

Hazardous Liquid Pipeline Inspection and Integrity Management Training Course

OGI-1309 · 5 days · 15 CPD hours · English

Overview

The Hazardous Liquid Pipeline Inspection and Integrity Management Training Course from [Institute For Oil & Gas Training](#) develops the technical and operational capabilities required to assess hazardous liquid pipeline inspection requirements, manage pipeline integrity, and control operational risk across oil and gas transportation systems. Designed for professionals responsible for pipeline assets, inspection programmes, maintenance planning, and operational assurance, the course addresses the need for consistent integrity management throughout the pipeline lifecycle.

Hazardous liquid pipelines transport crude oil, refined petroleum products, natural gas liquids, and other liquid hydrocarbons across extensive networks of pipelines, pumping stations, terminals, storage facilities, and associated infrastructure. These assets operate under changing pressure conditions, environmental influences, product characteristics, and operational demands. Corrosion, mechanical damage, cracking, material deterioration, equipment failure, and third-party interference create integrity challenges that require structured inspection, engineering assessment, and timely intervention.

For pipeline operators, maintaining liquid pipeline integrity involves more than conducting periodic inspections. It requires an integrated approach that connects asset data, inspection findings, defect evaluation, risk assessment, maintenance decisions, and operational controls. Organisations that lack this integration face difficulties prioritising inspection activities, identifying emerging threats, allocating maintenance resources, and demonstrating effective oversight of pipeline assets.

The Hazardous Liquid Pipeline Inspection and Integrity Management Training Course addresses these challenges by examining the methods used to evaluate pipeline condition, identify threats, assess defects, and develop appropriate integrity management strategies. Participants explore the relationship between inspection technologies, pipeline facility assessment, engineering analysis, and operational decision-making. The programme also examines how organisations establish inspection priorities according to asset condition, consequence of failure, operating environment, and the effectiveness of existing safeguards.

The course places particular emphasis on the practical application of recognised pipeline integrity principles. Participants examine in-line inspection, external corrosion monitoring, coating assessment, cathodic protection, pressure testing, direct assessment, and the interpretation of inspection results. They also explore the importance of accurate records, consistent defect classification, and reliable communication between inspection personnel, pipeline engineers, maintenance teams, and operational management.

Pipeline facility assessment forms an important part of the programme because the integrity of a transportation network depends on more than the pipeline itself. Pumping stations, valves, pressure control equipment, manifolds, metering installations, storage interfaces, and associated piping contribute to the overall reliability of the system.

Inspection planning must therefore consider the condition of interconnected facilities and the consequences of failures at critical operational interfaces.

The programme also addresses operational risk associated with hazardous liquid releases, loss of containment, equipment degradation, and inadequate maintenance controls. Participants learn how to connect technical inspection findings with risk-based decisions, escalation procedures, repair priorities, and longer-term asset management plans. This supports a more disciplined approach to identifying unacceptable conditions and allocating resources where they deliver the greatest integrity benefit.

Delivered by Institute For Oil & Gas Training, this course is intended for organisations seeking to strengthen pipeline inspection practices, improve the quality of integrity assessments, and establish a consistent basis for maintenance and operational decisions. It combines technical principles with industry-focused scenarios to support professionals managing ageing assets, expanding pipeline networks, changing operating conditions, and increasingly complex integrity requirements.

By the end of the programme, participants will understand how to structure a pipeline integrity management process, select appropriate inspection methods, interpret condition data, evaluate defects, and translate engineering evidence into practical actions. The resulting capability supports stronger asset reliability, improved control of operational risk, better maintenance prioritisation, and more consistent management of hazardous liquid pipeline systems.

Objectives

- Explain the principal integrity threats affecting hazardous liquid pipelines and associated facilities.
- Apply recognised pipeline integrity management principles to inspection planning and asset condition assessment.
- Identify appropriate inspection methods for different pipeline materials, deterioration mechanisms, operating conditions, and asset configurations.
- Evaluate the purpose, capabilities, and limitations of in-line inspection technologies.
- Interpret pipeline inspection reports and assess the significance of reported defects and anomalies.
- Examine corrosion mechanisms, coating condition, cathodic protection performance, and other factors influencing liquid pipeline integrity.
- Apply structured approaches to pipeline facility assessment, including the evaluation of valves, pumping installations, manifolds, and supporting equipment.
- Assess operational risk by considering defect characteristics, failure likelihood, potential consequences, and existing safeguards.

