Integrated Formation Evaluation Training Course

OGI-1382 · 5 days · 15 CPD hours · English

Overview

The Integrated Formation Evaluation Training Course by Institute For Oil & Gas Training develops the technical capabilities required to evaluate subsurface formations through the integration of wireline logs, LWD measurements, core data, well test results, geological interpretation and reservoir engineering principles. Designed for professionals working in the oil and gas sector, this programme strengthens the application of Integrated Formation Evaluation to reservoir characterisation, hydrocarbon identification, saturation modelling and petrophysical decision-making.

Accurate formation evaluation is fundamental to understanding reservoir quality, estimating hydrocarbon volumes and supporting effective field development. Oil and gas organisations rely on dependable subsurface interpretations to identify productive intervals, assess reservoir continuity, establish fluid distributions and reduce uncertainty in exploration and production decisions. However, individual datasets rarely provide a complete understanding of reservoir behaviour. Logging measurements, core descriptions, geological models and production evidence must be interpreted together to produce reliable formation evaluation results.

The course addresses the technical gap between individual petrophysical measurements and integrated reservoir interpretation. It examines how different subsurface datasets complement one another, how measurement limitations influence interpretation and how multidisciplinary evidence supports more defensible reservoir models. Participants develop a structured approach to evaluating both clastic reservoirs and carbonate reservoirs, recognising their contrasting pore systems, mineral compositions, depositional characteristics and fluid distribution patterns.

A central component of the programme is the integration of conventional and advanced petrophysical techniques. Participants examine gamma ray, resistivity, density, neutron, sonic and spontaneous potential measurements alongside nuclear magnetic resonance data, borehole image information and core analysis results. The programme also addresses NMR interpretation, saturation modelling and permeability modelling as interconnected elements of reservoir evaluation rather than isolated analytical activities.

The interpretation of clastic reservoirs requires an understanding of shale distribution, grain size, sorting, mineral composition, pore connectivity and depositional architecture. Carbonate reservoirs introduce additional challenges through complex pore structures, vugs, fractures, dissolution features and variations in matrix properties. Institute For Oil & Gas Training examines these differences through integrated interpretation workflows that help professionals distinguish between geological complexity and measurement-related uncertainty.

The programme also explores the relationship between petrophysical interpretation and reservoir engineering requirements. Effective formation evaluation provides the foundation for estimating porosity, determining water saturation, evaluating permeability, identifying net reservoir and net pay, and supporting hydrocarbon-in-place calculations. These outputs influence well placement, completion selection, production forecasting and reservoir management strategies.

Participants learn to reconcile inconsistencies between logging measurements and laboratory core results, recognise the influence of borehole conditions on recorded data, assess uncertainty in calculated parameters and communicate

interpretation results to multidisciplinary teams. Particular attention is given to data quality, environmental corrections, model selection and the assumptions that influence petrophysical calculations.

For organisations operating mature fields, developing assets and exploration projects, integrated interpretation improves the consistency of reservoir characterisation across wells and field areas. It also supports the reassessment of existing formations when new logging, core or production information becomes available. The ability to combine conventional petrophysical methods with advanced interpretation techniques is therefore essential for maintaining reliable subsurface models throughout the asset lifecycle.

Delivered by Institute For Oil & Gas Training, this course provides a practical and commercially relevant approach to integrated formation evaluation. It enables participants to develop stronger technical judgement, produce more consistent petrophysical interpretations and contribute effectively to exploration, development and production decisions.

