveness of oil and gas assets and projects. The course develops practical capability in net present value, internal rate of return, discounted cash flow modelling, and fiscal sensitivity analysis for investment appraisal.

Oil and gas investment decisions depend on disciplined assessment of future cash flows, capital commitments, operating expenditure, production profiles, commodity prices, fiscal terms, and the timing of financial returns. A project that appears attractive on a simple cash flow basis can produce a materially different investment outcome when discount rates, taxation, royalties, production assumptions, or development costs change. Effective petroleum finance teams therefore require a consistent framework for assessing value under different commercial and fiscal conditions.

This course addresses the skills gap between financial modelling and commercial decision making. It focuses on how professionals interpret discounted cash flow results and translate NPV, IRR, payback period, profitability index, unit technical cost, and value per barrel into meaningful investment appraisal conclusions. The programme also examines discount rate selection and the use of weighted average cost of capital when establishing appropriate investment evaluation assumptions.

Participants develop a structured understanding of how project economics respond to changes in key variables. Fiscal sensitivity analysis is examined across different assumptions relating to government take, taxation, royalties, production sharing arrangements, capital expenditure, operating expenditure, commodity prices, and production performance. The emphasis is on understanding how changes in these variables influence project value and investment thresholds.

For oil and gas organisations, appraisal quality directly affects capital allocation, portfolio management, development planning, project sanctioning, and asset optimisation. Robust financial analysis helps decision makers distinguish between projects that generate value under base assumptions and projects whose economics depend heavily on specific commercial or fiscal conditions. It also supports clearer communication between finance, economics, subsurface, engineering, commercial, tax, and management teams.

The course explores the relationship between discounted cash flow analysis and petroleum project characteristics. Participants examine how production timing influences present value, how capital expenditure timing affects investment returns, and how operating costs influence project margins. The programme also considers the interpretation of economic indicators when comparing projects with different production profiles, capital requirements, operating structures, and economic lives.

NPV provides a central measure of value creation, while IRR provides an indication of the return generated by the investment cash flow profile. Payback period adds a liquidity and capital recovery perspective, while profitability index assists with assessing value relative to investment requirements. Unit technical cost and value per barrel provide additional measures for understanding project economics from an operational and commercial perspective.

The course also addresses the importance of selecting an appropriate discount rate. Participants examine the relationship between project risk, cost of capital, weighted average cost of capital, and investment hurdle rates. This supports more consistent economic appraisal and helps organisations establish transparent assumptions when assessing projects with different risk characteristics.

Fiscal sensitivity analysis forms another major component of the programme. Participants assess how fiscal mechanisms influence project cash flows and investor returns. The analysis considers the effect of changes in taxation, royalties, government participation, production entitlements, and other fiscal variables on project economics. This creates a stronger basis for identifying economic exposure and understanding the resilience of investment cases.

Institute For Oil & Gas Training delivers the course with a corporate and decision-focused approach. The content is designed for professionals who already work with financial, commercial, technical, operational, or investment information and need stronger capability in petroleum project appraisal. The programme connects financial concepts with practical oil and gas decision-making requirements rather than treating valuation techniques as isolated calculations.

The course is particularly relevant when organisations are reviewing development options, screening investment opportunities, comparing projects, evaluating asset portfolios, or testing the impact of fiscal and commercial changes. It provides a structured framework for converting financial assumptions into investment indicators and using those indicators to support disciplined project appraisal.

Objectives

- Apply NPV, IRR and fiscal sensitivity analysis techniques to oil and gas investment appraisal
- Explain the principles and practical application of net present value
- Calculate and interpret internal rate of return for petroleum projects
- Build and interpret discounted cash flow assessments
- Evaluate appropriate approaches to discount rate selection
- Explain the relationship between project risk and weighted average cost of capital
- Assess payback period as a project investment indicator

- Use profitability index to support capital allocation analysis
- Evaluate the effect of capital expenditure and operating expenditure assumptions on project economics
- Assess commodity price sensitivity and production sensitivity
- Analyse fiscal impacts on project cash flows and investor returns
- Evaluate the influence of royalties and taxation on project value
- Interpret government take within petroleum project economics
- Assess unit technical cost as an economic performance measure
- Analyse value per barrel across different project assumptions
- Compare project economics using multiple financial indicators
- Identify key assumptions that drive project value
- Develop structured sensitivity analysis for investment appraisal
- Interpret economic model outputs for management and investment discussions
- Communicate financial appraisal results clearly to technical and commercial stakeholders
- Strengthen consistency and transparency in petroleum investment evaluation

Training methodology

Institute For Oil & Gas Training uses an applied methodology focused on the commercial realities of petroleum investment appraisal. The delivery combines technical explanation with case studies, financial modelling exercises, group analysis, scenario evaluation, and practical interpretation of investment indicators.