- Establish inspection priorities based on asset condition, threat exposure, risk evaluation, and maintenance requirements.
- Understand the principles behind defect assessment, remaining strength evaluation, repair selection, and post-repair verification.
- Improve coordination between inspection personnel, pipeline engineers, maintenance teams, and operations departments.
- Strengthen the quality of integrity records, inspection recommendations, corrective action tracking, and management reporting.
- Recognise the relevance of applicable regulatory frameworks and recognised standards to pipeline inspection and integrity management.
- Develop practical approaches for monitoring integrity performance and supporting continuous improvement across pipeline assets.

Training methodology

Institute For Oil & Gas Training applies a practical, industry-oriented delivery approach that connects pipeline engineering principles with the decisions professionals make during inspection planning, integrity assessment, maintenance execution, and operational management. The methodology emphasises the interpretation of technical evidence and the application of recognised standards to realistic pipeline operating conditions.

Industry Case Studies

Case studies examine representative pipeline integrity challenges, including external corrosion, internal corrosion, coating deterioration, cracking, mechanical damage, and defects identified during in-line inspection. Participants review the circumstances surrounding each case, identify the relevant threats, and evaluate the information required to establish an appropriate response.

These exercises demonstrate how inspection findings influence engineering decisions, repair priorities, monitoring requirements, and operational controls. They also highlight the importance of distinguishing between an observed defect, an assessed threat, and a condition requiring immediate intervention.

Inspection Data Interpretation

Participants work through examples of inspection reports, corrosion measurements, wall-thickness readings, in-line inspection findings, and pipeline condition records. The exercises focus on understanding data quality, recognising limitations, comparing inspection results, and determining when additional assessment is necessary.

This approach strengthens the connection between field inspection activities and engineering decisions. It also reinforces the need for traceable records and clear technical justifications when integrity findings are communicated

to asset managers and operational personnel.

Risk-Based Decision Exercises

Risk-based exercises require participants to compare pipeline segments and facilities according to deterioration mechanisms, inspection findings, failure likelihood, potential consequences, and the effectiveness of existing controls. Participants consider how these factors influence inspection intervals, monitoring priorities, maintenance planning, and repair decisions.

The exercises demonstrate that effective integrity management requires both technical understanding and sound judgement. Inspection frequency and intervention priorities must reflect the available evidence, applicable requirements, asset-specific threats, and documented risk evaluation.

Pipeline Facility Assessment Scenarios

Facility assessment scenarios cover the interfaces between pipelines, valves, pumping equipment, manifolds, metering systems, and other supporting installations. Participants examine how equipment condition, operating history, isolation arrangements, and maintenance practices influence the integrity of the wider transportation system.

These scenarios encourage coordination between pipeline inspection, mechanical maintenance, operations, and engineering functions. They also help participants identify gaps in inspection coverage and improve the consistency of facility condition assessments.

Group Exercises and Technical Discussions

Group activities encourage participants to compare inspection strategies, evaluate alternative responses to defects, and discuss the implications of competing maintenance priorities. Each exercise considers the technical evidence, operational constraints, safety implications, and documentation required to support a defensible decision.

Facilitated discussions also address common integrity management challenges, including incomplete asset records, inconsistent defect reporting, ageing infrastructure, repeat inspection findings, and delays in implementing corrective actions.

Applied Integrity Management Planning

The programme concludes by bringing inspection, risk assessment, defect evaluation, and maintenance planning together within an integrated integrity management approach. Participants develop a structured view of how inspection findings move through assessment, prioritisation, intervention, verification, and record updating.

This methodology helps participants apply course concepts to their own operational environments and strengthens their ability to communicate integrity requirements across technical and management teams.

Organisational impact

The Hazardous Liquid Pipeline Inspection and Integrity Management Training Course supports organisations in improving the consistency of inspection programmes, strengthening asset condition assessments, and making better-informed decisions about pipeline integrity. By developing a common understanding of inspection methods, defect

evaluation, and risk-based prioritisation, Institute For Oil & Gas Training helps organisations align technical findings with operational objectives.

Improved Pipeline Reliability

A structured integrity management approach enables organisations to identify deterioration before it develops into a more serious operational problem. Better interpretation of inspection data supports the early identification of corrosion, cracking, wall-thickness reduction, and other conditions that affect pipeline reliability.

Organisations benefit from clearer inspection priorities, more consistent follow-up of identified defects, and improved coordination between engineering and maintenance functions. These practices support asset availability and reduce avoidable disruption associated with unplanned repairs and equipment failures.

Stronger Operational Risk Management

Hazardous liquid releases create potential consequences for personnel, the environment, surrounding communities, business continuity, and company reputation. Effective integrity management connects the identification of threats with the assessment of failure likelihood, consequence evaluation, and appropriate preventive or corrective measures.