Objectives

- Understand the principles, objectives and commercial importance of integrated formation evaluation in oil and gas operations.
- Integrate wireline logs, LWD measurements, core analysis, geological information and reservoir engineering data into consistent evaluation workflows.
- Interpret gamma ray, resistivity, density, neutron, sonic and spontaneous potential log responses.
- Evaluate lithology, shale volume, porosity and fluid distribution using appropriate petrophysical methods.
- Distinguish the interpretation requirements of clastic reservoirs and carbonate reservoirs.
- Assess the influence of mineralogy, pore structure, fractures and borehole conditions on logging measurements.
- Apply core-to-log calibration techniques to improve the reliability of petrophysical interpretation.
- Interpret nuclear magnetic resonance measurements and relate NMR responses to pore characteristics and fluid behaviour.
- Apply appropriate saturation modelling approaches to estimate formation water saturation and hydrocarbon-bearing intervals.
- Evaluate permeability modelling methods using conventional logs, NMR measurements and core-derived information.
- Identify net reservoir and net pay intervals using consistent geological and petrophysical criteria.

- Recognise uncertainty sources in porosity, saturation, permeability and volumetric calculations.
- Integrate formation evaluation results into reservoir characterisation and field development studies.
- Communicate petrophysical findings effectively to multidisciplinary subsurface and operational teams.
- Develop technically defensible recommendations that support exploration, appraisal, development and production decisions.

Training methodology

Institute For Oil & Gas Training delivers the Integrated Formation Evaluation Training Course through a practical, application-oriented methodology that reflects the technical demands of modern exploration and production operations. The delivery approach combines specialist instruction, interpretation exercises, technical case studies, simulated evaluation scenarios and multidisciplinary problem-solving activities.

The programme connects petrophysical theory with operational applications. Rather than examining individual logging tools and reservoir parameters in isolation, participants work through integrated interpretation workflows that demonstrate how different datasets contribute to a complete formation evaluation. This approach reinforces the importance of understanding measurement principles, recognising data limitations and selecting appropriate analytical methods.

Integrated log interpretation exercises form an important part of the learning process. Participants examine conventional open-hole logging measurements and assess how gamma ray, resistivity, density, neutron and sonic responses contribute to lithology identification, porosity estimation and fluid evaluation. They consider the influence of shale content, mineralogy, borehole conditions and formation characteristics on measurement responses.

Core-to-log integration case studies demonstrate how laboratory measurements support the interpretation of downhole data. Participants examine core porosity, permeability and other available rock properties, comparing laboratory observations with log-derived estimates. These exercises develop an understanding of scale differences, sample representativeness and the importance of calibration when building reliable petrophysical models.

Clastic and carbonate reservoir scenarios provide opportunities to evaluate contrasting reservoir systems. Participants investigate shale distribution and mineralogical variations in clastic formations while examining complex pore systems, fractures and vugs in carbonate intervals. The exercises demonstrate why a single interpretation model does not provide equally reliable results across different reservoir types.

Advanced petrophysical interpretation activities address NMR interpretation, pore-size distribution, fluid identification and permeability estimation. Participants explore the relationship between NMR responses and conventional logging measurements, evaluating how additional information improves reservoir characterisation. Saturation modelling exercises also demonstrate the importance of selecting suitable equations and parameters according to reservoir conditions.

Reservoir evaluation simulations require participants to integrate geological, petrophysical and engineering information into a consistent interpretation. These scenarios cover net reservoir identification, net pay assessment, fluid saturation estimates, permeability modelling and the preparation of formation evaluation outputs for reservoir development decisions.

Group exercises encourage technical discussion between participants with different operational backgrounds. Participants evaluate conflicting interpretations, examine uncertainty sources and develop defensible recommendations based on available evidence. These activities reflect the collaborative nature of subsurface evaluation, where geologists, petrophysicists, reservoir engineers and drilling specialists contribute different perspectives.

The methodology also incorporates practical discussions of field applications, interpretation challenges and lessons from exploration and production environments. Participants examine how data quality, measurement limitations and inconsistent assumptions affect the reliability of subsurface conclusions.

By combining technical instruction with practical interpretation, Institute For Oil & Gas Training ensures that participants develop an understanding of not only how formation evaluation methods work, but also when and why particular methods are appropriate. The emphasis remains on producing technically sound interpretations that support operational efficiency, reservoir understanding and commercial decision-making.