Case studies demonstrate how changes in production, commodity prices, capital expenditure, operating expenditure, taxation, royalties, and discount rates influence project economics. Participants work through structured appraisal scenarios and assess how changes in individual assumptions affect NPV, IRR, payback period, profitability index, unit technical cost, and value per barrel.

Discounted cash flow exercises provide practical application of the principles behind net present value and internal rate of return. Participants examine cash flows across project development and production stages, assess the timing of expenditure and revenues, and interpret the resulting economic indicators.

Scenario analysis is used to examine base, upside, downside, and fiscal sensitivity cases. This helps participants understand the difference between a single-point economic assessment and a structured evaluation of value across changing assumptions.

Group exercises encourage cross-functional analysis. Finance, economics, commercial, engineering, and asset professionals can examine the same project from different perspectives and identify how technical assumptions affect financial outcomes.

Real-world oil and gas scenarios provide context for investment appraisal decisions involving exploration, development, production, infrastructure, and asset portfolio considerations. Participants focus on the commercial meaning of model outputs rather than simply producing calculations.

The methodology also places emphasis on assumption governance. Participants examine how discount rate selection, production forecasts, cost assumptions, fiscal inputs, and commodity price assumptions influence appraisal results. This supports more consistent financial modelling and clearer communication of economic conclusions within corporate decision-making processes.

Organisational impact

Organisations sponsoring this course gain stronger internal capability for evaluating capital-intensive oil and gas opportunities. Consistent application of discounted cash flow principles improves the quality and transparency of investment analysis and creates a clearer connection between technical assumptions and financial outcomes.

Improved NPV analysis supports more structured assessment of value creation. Finance and commercial teams can identify how changes in project cash flows influence overall investment value and communicate the implications to management and investment committees.

Stronger IRR analysis supports clearer evaluation of investment returns. Organisations gain a more consistent approach to comparing project return characteristics while recognising that IRR must be considered alongside NPV, project scale, timing, and other relevant economic measures.

Better discount rate selection improves the consistency of project appraisal assumptions. Understanding weighted average cost of capital and project risk supports more disciplined development of financial models and reduces the risk of applying inappropriate hurdle assumptions across projects with different risk profiles.

Fiscal sensitivity analysis strengthens awareness of exposure to taxation, royalties, government participation, and other fiscal mechanisms. This supports more informed commercial planning and enables organisations to identify which fiscal assumptions have the greatest influence on project economics.

The use of payback period, profitability index, unit technical cost, and value per barrel provides management with additional perspectives on project performance. Multiple indicators create a broader analytical foundation for investment discussions than reliance on a single economic measure.

The course also strengthens cross-functional communication. Technical teams can better understand how production and cost assumptions affect project economics, while finance and commercial teams gain greater appreciation of the operational factors driving financial results.

Improved appraisal capability supports more transparent project reviews, stronger investment documentation, more disciplined sensitivity testing, and clearer identification of economic risks. These capabilities contribute to more effective capital planning and portfolio evaluation across upstream oil and gas activities.

Personal impact

Participants develop practical financial analysis skills that support their responsibilities in petroleum finance, economics, commercial management, project evaluation, asset management, and investment planning.

They gain a stronger understanding of how net present value and internal rate of return translate project cash flows into investment indicators. This enables them to interpret economic models with greater confidence and contribute more effectively to project appraisal discussions.

Participants strengthen their ability to assess discounted cash flow models and identify the assumptions that drive value. They learn how changes in production, costs, commodity prices, capital expenditure, and fiscal terms affect financial outcomes.

A deeper understanding of discount rate selection and weighted average cost of capital supports more informed discussions around project risk and investment hurdle rates. Participants become better equipped to challenge assumptions constructively and assess whether appraisal methodologies align with the commercial characteristics of the project.

The programme also develops sensitivity analysis capability. Participants learn to distinguish between resilient project economics and outcomes that depend heavily on individual assumptions. This supports more effective communication of financial risk and opportunity.

Professionals gain broader understanding of petroleum project indicators including payback period, profitability index, unit technical cost, and value per barrel. This creates a more rounded commercial perspective and supports stronger engagement with finance, economics, engineering, subsurface, tax, and management colleagues.