Participants develop a clearer understanding of how inspection findings influence operational risk decisions. This supports better escalation of critical anomalies, more defensible maintenance priorities, and improved communication of integrity concerns to personnel responsible for operating decisions.

More Effective Inspection Planning

Inspection programmes require careful coordination of asset criticality, known deterioration mechanisms, operating history, inspection accessibility, and available resources. A risk-informed approach helps organisations direct inspection activities towards assets and locations where additional information or intervention is most valuable.

Improved planning also supports more effective use of inspection contractors, specialist technologies, engineering resources, and maintenance budgets. Consistent inspection criteria and reporting practices make it easier to compare results across pipeline segments and facilities.

Better Maintenance and Repair Prioritisation

Inspection results are most valuable when organisations convert them into appropriate engineering and maintenance actions. The course strengthens understanding of defect assessment, repair selection, verification requirements, and the documentation needed to support intervention decisions.

This improves the connection between inspection findings and work management systems. Organisations gain a clearer basis for distinguishing urgent integrity concerns from conditions suitable for planned monitoring, subject to engineering assessment and applicable requirements.

Stronger Compliance and Audit Readiness

Pipeline operators need reliable evidence that inspection, assessment, repair, and monitoring activities are managed in accordance with applicable requirements. The programme reinforces the importance of traceable inspection records, documented technical decisions, assigned responsibilities, and verification of completed actions.

A more consistent approach to documentation helps organisations prepare for internal reviews, management assurance activities, and regulatory inspections. It also supports clearer demonstration of how integrity threats are identified, assessed, and managed.

Improved Cross-Functional Coordination

Pipeline integrity depends on effective collaboration among operations, engineering, inspection, maintenance, corrosion control, health and safety, and asset management teams. When these functions work with consistent terminology and assessment criteria, integrity concerns can be communicated and resolved more efficiently.

The course promotes shared understanding of inspection limitations, defect significance, operational restrictions, and intervention priorities. This reduces the risk of important technical findings being misunderstood or delayed as they move between departments.

More Consistent Performance Monitoring

Organisations can use the principles covered in the programme to strengthen performance indicators for inspection completion, overdue corrective actions, repeat defects, repair effectiveness, and the quality of integrity records. These indicators provide a basis for reviewing programme performance and identifying recurring weaknesses.

The resulting information supports management reviews, maintenance planning, resource allocation, and continuous improvement. Rather than treating inspections as isolated activities, organisations can evaluate how effectively the overall integrity management process controls operational risk.

Personal impact

The Hazardous Liquid Pipeline Inspection and Integrity Management Training Course strengthens the technical judgement and operational awareness of professionals involved in pipeline inspection, engineering, maintenance, and asset management. Participants gain a more integrated understanding of how pipeline condition information supports decisions throughout the asset lifecycle.

Enhanced Technical Inspection Knowledge

Participants develop a stronger understanding of pipeline deterioration mechanisms, inspection technologies, and the factors influencing inspection effectiveness. They learn to distinguish between inspection observations, engineering assessments, and decisions requiring additional evidence or specialist review.

This knowledge improves their ability to engage with inspection reports, identify information gaps, and ask more precise technical questions when reviewing pipeline condition.

Improved Defect Evaluation Skills

The programme strengthens participants' understanding of defect classification, anomaly assessment, corrosion evaluation, and repair prioritisation. Participants learn how defect dimensions, location, operating conditions, material characteristics, and assessment methods influence the significance of inspection findings.

They also gain a clearer understanding of the limits of their professional responsibilities and when specialist engineering analysis is necessary.

Stronger Risk-Based Decision-Making

Participants improve their ability to connect inspection findings with operational consequences and maintenance requirements. They learn to assess competing priorities, interpret risk information, and communicate why particular assets require further investigation or intervention.

These capabilities support more effective participation in integrity reviews, maintenance planning meetings, and operational risk discussions.

Better Reporting and Communication

The course reinforces the importance of concise technical reporting, evidence-based recommendations, and accurate integrity records. Participants gain a clearer approach to communicating defect significance, inspection limitations, proposed actions, and follow-up requirements to technical and non-technical stakeholders.

Improved communication supports stronger collaboration between field teams, engineers, supervisors, and management.

Greater Professional Versatility

Professionals gain a broader perspective on the relationship between pipeline inspection, corrosion management, facility assessment, regulatory obligations, and asset reliability. This integrated understanding supports greater versatility across pipeline operations, inspection management, maintenance engineering, and asset integrity functions.