Organisational impact

Integrated formation evaluation directly influences the quality of subsurface decisions and the effectiveness of exploration and production investments. By developing the technical capabilities of personnel, Institute For Oil & Gas Training helps organisations strengthen the consistency, reliability and operational value of their petrophysical evaluation processes.

Improved reservoir characterisation: Organisations benefit from a more comprehensive understanding of reservoir properties through the integration of logging measurements, core information, geological models and engineering data. Better characterisation supports the identification of productive intervals, reservoir continuity and variations in rock quality across field areas.

More reliable hydrocarbon evaluation: Improved interpretation of porosity, water saturation, lithology and net pay supports more consistent estimates of hydrocarbon-bearing intervals. Integrated saturation modelling also helps organisations understand the influence of different assumptions and formation characteristics on calculated fluid distributions.

Better exploration and appraisal decisions: Formation evaluation provides important evidence for assessing discoveries, comparing prospects and determining the quality of potential reservoir intervals. Stronger integration of subsurface datasets improves the technical basis for appraisal planning and subsequent investment decisions.

Improved field development planning: Reliable petrophysical models contribute to well placement, completion design and reservoir development strategies. Better identification of reservoir quality variations supports more informed decisions about target intervals and development priorities.

More effective reservoir management: Integrated interpretation supports the reassessment of existing reservoir models as additional logging, core and production data become available. This helps organisations maintain a more consistent understanding of changing reservoir conditions and development opportunities.

Reduced interpretation inconsistencies: A structured approach to data integration helps minimise conflicting assumptions between petrophysical studies and multidisciplinary reservoir models. Consistent interpretation criteria improve technical communication and reduce unnecessary repetition of evaluation work.

Improved technical resource utilisation: Better understanding of measurement limitations and data requirements supports more effective use of available logging, core analysis and laboratory information. Organisations can make more informed decisions about additional data acquisition and technical investigation.

Stronger permeability assessment: Improved permeability modelling provides useful information for understanding potential flow capacity and reservoir quality. Integrating core-derived measurements with logging and NMR information strengthens the technical basis for reservoir property estimation.

Improved technical assurance: A clearer understanding of interpretation assumptions, environmental corrections and uncertainty sources supports stronger internal technical reviews. This improves the transparency and traceability of formation evaluation conclusions.

Greater multidisciplinary effectiveness: Geologists, petrophysicists, reservoir engineers and production professionals develop a shared understanding of how formation evaluation outputs contribute to asset decisions. This improves collaboration and helps align technical recommendations with operational requirements.

For sponsoring organisations, these improvements support more consistent subsurface evaluations, better-informed investment decisions and more effective utilisation of technical resources across exploration, development and production activities.

Personal impact

Participants develop a broader technical understanding of how geological, petrophysical and reservoir engineering information contributes to reliable formation evaluation. The programme strengthens their ability to interpret complex subsurface datasets, recognise measurement limitations and produce conclusions that support practical oil and gas operations.

Advanced petrophysical interpretation skills: Participants improve their ability to interpret conventional and advanced logging measurements, evaluate formation properties and understand the relationship between recorded responses and subsurface conditions.

Greater confidence in integrated evaluation: Participants learn to combine independent datasets into coherent formation evaluation workflows. This improves their ability to assess conflicting measurements, validate calculated parameters and explain the technical reasoning behind their interpretations.

Specialist reservoir knowledge: Exposure to clastic reservoirs and carbonate reservoirs strengthens understanding of different depositional environments, mineralogical characteristics, pore systems and fluid distribution patterns. Participants develop a stronger basis for selecting suitable evaluation approaches for different formations.

Advanced saturation and permeability assessment: Participants strengthen their understanding of saturation modelling, NMR interpretation and permeability modelling. These capabilities support more detailed reservoir characterisation and improve their contribution to petrophysical studies.