The course also strengthens career capability by developing skills directly relevant to investment appraisal, petroleum economics, financial modelling, asset evaluation, commercial analysis, and corporate planning. Participants can apply the analytical framework to project reviews, economic assessments, budget discussions, investment cases, and portfolio analysis.

Who should attend

- Petroleum Finance Professionals — For professionals responsible for financial analysis, project economics, investment appraisal, and petroleum finance.
- Petroleum Economists — For specialists evaluating project value, investment returns, production assumptions, and economic sensitivities.
- Financial Analysts — For analysts developing or reviewing discounted cash flow models and investment cases.

- Commercial Managers — For professionals assessing commercial structures, fiscal impacts, project returns, and investment decisions.
- Asset Managers — For managers responsible for evaluating asset performance, development options, and portfolio value.
- Project Managers — For professionals requiring stronger understanding of the financial implications of project assumptions and investment decisions.
- Business Planning Professionals — For specialists linking financial analysis with corporate planning, budgets, forecasts, and investment priorities.
- Investment and Portfolio Professionals — For personnel comparing project economics and assessing capital allocation considerations.
- Management Accountants — For finance professionals analysing project costs, returns, and financial performance.
- Tax and Fiscal Professionals — For specialists assessing how taxation and fiscal structures influence petroleum project economics.
- Engineering and Technical Professionals — For technical specialists who need to understand how production and cost assumptions influence financial appraisal.
- Subsurface Professionals — For professionals connecting reserves, production profiles, development assumptions, and economic value.
- Senior Finance and Commercial Managers — For decision makers responsible for reviewing project economics and investment recommendations.

Course outline

Petroleum Investment Appraisal Fundamentals

This module establishes the financial framework for evaluating oil and gas investment opportunities. It examines the relationship between project cash flows, investment timing, production profiles, operating costs, capital expenditure, commodity prices, and financial returns. Participants develop a structured foundation for interpreting project economics before applying more advanced sensitivity techniques.

Discount Rates and Return Measurement

This module focuses on discount rate selection and the interpretation of investment returns. Participants examine how the time value of money, project risk, cost of capital, and investment assumptions influence economic results. The

module develops practical understanding of weighted average cost of capital and its relationship with project appraisal.

Fiscal and Commercial Sensitivity Analysis

This module examines how petroleum fiscal structures influence project economics. Participants assess the financial effect of taxation, royalties, government participation, production entitlements, and other fiscal mechanisms. The focus is on identifying fiscal variables that materially influence investor returns and project value.

Cost, Production and Commodity Sensitivities

This module evaluates the effect of operational and market assumptions on investment value. Participants examine how capital expenditure, operating expenditure, production forecasts, commodity prices, unit technical cost, and value per barrel influence project economics. The module connects technical assumptions with financial outcomes.

Integrated Project Appraisal and Decision Analysis

This module integrates the financial and fiscal techniques covered throughout the course. Participants evaluate complete petroleum investment scenarios using NPV, IRR, discounted cash flow, payback period, profitability index, unit technical cost, value per barrel, and fiscal sensitivity analysis. The focus is on producing clear, structured economic analysis for corporate decision making.

Scheduled dates

Dates	Venue	Format	Fee
05 - 09 Oct 2026	Abu Dhabi, United Arab Emirates	In person	£4,500
05 - 09 Oct 2026	Abuja, Nigeria	In person	£4,500
05 - 09 Oct 2026	Accra, Ghana	In person	£4,500
05 - 09 Oct 2026	Addis Ababa, Ethiopia	In person	£4,500
05 - 09 Oct 2026	Al Ain, United Arab Emirates	In person	£4,500
05 - 09 Oct 2026	Al Khobar, Saudi Arabia	In person	£4,500
05 - 09 Oct 2026	Alberta, Canada	In person	£4,500
05 - 09 Oct 2026	AlUla, Saudi Arabia	In person	£4,500
05 - 09 Oct 2026	Amman, Jordan	In person	£4,500
05 - 09 Oct 2026	Amsterdam, Netherlands	In person	£4,500
05 - 09 Oct 2026	Athens, Greece	In person	£4,500
05 - 09 Oct 2026	Baku, Azerbaijan	In person	£4,500

