

NPV, IRR & Fiscal Sensitivity Analysis: Fiscal Terms

Training Course

OGI-1138 · 5 days · 15 CPD hours · English

Overview

NPV, IRR & Fiscal Sensitivity Analysis is a specialised petroleum finance course from [Institute For Oil & Gas Training](#) designed for professionals responsible for evaluating upstream oil and gas investments under changing fiscal conditions. The course develops practical capability in NPV, IRR & Fiscal Sensitivity Analysis, with a direct focus on how fiscal terms influence project economics, contractor returns, government revenues and investment decisions.

Oil and gas projects operate within commercial environments where fiscal terms have a direct influence on economic outcomes. Royalty structures, petroleum taxes, cost recovery provisions, production sharing arrangements, profit-based mechanisms and government participation affect the distribution of project cash flows between contractors and governments. A technically robust project model therefore requires more than production forecasts and commodity price assumptions. It requires disciplined analysis of how fiscal provisions alter project value and investment returns.

Institute For Oil & Gas Training delivers this course for professionals who need to understand the relationship between fiscal structures and financial performance. The programme examines fiscal term sensitivity, government take variation, royalty rate change, tax rate shock and cost recovery ceiling adjustment within integrated petroleum economic analysis. Participants develop a structured approach to testing project economics under alternative fiscal assumptions and identifying the variables that have the strongest effect on contractor net cash flow.

The course addresses a practical skills gap in petroleum finance: the ability to translate fiscal provisions into measurable financial impacts. A fiscal regime can change the timing, amount and distribution of project cash flows without any change to the underlying reservoir or production profile. Finance, commercial and investment professionals therefore need to understand how fiscal mechanisms interact with capital expenditure, operating expenditure, production, taxation and project timing.

NPV and IRR remain important measures for assessing project economics, but they provide different perspectives. NPV establishes the value created at a defined discount rate, while IRR identifies the implied return generated by the project cash flows. When fiscal terms change, both measures can respond differently. The course therefore examines how fiscal assumptions influence investment metrics and how professionals can interpret these changes within investment appraisal.

Fiscal sensitivity analysis is particularly relevant when organisations assess projects across different jurisdictions or evaluate amendments to existing petroleum agreements. A royalty rate change affects revenue available to the contractor from the beginning of production, while a tax rate shock can affect taxable income and post-tax returns. A cost recovery ceiling adjustment can alter the speed at which eligible costs are recovered and influence contractor cash flow timing.

The course also examines government take variation and contractor economics as connected elements of petroleum project analysis. Understanding the balance between government revenue and contractor returns supports more

transparent commercial evaluation. Participants analyse the effect of fiscal mechanisms on cash flow distribution and assess how different assumptions influence project value, investment thresholds and economic resilience.

Fiscal stability clauses also receive specific attention. These provisions can influence the treatment of fiscal changes and the contractual relationship between the host government and contractor. Professionals involved in commercial evaluation need to understand how fiscal stability provisions interact with changes to taxes, royalties and other fiscal mechanisms when assessing long-term project economics.

The course connects financial modelling with commercial interpretation. Participants work with structured scenarios that demonstrate how a project responds to changes in fiscal terms rather than treating fiscal assumptions as isolated inputs. This approach supports stronger financial review, clearer investment analysis and more consistent communication between finance, commercial, economics, legal and asset teams.

Institute For Oil & Gas Training positions the course for corporate professionals who require practical fiscal analysis capability within upstream petroleum operations. The content supports project screening, investment appraisal, economic modelling, portfolio analysis, fiscal review and commercial decision support. It also provides a structured framework for communicating fiscal sensitivities to management and other stakeholders.

The overall focus is practical application. Participants examine how fiscal terms affect project economics, construct sensitivity scenarios, interpret financial indicators and evaluate the implications of fiscal changes for contractor and government cash flows. The course strengthens the ability to connect petroleum fiscal provisions with financial outcomes and investment analysis.