Improved technical decision-making: Participants become more effective at assessing uncertainty, identifying data limitations and evaluating alternative interpretation models. They gain a structured approach to making recommendations based on the available subsurface evidence.

Enhanced multidisciplinary communication: The programme develops the ability to communicate petrophysical findings to geologists, reservoir engineers, drilling specialists and production teams. Participants gain a clearer understanding of how their technical outputs influence decisions across the asset lifecycle.

Greater professional versatility: Participants expand their capabilities across exploration, appraisal, reservoir development and production environments. This broader technical perspective supports their contribution to integrated subsurface projects and multidisciplinary technical reviews.

Stronger career development: The knowledge gained supports professional development in petrophysics, formation evaluation, reservoir characterisation and subsurface engineering. Participants become better equipped to undertake responsibilities involving complex interpretation assignments and technical evaluation.

Who should attend

- Petrophysicists: To strengthen integrated log interpretation, saturation evaluation, porosity assessment and permeability modelling capabilities.
- Senior Petrophysicists: To improve interpretation quality, review complex reservoir models and establish more consistent evaluation workflows.
- Formation Evaluation Engineers: To develop a comprehensive approach to combining logging, core and geological information for reservoir assessment.
- Reservoir Engineers: To understand the petrophysical foundations of reservoir models, fluid saturation estimates and permeability assessment.
- Geologists and Senior Geologists: To connect geological interpretation with log responses, rock properties and reservoir quality evaluation.
- Exploration Geoscientists: To improve the evaluation of potential reservoir intervals and support exploration prospect assessment.
- Development Geologists: To strengthen reservoir continuity analysis and integrate petrophysical evidence into field development studies.

- Well Logging Engineers and Specialists: To improve understanding of logging measurements, environmental corrections and their application in formation evaluation.
- LWD and MWD Specialists: To understand how real-time and acquired downhole measurements contribute to formation evaluation and reservoir interpretation.
- Core Analysis Specialists: To improve the integration of laboratory-derived rock properties with downhole petrophysical measurements.
- Subsurface Team Leaders: To strengthen technical oversight of integrated interpretation studies and improve coordination between subsurface disciplines.
- Reservoir Management Professionals: To apply formation evaluation outputs when reassessing reservoir properties and supporting ongoing asset management.
- Technical Managers and Asset Managers: To understand the implications of petrophysical interpretation for reservoir development, investment planning and operational performance.

Course outline

Fundamentals of Integrated Formation Evaluation and Logging Data Interpretation

This module establishes the technical foundations of Integrated Formation Evaluation and examines how different subsurface datasets contribute to reliable reservoir assessment. Participants explore the principles of formation evaluation, measurement responses and the importance of integrating geological observations with conventional wireline and LWD measurements.

The module examines gamma ray, spontaneous potential, resistivity, density, neutron and sonic logs. Participants investigate the relationship between lithology, mineral composition, shale content, porosity and fluid properties. Particular attention is given to data quality, borehole conditions, environmental corrections and the limitations of individual logging measurements.

Reservoir Characterisation and Core-to-Log Integration

This module examines how geological information, laboratory core measurements and downhole logging data contribute to reservoir characterisation. Participants explore the differences between clastic reservoirs and carbonate reservoirs, with emphasis on their geological characteristics, pore structures, mineral compositions and petrophysical behaviour.

The module addresses the relationship between core-derived porosity and permeability measurements and corresponding log-derived estimates. Participants examine the importance of sample representativeness, depth matching, reservoir heterogeneity and calibration when integrating laboratory and downhole information. The focus is on establishing more reliable interpretations of reservoir quality across different geological settings.

Porosity, Fluid Identification and Saturation Modelling

This module focuses on the quantitative evaluation of reservoir properties and fluid distributions. Participants examine the methods used to calculate effective porosity, estimate formation water saturation and distinguish hydrocarbon-bearing intervals from water-bearing formations.