Dates	Venue	Format	Fee
05 - 09 Oct 2026	Barcelona, Spain	In person	£4,500
05 - 09 Oct 2026	Berlin, Germany	In person	£4,500
05 - 09 Oct 2026	Boston, United States	In person	£4,500
05 - 09 Oct 2026	Brussels, Belgium	In person	£4,500
05 - 09 Oct 2026	Budapest, Hungary	In person	£4,500
05 - 09 Oct 2026	Cairo, Egypt	In person	£4,500
05 - 09 Oct 2026	Cape Town, South Africa	In person	£4,500
05 - 09 Oct 2026	Casablanca, Morocco	In person	£4,500
05 - 09 Oct 2026	Dammam, Saudi Arabia	In person	£4,500
05 - 09 Oct 2026	Dhahran, Saudi Arabia	In person	£4,500
05 - 09 Oct 2026	Doha, Qatar	In person	£4,500
05 - 09 Oct 2026	Dubai, United Arab Emirates	In person	£4,500
05 - 09 Oct 2026	Edinburgh, United Kingdom	In person	£4,500
05 - 09 Oct 2026	Edmonton, Canada	In person	£4,500
05 - 09 Oct 2026	Frankfurt, Germany	In person	£4,500
05 - 09 Oct 2026	Geneva, Switzerland	In person	£4,500
05 - 09 Oct 2026	Houston, United States	In person	£4,500
05 - 09 Oct 2026	Istanbul, Turkey	In person	£4,500
05 - 09 Oct 2026	Jakarta, Indonesia	In person	£4,500
05 - 09 Oct 2026	Jeddah, Saudi Arabia	In person	£4,500
05 - 09 Oct 2026	Jubail, Saudi Arabia	In person	£4,500
05 - 09 Oct 2026	Khamis Mushait, Saudi Arabia	In person	£4,500
05 - 09 Oct 2026	Kigali, Rwanda	In person	£4,500
05 - 09 Oct 2026	Kuala Lumpur, Malaysia	In person	£4,500
05 - 09 Oct 2026	Lisbon, Portugal	In person	£4,500
05 - 09 Oct 2026	Liverpool, United Kingdom	In person	£4,500

Dates	Venue	Format	Fee
05 - 09 Oct 2026	London, United Kingdom	In person	£4,500
05 - 09 Oct 2026	Los Angeles, United States	In person	£4,500
05 - 09 Oct 2026	Luanda, Angola	In person	£4,500
05 - 09 Oct 2026	Madrid, Spain	In person	£4,500
05 - 09 Oct 2026	Manama, Bahrain	In person	£4,500
05 - 09 Oct 2026	Marbella, Spain	In person	£4,500
05 - 09 Oct 2026	Marrakech, Morocco	In person	£4,500
05 - 09 Oct 2026	Miami, United States	In person	£4,500
05 - 09 Oct 2026	Milan, Italy	In person	£4,500
05 - 09 Oct 2026	Munich, Germany	In person	£4,500
05 - 09 Oct 2026	Muscat, Oman	In person	£4,500
05 - 09 Oct 2026	Nairobi, Kenya	In person	£4,500
05 - 09 Oct 2026	New York, United States	In person	£4,500
05 - 09 Oct 2026	Nice, France	In person	£4,500
05 - 09 Oct 2026	Nouakchott, Mauritania	In person	£4,500
05 - 09 Oct 2026	Oslo, Norway	In person	£4,500
05 - 09 Oct 2026	Paris, France	In person	£4,500
05 - 09 Oct 2026	Port Louis, Mauritius	In person	£4,500
05 - 09 Oct 2026	Prague, Czech Republic	In person	£4,500
05 - 09 Oct 2026	Pretoria, South Africa	In person	£4,500
05 - 09 Oct 2026	Riyadh, Saudi Arabia	In person	£4,500
05 - 09 Oct 2026	Rome, Italy	In person	£4,500
05 - 09 Oct 2026	Sarajevo, Bosnia and Herzegovina	In person	£4,500
05 - 09 Oct 2026	Sharm El Sheikh, Egypt	In person	£4,500
05 - 09 Oct 2026	Singapore	In person	£4,500
05 - 09 Oct 2026	Stockholm, Sweden	In person	£4,500