Objectives

- Explain the relationship between petroleum fiscal terms and project economics
- Apply NPV, IRR & Fiscal Sensitivity Analysis to upstream investment scenarios
- Evaluate the financial effect of fiscal term sensitivity on project returns
- Analyse government take variation under alternative fiscal assumptions
- Assess the financial implications of a royalty rate change
- Evaluate the effect of tax rate shock on project cash flows and investment returns
- Analyse the impact of cost recovery ceiling adjustment on contractor economics
- Interpret changes in contractor net cash flow resulting from fiscal assumptions
- Assess the relationship between fiscal terms, project value and investment returns

- Compare NPV and IRR outcomes under alternative fiscal scenarios
- Identify fiscal assumptions that materially influence project economics
- Evaluate the commercial implications of changes in government revenue mechanisms
- Incorporate fiscal assumptions into structured petroleum economic analysis
- Assess the relevance of fiscal stability clause provisions to project evaluation
- Communicate fiscal sensitivity results clearly to finance, commercial and management stakeholders
- Support investment appraisal with disciplined fiscal scenario analysis
- Improve the consistency of fiscal assumptions used in petroleum financial models
- Distinguish between project economics, contractor economics and government revenue outcomes
- Interpret fiscal sensitivity results within broader commercial and investment decisions
- Strengthen cross-functional communication between petroleum finance, commercial, economics and asset teams

Training methodology

Institute For Oil & Gas Training uses a practical corporate delivery approach throughout the course. The methodology combines facilitator-led technical discussion with petroleum economic case studies, fiscal modelling exercises, scenario analysis, group exercises and real-world commercial situations.

Case studies are used to demonstrate how changes in fiscal assumptions influence project economics. Participants examine scenarios involving royalty rate change, tax rate shock and cost recovery ceiling adjustment. The emphasis remains on interpreting the financial consequences rather than simply calculating individual indicators.

Fiscal sensitivity exercises allow participants to compare project outcomes under different fiscal assumptions. These exercises focus on changes in NPV, IRR, contractor net cash flow and government take variation. Participants identify which fiscal variables have the strongest effect on project economics and assess the commercial significance of the results.

Scenario-based exercises replicate the type of analysis undertaken during investment reviews and commercial evaluations. Participants work through changes in fiscal terms and assess the resulting effect on project cash flows. The approach reinforces the connection between contractual provisions, financial modelling and management decision-making.

Group exercises provide opportunities to evaluate alternative interpretations of fiscal structures and their effect on project value. Finance, commercial, economics and asset perspectives can be considered together, reflecting the cross-functional nature of petroleum project economics.

Real-world scenarios are used to examine fiscal stability clause considerations and the implications of changes to petroleum fiscal systems. Participants consider how fiscal assumptions should be documented, tested and communicated within a corporate investment process.

The delivery approach is designed to move from fiscal concepts to practical financial application. Participants therefore develop the ability to interpret fiscal terms, translate them into model assumptions, evaluate sensitivity results and communicate the implications to decision-makers.

Organisational impact

Organisations sponsoring participation in this course gain stronger internal capability for evaluating petroleum investments under changing fiscal conditions. The course supports more disciplined financial modelling and improves the connection between contractual fiscal provisions and project economics.

A stronger understanding of fiscal term sensitivity helps organisations identify the assumptions that have the greatest effect on investment outcomes. This supports more focused sensitivity testing and reduces the risk of overlooking significant fiscal variables during project evaluation.

The analysis of government take variation supports clearer assessment of the financial relationship between host governments and contractors. Organisations can use this understanding to interpret how different fiscal mechanisms influence project economics and the distribution of project value.

The course also supports improved investment appraisal. NPV and IRR results become more meaningful when professionals understand the fiscal assumptions behind the underlying cash flows. Evaluating these measures under alternative scenarios provides management with a clearer picture of project economic behaviour.

Analysis of royalty rate change strengthens the organisation's ability to assess revenue impacts arising from changes in fiscal assumptions. Similarly, tax rate shock analysis provides a structured basis for evaluating changes in post-tax project economics.

Cost recovery ceiling adjustment analysis is particularly relevant to production sharing and other cost recovery structures. Understanding its effect on the timing and level of contractor cash flow supports more robust assessment of project economics and investment returns.

Improved contractor net cash flow analysis also strengthens commercial planning. Professionals can identify how fiscal mechanisms affect cash generation throughout the project lifecycle and use the results when reviewing investment assumptions and project economics.