Increased Contribution to Organisational Improvement

Participants are better equipped to identify gaps in inspection coverage, question inconsistent records, recommend improvements to inspection planning, and contribute to the evaluation of integrity performance. They can apply the programme's principles to strengthen existing procedures and support continuous improvement within their organisations.

Who should attend

- Pipeline Integrity Engineers: To strengthen integrity assessments, defect evaluation, risk prioritisation, and intervention planning.
- Pipeline Inspection Engineers: To improve inspection method selection, inspection planning, and interpretation of condition data.
- Pipeline Inspectors: To develop a more systematic understanding of deterioration mechanisms, inspection findings, and reporting requirements.

- Asset Integrity Managers: To improve oversight of integrity programmes, asset condition reviews, and maintenance priorities.
- Pipeline Operations Managers: To connect inspection findings with operating decisions, asset reliability, and operational risk controls.
- Maintenance Managers and Planners: To improve the prioritisation, coordination, and verification of pipeline repairs and maintenance activities.
- Corrosion Engineers and Specialists: To strengthen the assessment of corrosion threats, coating performance, cathodic protection, and monitoring strategies.
- Mechanical and Pipeline Engineers: To expand their understanding of pipeline condition assessment, defect significance, and integrity-related engineering decisions.
- Inspection Supervisors and Coordinators: To improve the consistency of inspection execution, reporting, contractor coordination, and corrective action follow-up.
- Pumping Station and Terminal Engineers: To strengthen pipeline facility assessment across pumps, valves, manifolds, piping systems, and associated equipment.
- Health, Safety and Environmental Professionals: To better understand pipeline failure scenarios, hazardous liquid release consequences, and integrity-related risk controls.
- Risk and Compliance Professionals: To improve their understanding of integrity evidence, risk evaluation, documented controls, and compliance assurance.
- Technical Auditors and Assurance Personnel: To assess the quality and traceability of inspection records, integrity decisions, and corrective action management.
- Engineering and Operations Supervisors: To strengthen technical oversight and coordination between field activities, engineering assessments, and management decisions.
- Technical Consultants and Contract Specialists: To improve their understanding of pipeline integrity requirements when supporting inspection, assessment, maintenance, or asset management projects.

Course outline

Pipeline Integrity Management Principles and Threat Identification

This module establishes the foundations of hazardous liquid pipeline integrity management and examines how pipeline operators identify, assess, and control threats throughout the asset lifecycle. Participants explore the relationship between pipeline design, construction quality, operating conditions, maintenance history, and inspection evidence.

The module examines common integrity threats, including external corrosion, internal corrosion, stress-related cracking, mechanical damage, manufacturing or construction defects, ground movement, and third-party interference. Participants consider how threat identification informs inspection planning and how changes in operating conditions influence integrity priorities. The module also introduces the importance of asset registers, baseline condition information, historical records, and clearly assigned integrity management responsibilities.

Inspection Technologies, Planning and Data Interpretation

This module examines the inspection methods used to evaluate hazardous liquid pipeline condition and identify defects that affect structural integrity. Participants explore the capabilities, limitations, and appropriate applications of in-line inspection, external inspection, non-destructive testing, wall-thickness measurement, and pressure testing.

The module focuses on translating inspection requirements into an effective inspection strategy. Participants examine the importance of selecting suitable inspection technologies, preparing pipeline sections for inspection, assessing data quality, and understanding the limitations of inspection tools. The module also considers how operators compare inspection results over time to identify changes in corrosion, defect dimensions, and other indicators of deterioration.

Corrosion Control, Defect Assessment and Pipeline Condition Evaluation

This module examines corrosion and material degradation as significant threats to hazardous liquid pipeline integrity. Participants explore the causes and consequences of internal and external corrosion, coating deterioration, inadequate corrosion protection, and operating conditions that accelerate metal loss.

The module also introduces the principles of evaluating inspection findings and determining the significance of identified defects. Participants examine wall-thickness measurements, corrosion profiles, defect dimensions, material properties, and operating information as inputs to engineering assessment. Emphasis is placed on understanding assessment limitations, documenting technical assumptions, and referring complex defects for appropriate specialist evaluation.

Pipeline Facility Assessment, Operational Controls and Repair Management

This module extends pipeline integrity principles to the facilities and equipment that support hazardous liquid transportation. Participants examine the integrity requirements associated with pumping stations, valves, manifolds, connecting pipework, pressure control equipment, metering installations, and other relevant piping systems.