Dates	Venue	Format	Fee
05 - 09 Oct 2026	Tokyo, Japan	In person	£4,500
05 - 09 Oct 2026	Toronto, Canada	In person	£4,500
05 - 09 Oct 2026	Tromso, Norway	In person	£4,500
05 - 09 Oct 2026	Vienna, Austria	In person	£4,500
05 - 09 Oct 2026	Zagreb, Croatia	In person	£4,500
05 - 09 Oct 2026	Zurich, Switzerland	In person	£4,500
05 - 09 Oct 2026	Online, Virtual	Online	£4,500
01 - 05 Feb 2027	Abu Dhabi, United Arab Emirates	In person	£4,500
01 - 05 Feb 2027	Abuja, Nigeria	In person	£4,500
01 - 05 Feb 2027	Accra, Ghana	In person	£4,500
01 - 05 Feb 2027	Addis Ababa, Ethiopia	In person	£4,500
01 - 05 Feb 2027	Al Ain, United Arab Emirates	In person	£4,500
01 - 05 Feb 2027	Al Khobar, Saudi Arabia	In person	£4,500
01 - 05 Feb 2027	Alberta, Canada	In person	£4,500
01 - 05 Feb 2027	AlUla, Saudi Arabia	In person	£4,500
01 - 05 Feb 2027	Amman, Jordan	In person	£4,500
01 - 05 Feb 2027	Amsterdam, Netherlands	In person	£4,500
01 - 05 Feb 2027	Athens, Greece	In person	£4,500
01 - 05 Feb 2027	Baku, Azerbaijan	In person	£4,500
01 - 05 Feb 2027	Barcelona, Spain	In person	£4,500
01 - 05 Feb 2027	Berlin, Germany	In person	£4,500
01 - 05 Feb 2027	Boston, United States	In person	£4,500
01 - 05 Feb 2027	Brussels, Belgium	In person	£4,500
01 - 05 Feb 2027	Budapest, Hungary	In person	£4,500
01 - 05 Feb 2027	Cairo, Egypt	In person	£4,500
01 - 05 Feb 2027	Cape Town, South Africa	In person	£4,500

Dates	Venue	Format	Fee
01 - 05 Feb 2027	Casablanca, Morocco	In person	£4,500
01 - 05 Feb 2027	Dammam, Saudi Arabia	In person	£4,500
01 - 05 Feb 2027	Dhahran, Saudi Arabia	In person	£4,500
01 - 05 Feb 2027	Doha, Qatar	In person	£4,500
01 - 05 Feb 2027	Dubai, United Arab Emirates	In person	£4,500
01 - 05 Feb 2027	Edinburgh, United Kingdom	In person	£4,500
01 - 05 Feb 2027	Edmonton, Canada	In person	£4,500
01 - 05 Feb 2027	Frankfurt, Germany	In person	£4,500
01 - 05 Feb 2027	Geneva, Switzerland	In person	£4,500
01 - 05 Feb 2027	Houston, United States	In person	£4,500
01 - 05 Feb 2027	Istanbul, Turkey	In person	£4,500
01 - 05 Feb 2027	Jakarta, Indonesia	In person	£4,500
01 - 05 Feb 2027	Jeddah, Saudi Arabia	In person	£4,500
01 - 05 Feb 2027	Jubail, Saudi Arabia	In person	£4,500
01 - 05 Feb 2027	Khamis Mushait, Saudi Arabia	In person	£4,500
01 - 05 Feb 2027	Kigali, Rwanda	In person	£4,500
01 - 05 Feb 2027	Kuala Lumpur, Malaysia	In person	£4,500
01 - 05 Feb 2027	Lisbon, Portugal	In person	£4,500
01 - 05 Feb 2027	Liverpool, United Kingdom	In person	£4,500
01 - 05 Feb 2027	London, United Kingdom	In person	£4,500
01 - 05 Feb 2027	Los Angeles, United States	In person	£4,500
01 - 05 Feb 2027	Luanda, Angola	In person	£4,500
01 - 05 Feb 2027	Madrid, Spain	In person	£4,500
01 - 05 Feb 2027	Manama, Bahrain	In person	£4,500
01 - 05 Feb 2027	Marbella, Spain	In person	£4,500
01 - 05 Feb 2027	Marrakech, Morocco	In person	£4,500