The course contributes to stronger cross-functional alignment. Finance professionals can communicate fiscal impacts more effectively with commercial teams, economists, asset managers and senior decision-makers. This shared understanding supports consistent interpretation of project economics.

Fiscal stability clause analysis also provides a stronger basis for reviewing the financial implications of changes in the fiscal environment. Organisations can incorporate relevant contractual considerations into economic analysis and distinguish between general fiscal changes and provisions that affect contractual treatment.

The practical outcome is a more structured approach to fiscal analysis, sensitivity testing and investment review. This supports better documentation of assumptions, stronger financial review processes and more consistent communication of economic results.

Personal impact

Participants develop practical skills that directly support petroleum finance and commercial responsibilities. They gain a stronger understanding of how fiscal terms influence project cash flows, investment returns and economic value.

The course strengthens financial analysis capability by connecting NPV and IRR calculations with fiscal assumptions. Participants learn to interpret financial indicators within the context of petroleum fiscal structures rather than reviewing them as standalone measures.

Participants also develop the ability to conduct fiscal term sensitivity analysis and assess the consequences of alternative assumptions. This includes examining royalty rate change, tax rate shock and cost recovery ceiling adjustment scenarios.

The ability to analyse contractor net cash flow provides a practical commercial skill for professionals involved in project evaluation. Participants gain greater confidence in explaining how fiscal mechanisms affect cash generation and project returns.

Professionals involved in investment appraisal strengthen their ability to challenge assumptions, examine sensitivity results and communicate material fiscal drivers. This supports clearer discussions during project reviews and management presentations.

Participants also improve their understanding of government take variation and the relationship between contractor economics and government revenue. This is particularly relevant for professionals working across international upstream portfolios.

The course supports career development for professionals moving into petroleum finance, commercial analysis, economic evaluation and investment roles. It provides a practical framework for understanding fiscal assumptions and their effect on project value.

Participants also strengthen their ability to communicate with legal and commercial teams regarding fiscal provisions. Understanding the financial relevance of a fiscal stability clause helps finance and economics professionals engage more effectively in discussions involving contractual fiscal arrangements.

Who should attend

- Petroleum Finance Managers — responsible for evaluating project economics, returns and financial assumptions.

- Petroleum Economists — require structured analysis of fiscal terms and their influence on project value.
- Commercial Managers — need to assess fiscal impacts within commercial and investment decisions.
- Business Development Managers — benefit from understanding fiscal economics during portfolio and opportunity evaluation.
- Investment Analysts — require practical capability in NPV, IRR and fiscal sensitivity analysis.
- Financial Analysts — need to connect fiscal assumptions with contractor cash flow and investment returns.
- Planning and Economics Professionals — use fiscal scenarios when evaluating development and production strategies.
- Asset Managers — require visibility of fiscal impacts on asset economics and project performance.
- Commercial Analysts — need to evaluate government take variation and contractor economics.
- Corporate Finance Professionals — benefit from stronger understanding of upstream investment economics.
- Project Finance Professionals — require insight into fiscal assumptions affecting project cash generation.
- Tax and Fiscal Specialists — benefit from stronger understanding of how fiscal provisions translate into project economics.
- Legal and Contracts Professionals — gain financial context for reviewing fiscal provisions and fiscal stability clauses.
- Senior Finance Managers — require stronger oversight of fiscal assumptions used in investment analysis.
- Investment Committee Support Teams — need a structured basis for presenting fiscal sensitivity results.
- Petroleum Management Professionals — benefit from improved interpretation of economic scenarios and fiscal impacts.

Course outline

Petroleum Fiscal Economics and Investment Value

This module establishes the foundation for understanding how petroleum fiscal terms influence project economics. It examines the relationship between project cash flows, contractor returns, government revenues and investment

indicators. The module introduces NPV, IRR & Fiscal Sensitivity Analysis as an integrated approach to petroleum investment evaluation.

Fiscal Term Sensitivity and Government Take

This module examines how changes in fiscal mechanisms influence the distribution of project value. Participants analyse government take variation and contractor economics under alternative fiscal structures, with particular attention to the commercial implications of changes in royalty and tax assumptions.