The module explores conventional saturation equations, their underlying assumptions and their application to different reservoir conditions. Participants assess the influence of shale content, formation water resistivity, cementation characteristics and saturation parameters on calculated results. The emphasis is on selecting suitable models, validating input parameters and understanding uncertainty when estimating hydrocarbon saturation.

Advanced NMR Interpretation and Permeability Modelling

This module examines advanced petrophysical techniques for evaluating pore structures, fluid distribution and reservoir flow characteristics. Participants explore nuclear magnetic resonance logging and its application in understanding pore-size distributions, fluid mobility and formation properties. The module establishes the relationship between NMR measurements, conventional logging responses and laboratory core analysis.

Particular attention is given to NMR interpretation in complex reservoir environments, including formations with variable pore structures and different fluid characteristics. Participants examine how NMR-derived parameters contribute to permeability modelling and how empirical relationships are calibrated against core measurements. The module also considers the limitations of permeability estimation and the importance of selecting appropriate models for different reservoir types.

Integrated Reservoir Evaluation, Net Pay and Uncertainty Assessment

This module brings together the geological, petrophysical and reservoir engineering concepts covered throughout the programme. Participants develop an integrated approach to evaluating reservoir intervals by combining conventional logging measurements, core-derived properties, saturation estimates, NMR interpretation and permeability modelling.

The module focuses on transforming individual interpretation outputs into a consistent reservoir evaluation. Participants examine net reservoir and net pay determination, petrophysical cut-offs, reservoir property distribution and the influence of uncertainty on volumetric assessments. The final emphasis is on communicating integrated formation evaluation results and ensuring that interpretation outputs support exploration, development and production decisions.

Scheduled dates

Dates	Venue	Format	Fee
09 - 13 Nov 2026	Abu Dhabi, United Arab Emirates	In person	£3,800
09 - 13 Nov 2026	Abuja, Nigeria	In person	£3,800
09 - 13 Nov 2026	Accra, Ghana	In person	£3,800
09 - 13 Nov 2026	Addis Ababa, Ethiopia	In person	£3,800

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09 - 13 Nov 2026	Al Ain, United Arab Emirates	In person	£3,800
09 - 13 Nov 2026	Al Khobar, Saudi Arabia	In person	£3,800
09 - 13 Nov 2026	Alberta, Canada	In person	£3,800
09 - 13 Nov 2026	AlUla, Saudi Arabia	In person	£3,800
09 - 13 Nov 2026	Amman, Jordan	In person	£3,800
09 - 13 Nov 2026	Amsterdam, Netherlands	In person	£3,800
09 - 13 Nov 2026	Athens, Greece	In person	£3,800
09 - 13 Nov 2026	Baku, Azerbaijan	In person	£3,800
09 - 13 Nov 2026	Barcelona, Spain	In person	£3,800
09 - 13 Nov 2026	Berlin, Germany	In person	£3,800
09 - 13 Nov 2026	Boston, United States	In person	£3,800
09 - 13 Nov 2026	Brussels, Belgium	In person	£3,800
09 - 13 Nov 2026	Budapest, Hungary	In person	£3,800
09 - 13 Nov 2026	Cairo, Egypt	In person	£3,800
09 - 13 Nov 2026	Cape Town, South Africa	In person	£3,800
09 - 13 Nov 2026	Casablanca, Morocco	In person	£3,800
09 - 13 Nov 2026	Dammam, Saudi Arabia	In person	£3,800
09 - 13 Nov 2026	Dhahran, Saudi Arabia	In person	£3,800
09 - 13 Nov 2026	Doha, Qatar	In person	£3,800
09 - 13 Nov 2026	Dubai, United Arab Emirates	In person	£3,800
09 - 13 Nov 2026	Edinburgh, United Kingdom	In person	£3,800
09 - 13 Nov 2026	Edmonton, Canada	In person	£3,800
09 - 13 Nov 2026	Frankfurt, Germany	In person	£3,800
09 - 13 Nov 2026	Geneva, Switzerland	In person	£3,800
09 - 13 Nov 2026	Houston, United States	In person	£3,800
09 - 13 Nov 2026	Istanbul, Turkey	In person	£3,800