Dates	Venue	Format	Fee
01 - 05 Feb 2027	Miami, United States	In person	£4,500
01 - 05 Feb 2027	Milan, Italy	In person	£4,500
01 - 05 Feb 2027	Munich, Germany	In person	£4,500
01 - 05 Feb 2027	Muscat, Oman	In person	£4,500
01 - 05 Feb 2027	Nairobi, Kenya	In person	£4,500
01 - 05 Feb 2027	New York, United States	In person	£4,500
01 - 05 Feb 2027	Nice, France	In person	£4,500
01 - 05 Feb 2027	Nouakchott, Mauritania	In person	£4,500
01 - 05 Feb 2027	Oslo, Norway	In person	£4,500
01 - 05 Feb 2027	Paris, France	In person	£4,500
01 - 05 Feb 2027	Port Louis, Mauritius	In person	£4,500
01 - 05 Feb 2027	Prague, Czech Republic	In person	£4,500
01 - 05 Feb 2027	Pretoria, South Africa	In person	£4,500
01 - 05 Feb 2027	Riyadh, Saudi Arabia	In person	£4,500
01 - 05 Feb 2027	Rome, Italy	In person	£4,500
01 - 05 Feb 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,500
01 - 05 Feb 2027	Sharm El Sheikh, Egypt	In person	£4,500
01 - 05 Feb 2027	Singapore	In person	£4,500
01 - 05 Feb 2027	Stockholm, Sweden	In person	£4,500
01 - 05 Feb 2027	Tokyo, Japan	In person	£4,500
01 - 05 Feb 2027	Toronto, Canada	In person	£4,500
01 - 05 Feb 2027	Tromso, Norway	In person	£4,500
01 - 05 Feb 2027	Vienna, Austria	In person	£4,500
01 - 05 Feb 2027	Zagreb, Croatia	In person	£4,500
01 - 05 Feb 2027	Zurich, Switzerland	In person	£4,500
01 - 05 Feb 2027	Online, Virtual	Online	£4,500

Dates	Venue	Format	Fee
31 May - 04 Jun 2027	Abu Dhabi, United Arab Emirates	In person	£4,500
31 May - 04 Jun 2027	Abuja, Nigeria	In person	£4,500
31 May - 04 Jun 2027	Accra, Ghana	In person	£4,500
31 May - 04 Jun 2027	Addis Ababa, Ethiopia	In person	£4,500
31 May - 04 Jun 2027	Al Ain, United Arab Emirates	In person	£4,500
31 May - 04 Jun 2027	Al Khobar, Saudi Arabia	In person	£4,500
31 May - 04 Jun 2027	Alberta, Canada	In person	£4,500
31 May - 04 Jun 2027	AlUla, Saudi Arabia	In person	£4,500
31 May - 04 Jun 2027	Amman, Jordan	In person	£4,500
31 May - 04 Jun 2027	Amsterdam, Netherlands	In person	£4,500
31 May - 04 Jun 2027	Athens, Greece	In person	£4,500
31 May - 04 Jun 2027	Baku, Azerbaijan	In person	£4,500
31 May - 04 Jun 2027	Barcelona, Spain	In person	£4,500
31 May - 04 Jun 2027	Berlin, Germany	In person	£4,500
31 May - 04 Jun 2027	Boston, United States	In person	£4,500
31 May - 04 Jun 2027	Brussels, Belgium	In person	£4,500
31 May - 04 Jun 2027	Budapest, Hungary	In person	£4,500
31 May - 04 Jun 2027	Cairo, Egypt	In person	£4,500
31 May - 04 Jun 2027	Cape Town, South Africa	In person	£4,500
31 May - 04 Jun 2027	Casablanca, Morocco	In person	£4,500
31 May - 04 Jun 2027	Dammam, Saudi Arabia	In person	£4,500
31 May - 04 Jun 2027	Dhahran, Saudi Arabia	In person	£4,500
31 May - 04 Jun 2027	Doha, Qatar	In person	£4,500
31 May - 04 Jun 2027	Dubai, United Arab Emirates	In person	£4,500
31 May - 04 Jun 2027	Edinburgh, United Kingdom	In person	£4,500
31 May - 04 Jun 2027	Edmonton, Canada	In person	£4,500