Cost Recovery and Contractor Net Cash Flow

This module focuses on cost recovery mechanisms and their influence on contractor economics. Participants examine how cost recovery rules affect cash flow timing, taxable income, project returns and the recovery of eligible petroleum costs.

Taxation, Fiscal Shocks and Economic Resilience

This module examines the financial consequences of changes in petroleum taxation and related fiscal assumptions. Participants analyse tax rate shock scenarios and explore the relationship between tax liabilities, marginal effective tax rate, contractor returns and project value.

Fiscal Stability, Integrated Sensitivity Analysis and Investment Decisions

This module integrates the course concepts into a comprehensive fiscal sensitivity framework. Participants assess how multiple fiscal assumptions interact and examine the implications of fiscal stability clause provisions for long-term project economics.

Scheduled dates

Dates	Venue	Format	Fee
05 - 09 Oct 2026	Abu Dhabi, United Arab Emirates	In person	£3,600
05 - 09 Oct 2026	Abuja, Nigeria	In person	£3,600
05 - 09 Oct 2026	Accra, Ghana	In person	£3,600
05 - 09 Oct 2026	Addis Ababa, Ethiopia	In person	£3,600
05 - 09 Oct 2026	Al Ain, United Arab Emirates	In person	£3,600
05 - 09 Oct 2026	Al Khobar, Saudi Arabia	In person	£3,600
05 - 09 Oct 2026	Alberta, Canada	In person	£3,600
05 - 09 Oct 2026	AlUla, Saudi Arabia	In person	£3,600
05 - 09 Oct 2026	Amman, Jordan	In person	£3,600
05 - 09 Oct 2026	Amsterdam, Netherlands	In person	£3,600

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05 - 09 Oct 2026	Athens, Greece	In person	£3,600
05 - 09 Oct 2026	Baku, Azerbaijan	In person	£3,600
05 - 09 Oct 2026	Barcelona, Spain	In person	£3,600
05 - 09 Oct 2026	Berlin, Germany	In person	£3,600
05 - 09 Oct 2026	Boston, United States	In person	£3,600
05 - 09 Oct 2026	Brussels, Belgium	In person	£3,600
05 - 09 Oct 2026	Budapest, Hungary	In person	£3,600
05 - 09 Oct 2026	Cairo, Egypt	In person	£3,600
05 - 09 Oct 2026	Cape Town, South Africa	In person	£3,600
05 - 09 Oct 2026	Casablanca, Morocco	In person	£3,600
05 - 09 Oct 2026	Dammam, Saudi Arabia	In person	£3,600
05 - 09 Oct 2026	Dhahran, Saudi Arabia	In person	£3,600
05 - 09 Oct 2026	Doha, Qatar	In person	£3,600
05 - 09 Oct 2026	Dubai, United Arab Emirates	In person	£3,600
05 - 09 Oct 2026	Edinburgh, United Kingdom	In person	£3,600
05 - 09 Oct 2026	Edmonton, Canada	In person	£3,600
05 - 09 Oct 2026	Frankfurt, Germany	In person	£3,600
05 - 09 Oct 2026	Geneva, Switzerland	In person	£3,600
05 - 09 Oct 2026	Houston, United States	In person	£3,600
05 - 09 Oct 2026	Istanbul, Turkey	In person	£3,600
05 - 09 Oct 2026	Jakarta, Indonesia	In person	£3,600
05 - 09 Oct 2026	Jeddah, Saudi Arabia	In person	£3,600
05 - 09 Oct 2026	Jubail, Saudi Arabia	In person	£3,600
05 - 09 Oct 2026	Khamis Mushait, Saudi Arabia	In person	£3,600
05 - 09 Oct 2026	Kigali, Rwanda	In person	£3,600
05 - 09 Oct 2026	Kuala Lumpur, Malaysia	In person	£3,600