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09 - 13 Nov 2026	Jakarta, Indonesia	In person	£3,800
09 - 13 Nov 2026	Jeddah, Saudi Arabia	In person	£3,800
09 - 13 Nov 2026	Jubail, Saudi Arabia	In person	£3,800
09 - 13 Nov 2026	Khamis Mushait, Saudi Arabia	In person	£3,800
09 - 13 Nov 2026	Kigali, Rwanda	In person	£3,800
09 - 13 Nov 2026	Kuala Lumpur, Malaysia	In person	£3,800
09 - 13 Nov 2026	Lisbon, Portugal	In person	£3,800
09 - 13 Nov 2026	Liverpool, United Kingdom	In person	£3,800
09 - 13 Nov 2026	London, United Kingdom	In person	£3,800
09 - 13 Nov 2026	Los Angeles, United States	In person	£3,800
09 - 13 Nov 2026	Luanda, Angola	In person	£3,800
09 - 13 Nov 2026	Madrid, Spain	In person	£3,800
09 - 13 Nov 2026	Manama, Bahrain	In person	£3,800
09 - 13 Nov 2026	Marbella, Spain	In person	£3,800
09 - 13 Nov 2026	Marrakech, Morocco	In person	£3,800
09 - 13 Nov 2026	Miami, United States	In person	£3,800
09 - 13 Nov 2026	Milan, Italy	In person	£3,800
09 - 13 Nov 2026	Munich, Germany	In person	£3,800
09 - 13 Nov 2026	Muscat, Oman	In person	£3,800
09 - 13 Nov 2026	Nairobi, Kenya	In person	£3,800
09 - 13 Nov 2026	New York, United States	In person	£3,800
09 - 13 Nov 2026	Nice, France	In person	£3,800
09 - 13 Nov 2026	Nouakchott, Mauritania	In person	£3,800
09 - 13 Nov 2026	Oslo, Norway	In person	£3,800
09 - 13 Nov 2026	Paris, France	In person	£3,800
09 - 13 Nov 2026	Port Louis, Mauritius	In person	£3,800