Dates	Venue	Format	Fee
31 May - 04 Jun 2027	Frankfurt, Germany	In person	£4,500
31 May - 04 Jun 2027	Geneva, Switzerland	In person	£4,500
31 May - 04 Jun 2027	Houston, United States	In person	£4,500
31 May - 04 Jun 2027	Istanbul, Turkey	In person	£4,500
31 May - 04 Jun 2027	Jakarta, Indonesia	In person	£4,500
31 May - 04 Jun 2027	Jeddah, Saudi Arabia	In person	£4,500
31 May - 04 Jun 2027	Jubail, Saudi Arabia	In person	£4,500
31 May - 04 Jun 2027	Khamis Mushait, Saudi Arabia	In person	£4,500
31 May - 04 Jun 2027	Kigali, Rwanda	In person	£4,500
31 May - 04 Jun 2027	Kuala Lumpur, Malaysia	In person	£4,500
31 May - 04 Jun 2027	Lisbon, Portugal	In person	£4,500
31 May - 04 Jun 2027	Liverpool, United Kingdom	In person	£4,500
31 May - 04 Jun 2027	London, United Kingdom	In person	£4,500
31 May - 04 Jun 2027	Los Angeles, United States	In person	£4,500
31 May - 04 Jun 2027	Luanda, Angola	In person	£4,500
31 May - 04 Jun 2027	Madrid, Spain	In person	£4,500
31 May - 04 Jun 2027	Manama, Bahrain	In person	£4,500
31 May - 04 Jun 2027	Marbella, Spain	In person	£4,500
31 May - 04 Jun 2027	Marrakech, Morocco	In person	£4,500
31 May - 04 Jun 2027	Miami, United States	In person	£4,500
31 May - 04 Jun 2027	Milan, Italy	In person	£4,500
31 May - 04 Jun 2027	Munich, Germany	In person	£4,500
31 May - 04 Jun 2027	Muscat, Oman	In person	£4,500
31 May - 04 Jun 2027	Nairobi, Kenya	In person	£4,500
31 May - 04 Jun 2027	New York, United States	In person	£4,500
31 May - 04 Jun 2027	Nice, France	In person	£4,500

Dates	Venue	Format	Fee
31 May - 04 Jun 2027	Nouakchott, Mauritania	In person	£4,500
31 May - 04 Jun 2027	Oslo, Norway	In person	£4,500
31 May - 04 Jun 2027	Paris, France	In person	£4,500
31 May - 04 Jun 2027	Port Louis, Mauritius	In person	£4,500
31 May - 04 Jun 2027	Prague, Czech Republic	In person	£4,500
31 May - 04 Jun 2027	Pretoria, South Africa	In person	£4,500
31 May - 04 Jun 2027	Riyadh, Saudi Arabia	In person	£4,500
31 May - 04 Jun 2027	Rome, Italy	In person	£4,500
31 May - 04 Jun 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,500
31 May - 04 Jun 2027	Sharm El Sheikh, Egypt	In person	£4,500
31 May - 04 Jun 2027	Singapore	In person	£4,500
31 May - 04 Jun 2027	Stockholm, Sweden	In person	£4,500
31 May - 04 Jun 2027	Tokyo, Japan	In person	£4,500
31 May - 04 Jun 2027	Toronto, Canada	In person	£4,500
31 May - 04 Jun 2027	Tromso, Norway	In person	£4,500
31 May - 04 Jun 2027	Vienna, Austria	In person	£4,500
31 May - 04 Jun 2027	Zagreb, Croatia	In person	£4,500
31 May - 04 Jun 2027	Zurich, Switzerland	In person	£4,500
31 May - 04 Jun 2027	Online, Virtual	Online	£4,500
04 - 08 Oct 2027	Abu Dhabi, United Arab Emirates	In person	£4,500
04 - 08 Oct 2027	Abuja, Nigeria	In person	£4,500
04 - 08 Oct 2027	Accra, Ghana	In person	£4,500
04 - 08 Oct 2027	Addis Ababa, Ethiopia	In person	£4,500
04 - 08 Oct 2027	Al Ain, United Arab Emirates	In person	£4,500
04 - 08 Oct 2027	Al Khobar, Saudi Arabia	In person	£4,500
04 - 08 Oct 2027	Alberta, Canada	In person	£4,500