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05 - 09 Oct 2026	Lisbon, Portugal	In person	£3,600
05 - 09 Oct 2026	Liverpool, United Kingdom	In person	£3,600
05 - 09 Oct 2026	London, United Kingdom	In person	£3,600
05 - 09 Oct 2026	Los Angeles, United States	In person	£3,600
05 - 09 Oct 2026	Luanda, Angola	In person	£3,600
05 - 09 Oct 2026	Madrid, Spain	In person	£3,600
05 - 09 Oct 2026	Manama, Bahrain	In person	£3,600
05 - 09 Oct 2026	Marbella, Spain	In person	£3,600
05 - 09 Oct 2026	Marrakech, Morocco	In person	£3,600
05 - 09 Oct 2026	Miami, United States	In person	£3,600
05 - 09 Oct 2026	Milan, Italy	In person	£3,600
05 - 09 Oct 2026	Munich, Germany	In person	£3,600
05 - 09 Oct 2026	Muscat, Oman	In person	£3,600
05 - 09 Oct 2026	Nairobi, Kenya	In person	£3,600
05 - 09 Oct 2026	New York, United States	In person	£3,600
05 - 09 Oct 2026	Nice, France	In person	£3,600
05 - 09 Oct 2026	Nouakchott, Mauritania	In person	£3,600
05 - 09 Oct 2026	Oslo, Norway	In person	£3,600
05 - 09 Oct 2026	Paris, France	In person	£3,600
05 - 09 Oct 2026	Port Louis, Mauritius	In person	£3,600
05 - 09 Oct 2026	Prague, Czech Republic	In person	£3,600
05 - 09 Oct 2026	Pretoria, South Africa	In person	£3,600
05 - 09 Oct 2026	Riyadh, Saudi Arabia	In person	£3,600
05 - 09 Oct 2026	Rome, Italy	In person	£3,600
05 - 09 Oct 2026	Sarajevo, Bosnia and Herzegovina	In person	£3,600
05 - 09 Oct 2026	Sharm El Sheikh, Egypt	In person	£3,600

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05 - 09 Oct 2026	Singapore	In person	£3,600
05 - 09 Oct 2026	Stockholm, Sweden	In person	£3,600
05 - 09 Oct 2026	Tokyo, Japan	In person	£3,600
05 - 09 Oct 2026	Toronto, Canada	In person	£3,600
05 - 09 Oct 2026	Tromso, Norway	In person	£3,600
05 - 09 Oct 2026	Vienna, Austria	In person	£3,600
05 - 09 Oct 2026	Zagreb, Croatia	In person	£3,600
05 - 09 Oct 2026	Zurich, Switzerland	In person	£3,600
05 - 09 Oct 2026	Online, Virtual	Online	£3,600
01 - 05 Feb 2027	Abu Dhabi, United Arab Emirates	In person	£3,600
01 - 05 Feb 2027	Abuja, Nigeria	In person	£3,600
01 - 05 Feb 2027	Accra, Ghana	In person	£3,600
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01 - 05 Feb 2027	Al Ain, United Arab Emirates	In person	£3,600
01 - 05 Feb 2027	Al Khobar, Saudi Arabia	In person	£3,600
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01 - 05 Feb 2027	AlUla, Saudi Arabia	In person	£3,600
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01 - 05 Feb 2027	Baku, Azerbaijan	In person	£3,600
01 - 05 Feb 2027	Barcelona, Spain	In person	£3,600
01 - 05 Feb 2027	Berlin, Germany	In person	£3,600
01 - 05 Feb 2027	Boston, United States	In person	£3,600
01 - 05 Feb 2027	Brussels, Belgium	In person	£3,600
01 - 05 Feb 2027	Budapest, Hungary	In person	£3,600

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01 - 05 Feb 2027	Cairo, Egypt	In person	£3,600
01 - 05 Feb 2027	Cape Town, South Africa	In person	£3,600
01 - 05 Feb 2027	Casablanca, Morocco	In person	£3,600
01 - 05 Feb 2027	Dammam, Saudi Arabia	In person	£3,600
01 - 05 Feb 2027	Dhahran, Saudi Arabia	In person	£3,600
01 - 05 Feb 2027	Doha, Qatar	In person	£3,600
01 - 05 Feb 2027	Dubai, United Arab Emirates	In person	£3,600
01 - 05 Feb 2027	Edinburgh, United Kingdom	In person	£3,600
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01 - 05 Feb 2027	Los Angeles, United States	In person	£3,600
01 - 05 Feb 2027	Luanda, Angola	In person	£3,600
01 - 05 Feb 2027	Madrid, Spain	In person	£3,600
01 - 05 Feb 2027	Manama, Bahrain	In person	£3,600