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09 - 13 Nov 2026	Prague, Czech Republic	In person	£3,800
09 - 13 Nov 2026	Pretoria, South Africa	In person	£3,800
09 - 13 Nov 2026	Riyadh, Saudi Arabia	In person	£3,800
09 - 13 Nov 2026	Rome, Italy	In person	£3,800
09 - 13 Nov 2026	Sarajevo, Bosnia and Herzegovina	In person	£3,800
09 - 13 Nov 2026	Sharm El Sheikh, Egypt	In person	£3,800
09 - 13 Nov 2026	Singapore	In person	£3,800
09 - 13 Nov 2026	Stockholm, Sweden	In person	£3,800
09 - 13 Nov 2026	Tokyo, Japan	In person	£3,800
09 - 13 Nov 2026	Toronto, Canada	In person	£3,800
09 - 13 Nov 2026	Tromso, Norway	In person	£3,800
09 - 13 Nov 2026	Vienna, Austria	In person	£3,800
09 - 13 Nov 2026	Zagreb, Croatia	In person	£3,800
09 - 13 Nov 2026	Zurich, Switzerland	In person	£3,800
09 - 13 Nov 2026	Online, Virtual	Online	£3,800
08 - 12 Mar 2027	Abu Dhabi, United Arab Emirates	In person	£3,800
08 - 12 Mar 2027	Abuja, Nigeria	In person	£3,800
08 - 12 Mar 2027	Accra, Ghana	In person	£3,800
08 - 12 Mar 2027	Addis Ababa, Ethiopia	In person	£3,800
08 - 12 Mar 2027	Al Ain, United Arab Emirates	In person	£3,800
08 - 12 Mar 2027	Al Khobar, Saudi Arabia	In person	£3,800
08 - 12 Mar 2027	Alberta, Canada	In person	£3,800
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08 - 12 Mar 2027	Amman, Jordan	In person	£3,800
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08 - 12 Mar 2027	Dammam, Saudi Arabia	In person	£3,800
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05 - 09 Jul 2027	Riyadh, Saudi Arabia	In person	£3,800
05 - 09 Jul 2027	Rome, Italy	In person	£3,800
05 - 09 Jul 2027	Sarajevo, Bosnia and Herzegovina	In person	£3,800
05 - 09 Jul 2027	Sharm El Sheikh, Egypt	In person	£3,800
05 - 09 Jul 2027	Singapore	In person	£3,800
05 - 09 Jul 2027	Stockholm, Sweden	In person	£3,800
05 - 09 Jul 2027	Tokyo, Japan	In person	£3,800
05 - 09 Jul 2027	Toronto, Canada	In person	£3,800
05 - 09 Jul 2027	Tromso, Norway	In person	£3,800
05 - 09 Jul 2027	Vienna, Austria	In person	£3,800
05 - 09 Jul 2027	Zagreb, Croatia	In person	£3,800
05 - 09 Jul 2027	Zurich, Switzerland	In person	£3,800

Dates	Venue	Format	Fee
05 - 09 Jul 2027	Online, Virtual	Online	£3,800
08 - 12 Nov 2027	Abu Dhabi, United Arab Emirates	In person	£3,800
08 - 12 Nov 2027	Abuja, Nigeria	In person	£3,800
08 - 12 Nov 2027	Accra, Ghana	In person	£3,800
08 - 12 Nov 2027	Addis Ababa, Ethiopia	In person	£3,800
08 - 12 Nov 2027	Al Ain, United Arab Emirates	In person	£3,800
08 - 12 Nov 2027	Al Khobar, Saudi Arabia	In person	£3,800
08 - 12 Nov 2027	Alberta, Canada	In person	£3,800
08 - 12 Nov 2027	AlUla, Saudi Arabia	In person	£3,800
08 - 12 Nov 2027	Amman, Jordan	In person	£3,800
08 - 12 Nov 2027	Amsterdam, Netherlands	In person	£3,800
08 - 12 Nov 2027	Athens, Greece	In person	£3,800
08 - 12 Nov 2027	Baku, Azerbaijan	In person	£3,800
08 - 12 Nov 2027	Barcelona, Spain	In person	£3,800
08 - 12 Nov 2027	Berlin, Germany	In person	£3,800
08 - 12 Nov 2027	Boston, United States	In person	£3,800
08 - 12 Nov 2027	Brussels, Belgium	In person	£3,800
08 - 12 Nov 2027	Budapest, Hungary	In person	£3,800
08 - 12 Nov 2027	Cairo, Egypt	In person	£3,800
08 - 12 Nov 2027	Cape Town, South Africa	In person	£3,800
08 - 12 Nov 2027	Casablanca, Morocco	In person	£3,800
08 - 12 Nov 2027	Dammam, Saudi Arabia	In person	£3,800
08 - 12 Nov 2027	Dhahran, Saudi Arabia	In person	£3,800
08 - 12 Nov 2027	Doha, Qatar	In person	£3,800
08 - 12 Nov 2027	Dubai, United Arab Emirates	In person	£3,800
08 - 12 Nov 2027	Edinburgh, United Kingdom	In person	£3,800