Dates	Venue	Format	Fee
04 - 08 Oct 2027	AlUla, Saudi Arabia	In person	£4,500
04 - 08 Oct 2027	Amman, Jordan	In person	£4,500
04 - 08 Oct 2027	Amsterdam, Netherlands	In person	£4,500
04 - 08 Oct 2027	Athens, Greece	In person	£4,500
04 - 08 Oct 2027	Baku, Azerbaijan	In person	£4,500
04 - 08 Oct 2027	Barcelona, Spain	In person	£4,500
04 - 08 Oct 2027	Berlin, Germany	In person	£4,500
04 - 08 Oct 2027	Boston, United States	In person	£4,500
04 - 08 Oct 2027	Brussels, Belgium	In person	£4,500
04 - 08 Oct 2027	Budapest, Hungary	In person	£4,500
04 - 08 Oct 2027	Cairo, Egypt	In person	£4,500
04 - 08 Oct 2027	Cape Town, South Africa	In person	£4,500
04 - 08 Oct 2027	Casablanca, Morocco	In person	£4,500
04 - 08 Oct 2027	Dammam, Saudi Arabia	In person	£4,500
04 - 08 Oct 2027	Dhahran, Saudi Arabia	In person	£4,500
04 - 08 Oct 2027	Doha, Qatar	In person	£4,500
04 - 08 Oct 2027	Dubai, United Arab Emirates	In person	£4,500
04 - 08 Oct 2027	Edinburgh, United Kingdom	In person	£4,500
04 - 08 Oct 2027	Edmonton, Canada	In person	£4,500
04 - 08 Oct 2027	Frankfurt, Germany	In person	£4,500
04 - 08 Oct 2027	Geneva, Switzerland	In person	£4,500
04 - 08 Oct 2027	Houston, United States	In person	£4,500
04 - 08 Oct 2027	Istanbul, Turkey	In person	£4,500
04 - 08 Oct 2027	Jakarta, Indonesia	In person	£4,500
04 - 08 Oct 2027	Jeddah, Saudi Arabia	In person	£4,500
04 - 08 Oct 2027	Jubail, Saudi Arabia	In person	£4,500

Dates	Venue	Format	Fee
04 - 08 Oct 2027	Khamis Mushait, Saudi Arabia	In person	£4,500
04 - 08 Oct 2027	Kigali, Rwanda	In person	£4,500
04 - 08 Oct 2027	Kuala Lumpur, Malaysia	In person	£4,500
04 - 08 Oct 2027	Lisbon, Portugal	In person	£4,500
04 - 08 Oct 2027	Liverpool, United Kingdom	In person	£4,500
04 - 08 Oct 2027	London, United Kingdom	In person	£4,500
04 - 08 Oct 2027	Los Angeles, United States	In person	£4,500
04 - 08 Oct 2027	Luanda, Angola	In person	£4,500
04 - 08 Oct 2027	Madrid, Spain	In person	£4,500
04 - 08 Oct 2027	Manama, Bahrain	In person	£4,500
04 - 08 Oct 2027	Marbella, Spain	In person	£4,500
04 - 08 Oct 2027	Marrakech, Morocco	In person	£4,500
04 - 08 Oct 2027	Miami, United States	In person	£4,500
04 - 08 Oct 2027	Milan, Italy	In person	£4,500
04 - 08 Oct 2027	Munich, Germany	In person	£4,500
04 - 08 Oct 2027	Muscat, Oman	In person	£4,500
04 - 08 Oct 2027	Nairobi, Kenya	In person	£4,500
04 - 08 Oct 2027	New York, United States	In person	£4,500
04 - 08 Oct 2027	Nice, France	In person	£4,500
04 - 08 Oct 2027	Nouakchott, Mauritania	In person	£4,500
04 - 08 Oct 2027	Oslo, Norway	In person	£4,500
04 - 08 Oct 2027	Paris, France	In person	£4,500
04 - 08 Oct 2027	Port Louis, Mauritius	In person	£4,500
04 - 08 Oct 2027	Prague, Czech Republic	In person	£4,500
04 - 08 Oct 2027	Pretoria, South Africa	In person	£4,500
04 - 08 Oct 2027	Riyadh, Saudi Arabia	In person	£4,500

Dates	Venue	Format	Fee
04 - 08 Oct 2027	Rome, Italy	In person	£4,500
04 - 08 Oct 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,500
04 - 08 Oct 2027	Sharm El Sheikh, Egypt	In person	£4,500
04 - 08 Oct 2027	Singapore	In person	£4,500
04 - 08 Oct 2027	Stockholm, Sweden	In person	£4,500
04 - 08 Oct 2027	Tokyo, Japan	In person	£4,500
04 - 08 Oct 2027	Toronto, Canada	In person	£4,500
04 - 08 Oct 2027	Tromso, Norway	In person	£4,500
04 - 08 Oct 2027	Vienna, Austria	In person	£4,500
04 - 08 Oct 2027	Zagreb, Croatia	In person	£4,500
04 - 08 Oct 2027	Zurich, Switzerland	In person	£4,500
04 - 08 Oct 2027	Online, Virtual	Online	£4,500

Certificate

Attendees receive a Certificate of Completion from Institute For Oil & Gas Training upon successfully finishing the course.

The certificate recognises completion of the programme and participation in its professional training activities.

Attendees are required to meet the course attendance requirement and participate in the scheduled programme to receive the Certificate of Completion.