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01 - 05 Feb 2027	Marbella, Spain	In person	£3,600
01 - 05 Feb 2027	Marrakech, Morocco	In person	£3,600
01 - 05 Feb 2027	Miami, United States	In person	£3,600
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01 - 05 Feb 2027	Singapore	In person	£3,600
01 - 05 Feb 2027	Stockholm, Sweden	In person	£3,600
01 - 05 Feb 2027	Tokyo, Japan	In person	£3,600
01 - 05 Feb 2027	Toronto, Canada	In person	£3,600
01 - 05 Feb 2027	Tromso, Norway	In person	£3,600
01 - 05 Feb 2027	Vienna, Austria	In person	£3,600
01 - 05 Feb 2027	Zagreb, Croatia	In person	£3,600

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01 - 05 Feb 2027	Zurich, Switzerland	In person	£3,600
01 - 05 Feb 2027	Online, Virtual	Online	£3,600
31 May - 04 Jun 2027	Abu Dhabi, United Arab Emirates	In person	£3,600
31 May - 04 Jun 2027	Abuja, Nigeria	In person	£3,600
31 May - 04 Jun 2027	Accra, Ghana	In person	£3,600
31 May - 04 Jun 2027	Addis Ababa, Ethiopia	In person	£3,600
31 May - 04 Jun 2027	Al Ain, United Arab Emirates	In person	£3,600
31 May - 04 Jun 2027	Al Khobar, Saudi Arabia	In person	£3,600
31 May - 04 Jun 2027	Alberta, Canada	In person	£3,600
31 May - 04 Jun 2027	AlUla, Saudi Arabia	In person	£3,600
31 May - 04 Jun 2027	Amman, Jordan	In person	£3,600
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31 May - 04 Jun 2027	New York, United States	In person	£3,600
31 May - 04 Jun 2027	Nice, France	In person	£3,600
31 May - 04 Jun 2027	Nouakchott, Mauritania	In person	£3,600
31 May - 04 Jun 2027	Oslo, Norway	In person	£3,600
31 May - 04 Jun 2027	Paris, France	In person	£3,600
31 May - 04 Jun 2027	Port Louis, Mauritius	In person	£3,600
31 May - 04 Jun 2027	Prague, Czech Republic	In person	£3,600
31 May - 04 Jun 2027	Pretoria, South Africa	In person	£3,600
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31 May - 04 Jun 2027	Sarajevo, Bosnia and Herzegovina	In person	£3,600
31 May - 04 Jun 2027	Sharm El Sheikh, Egypt	In person	£3,600
31 May - 04 Jun 2027	Singapore	In person	£3,600
31 May - 04 Jun 2027	Stockholm, Sweden	In person	£3,600
31 May - 04 Jun 2027	Tokyo, Japan	In person	£3,600
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31 May - 04 Jun 2027	Zagreb, Croatia	In person	£3,600
31 May - 04 Jun 2027	Zurich, Switzerland	In person	£3,600
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04 - 08 Oct 2027	Abuja, Nigeria	In person	£3,600
04 - 08 Oct 2027	Accra, Ghana	In person	£3,600
04 - 08 Oct 2027	Addis Ababa, Ethiopia	In person	£3,600
04 - 08 Oct 2027	Al Ain, United Arab Emirates	In person	£3,600

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04 - 08 Oct 2027	Al Khobar, Saudi Arabia	In person	£3,600
04 - 08 Oct 2027	Alberta, Canada	In person	£3,600
04 - 08 Oct 2027	AlUla, Saudi Arabia	In person	£3,600
04 - 08 Oct 2027	Amman, Jordan	In person	£3,600
04 - 08 Oct 2027	Amsterdam, Netherlands	In person	£3,600
04 - 08 Oct 2027	Athens, Greece	In person	£3,600
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04 - 08 Oct 2027	Boston, United States	In person	£3,600
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04 - 08 Oct 2027	Cape Town, South Africa	In person	£3,600
04 - 08 Oct 2027	Casablanca, Morocco	In person	£3,600
04 - 08 Oct 2027	Dammam, Saudi Arabia	In person	£3,600
04 - 08 Oct 2027	Dhahran, Saudi Arabia	In person	£3,600
04 - 08 Oct 2027	Doha, Qatar	In person	£3,600
04 - 08 Oct 2027	Dubai, United Arab Emirates	In person	£3,600
04 - 08 Oct 2027	Edinburgh, United Kingdom	In person	£3,600
04 - 08 Oct 2027	Edmonton, Canada	In person	£3,600
04 - 08 Oct 2027	Frankfurt, Germany	In person	£3,600
04 - 08 Oct 2027	Geneva, Switzerland	In person	£3,600
04 - 08 Oct 2027	Houston, United States	In person	£3,600
04 - 08 Oct 2027	Istanbul, Turkey	In person	£3,600
04 - 08 Oct 2027	Jakarta, Indonesia	In person	£3,600