Dates	Venue	Format	Fee
08 - 12 Nov 2027	Edmonton, Canada	In person	£3,800
08 - 12 Nov 2027	Frankfurt, Germany	In person	£3,800
08 - 12 Nov 2027	Geneva, Switzerland	In person	£3,800
08 - 12 Nov 2027	Houston, United States	In person	£3,800
08 - 12 Nov 2027	Istanbul, Turkey	In person	£3,800
08 - 12 Nov 2027	Jakarta, Indonesia	In person	£3,800
08 - 12 Nov 2027	Jeddah, Saudi Arabia	In person	£3,800
08 - 12 Nov 2027	Jubail, Saudi Arabia	In person	£3,800
08 - 12 Nov 2027	Khamis Mushait, Saudi Arabia	In person	£3,800
08 - 12 Nov 2027	Kigali, Rwanda	In person	£3,800
08 - 12 Nov 2027	Kuala Lumpur, Malaysia	In person	£3,800
08 - 12 Nov 2027	Lisbon, Portugal	In person	£3,800
08 - 12 Nov 2027	Liverpool, United Kingdom	In person	£3,800
08 - 12 Nov 2027	London, United Kingdom	In person	£3,800
08 - 12 Nov 2027	Los Angeles, United States	In person	£3,800
08 - 12 Nov 2027	Luanda, Angola	In person	£3,800
08 - 12 Nov 2027	Madrid, Spain	In person	£3,800
08 - 12 Nov 2027	Manama, Bahrain	In person	£3,800
08 - 12 Nov 2027	Marbella, Spain	In person	£3,800
08 - 12 Nov 2027	Marrakech, Morocco	In person	£3,800
08 - 12 Nov 2027	Miami, United States	In person	£3,800
08 - 12 Nov 2027	Milan, Italy	In person	£3,800
08 - 12 Nov 2027	Munich, Germany	In person	£3,800
08 - 12 Nov 2027	Muscat, Oman	In person	£3,800
08 - 12 Nov 2027	Nairobi, Kenya	In person	£3,800
08 - 12 Nov 2027	New York, United States	In person	£3,800

Dates	Venue	Format	Fee
08 - 12 Nov 2027	Nice, France	In person	£3,800
08 - 12 Nov 2027	Nouakchott, Mauritania	In person	£3,800
08 - 12 Nov 2027	Oslo, Norway	In person	£3,800
08 - 12 Nov 2027	Paris, France	In person	£3,800
08 - 12 Nov 2027	Port Louis, Mauritius	In person	£3,800
08 - 12 Nov 2027	Prague, Czech Republic	In person	£3,800
08 - 12 Nov 2027	Pretoria, South Africa	In person	£3,800
08 - 12 Nov 2027	Riyadh, Saudi Arabia	In person	£3,800
08 - 12 Nov 2027	Rome, Italy	In person	£3,800
08 - 12 Nov 2027	Sarajevo, Bosnia and Herzegovina	In person	£3,800
08 - 12 Nov 2027	Sharm El Sheikh, Egypt	In person	£3,800
08 - 12 Nov 2027	Singapore	In person	£3,800
08 - 12 Nov 2027	Stockholm, Sweden	In person	£3,800
08 - 12 Nov 2027	Tokyo, Japan	In person	£3,800
08 - 12 Nov 2027	Toronto, Canada	In person	£3,800
08 - 12 Nov 2027	Tromso, Norway	In person	£3,800
08 - 12 Nov 2027	Vienna, Austria	In person	£3,800
08 - 12 Nov 2027	Zagreb, Croatia	In person	£3,800
08 - 12 Nov 2027	Zurich, Switzerland	In person	£3,800
08 - 12 Nov 2027	Online, Virtual	Online	£3,800

Certificate

Upon successful completion of the Integrated Formation Evaluation Training Course, attendees receive a Certificate of Completion from Institute For Oil & Gas Training.

The certificate recognises participation in the professional training programme and completion of its learning requirements. Attendees must satisfy the course attendance requirement of at least 80% of the total programme to qualify for the Certificate of Completion.