Dates	Venue	Format	Fee
04 - 08 Oct 2027	Jeddah, Saudi Arabia	In person	£3,600
04 - 08 Oct 2027	Jubail, Saudi Arabia	In person	£3,600
04 - 08 Oct 2027	Khamis Mushait, Saudi Arabia	In person	£3,600
04 - 08 Oct 2027	Kigali, Rwanda	In person	£3,600
04 - 08 Oct 2027	Kuala Lumpur, Malaysia	In person	£3,600
04 - 08 Oct 2027	Lisbon, Portugal	In person	£3,600
04 - 08 Oct 2027	Liverpool, United Kingdom	In person	£3,600
04 - 08 Oct 2027	London, United Kingdom	In person	£3,600
04 - 08 Oct 2027	Los Angeles, United States	In person	£3,600
04 - 08 Oct 2027	Luanda, Angola	In person	£3,600
04 - 08 Oct 2027	Madrid, Spain	In person	£3,600
04 - 08 Oct 2027	Manama, Bahrain	In person	£3,600
04 - 08 Oct 2027	Marbella, Spain	In person	£3,600
04 - 08 Oct 2027	Marrakech, Morocco	In person	£3,600
04 - 08 Oct 2027	Miami, United States	In person	£3,600
04 - 08 Oct 2027	Milan, Italy	In person	£3,600
04 - 08 Oct 2027	Munich, Germany	In person	£3,600
04 - 08 Oct 2027	Muscat, Oman	In person	£3,600
04 - 08 Oct 2027	Nairobi, Kenya	In person	£3,600
04 - 08 Oct 2027	New York, United States	In person	£3,600
04 - 08 Oct 2027	Nice, France	In person	£3,600
04 - 08 Oct 2027	Nouakchott, Mauritania	In person	£3,600
04 - 08 Oct 2027	Oslo, Norway	In person	£3,600
04 - 08 Oct 2027	Paris, France	In person	£3,600
04 - 08 Oct 2027	Port Louis, Mauritius	In person	£3,600
04 - 08 Oct 2027	Prague, Czech Republic	In person	£3,600

Dates	Venue	Format	Fee
04 - 08 Oct 2027	Pretoria, South Africa	In person	£3,600
04 - 08 Oct 2027	Riyadh, Saudi Arabia	In person	£3,600
04 - 08 Oct 2027	Rome, Italy	In person	£3,600
04 - 08 Oct 2027	Sarajevo, Bosnia and Herzegovina	In person	£3,600
04 - 08 Oct 2027	Sharm El Sheikh, Egypt	In person	£3,600
04 - 08 Oct 2027	Singapore	In person	£3,600
04 - 08 Oct 2027	Stockholm, Sweden	In person	£3,600
04 - 08 Oct 2027	Tokyo, Japan	In person	£3,600
04 - 08 Oct 2027	Toronto, Canada	In person	£3,600
04 - 08 Oct 2027	Tromso, Norway	In person	£3,600
04 - 08 Oct 2027	Vienna, Austria	In person	£3,600
04 - 08 Oct 2027	Zagreb, Croatia	In person	£3,600
04 - 08 Oct 2027	Zurich, Switzerland	In person	£3,600
04 - 08 Oct 2027	Online, Virtual	Online	£3,600

Certificate

Attendees receive a Certificate of Completion from Institute For Oil & Gas Training upon successfully finishing the course. The certificate confirms completion of the programme subject to meeting the required attendance requirement.