The module considers how equipment condition, pressure and flow conditions, vibration, mechanical loading, leakage, corrosion, and maintenance history influence facility integrity. Participants also explore the relationship between inspection findings, isolation planning, repair selection, work execution, and return-to-service decisions. Particular attention is given to coordinating pipeline and facility assessments so that equipment interfaces do not create gaps in integrity assurance.

Risk-Based Integrity Decisions, Regulatory Compliance and Performance Monitoring

This module integrates inspection findings, defect evaluation, operational risk, and maintenance planning into a structured approach to integrity decision-making. Participants examine how pipeline operators determine priorities by considering defect severity, failure likelihood, potential consequences, operating conditions, and the effectiveness of existing preventive and mitigative controls.

The module also addresses regulatory compliance, integrity documentation, performance monitoring, and continuous improvement. Participants explore how operators maintain traceable evidence of inspection activities, document assessment decisions, monitor corrective actions, and review the effectiveness of integrity management measures. The emphasis is on ensuring that inspection findings lead to appropriate decisions, that identified concerns receive timely attention, and that management has reliable information for overseeing pipeline integrity.

Scheduled dates

Dates	Venue	Format	Fee
02 - 06 Nov 2026	Abu Dhabi, United Arab Emirates	In person	£4,500
02 - 06 Nov 2026	Abuja, Nigeria	In person	£4,500
02 - 06 Nov 2026	Accra, Ghana	In person	£4,500
02 - 06 Nov 2026	Addis Ababa, Ethiopia	In person	£4,500
02 - 06 Nov 2026	Al Ain, United Arab Emirates	In person	£4,500
02 - 06 Nov 2026	Al Khobar, Saudi Arabia	In person	£4,500
02 - 06 Nov 2026	Alberta, Canada	In person	£4,500
02 - 06 Nov 2026	AlUla, Saudi Arabia	In person	£4,500
02 - 06 Nov 2026	Amman, Jordan	In person	£4,500
02 - 06 Nov 2026	Amsterdam, Netherlands	In person	£4,500
02 - 06 Nov 2026	Athens, Greece	In person	£4,500
02 - 06 Nov 2026	Baku, Azerbaijan	In person	£4,500
02 - 06 Nov 2026	Barcelona, Spain	In person	£4,500
02 - 06 Nov 2026	Berlin, Germany	In person	£4,500
02 - 06 Nov 2026	Boston, United States	In person	£4,500
02 - 06 Nov 2026	Brussels, Belgium	In person	£4,500
02 - 06 Nov 2026	Budapest, Hungary	In person	£4,500
02 - 06 Nov 2026	Cairo, Egypt	In person	£4,500

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02 - 06 Nov 2026	Cape Town, South Africa	In person	£4,500
02 - 06 Nov 2026	Casablanca, Morocco	In person	£4,500
02 - 06 Nov 2026	Dammam, Saudi Arabia	In person	£4,500
02 - 06 Nov 2026	Dhahran, Saudi Arabia	In person	£4,500
02 - 06 Nov 2026	Doha, Qatar	In person	£4,500
02 - 06 Nov 2026	Dubai, United Arab Emirates	In person	£4,500
02 - 06 Nov 2026	Edinburgh, United Kingdom	In person	£4,500
02 - 06 Nov 2026	Edmonton, Canada	In person	£4,500
02 - 06 Nov 2026	Frankfurt, Germany	In person	£4,500
02 - 06 Nov 2026	Geneva, Switzerland	In person	£4,500
02 - 06 Nov 2026	Houston, United States	In person	£4,500
02 - 06 Nov 2026	Istanbul, Turkey	In person	£4,500
02 - 06 Nov 2026	Jakarta, Indonesia	In person	£4,500
02 - 06 Nov 2026	Jeddah, Saudi Arabia	In person	£4,500
02 - 06 Nov 2026	Jubail, Saudi Arabia	In person	£4,500
02 - 06 Nov 2026	Khamis Mushait, Saudi Arabia	In person	£4,500
02 - 06 Nov 2026	Kigali, Rwanda	In person	£4,500
02 - 06 Nov 2026	Kuala Lumpur, Malaysia	In person	£4,500
02 - 06 Nov 2026	Lisbon, Portugal	In person	£4,500
02 - 06 Nov 2026	Liverpool, United Kingdom	In person	£4,500
02 - 06 Nov 2026	London, United Kingdom	In person	£4,500
02 - 06 Nov 2026	Los Angeles, United States	In person	£4,500
02 - 06 Nov 2026	Luanda, Angola	In person	£4,500
02 - 06 Nov 2026	Madrid, Spain	In person	£4,500
02 - 06 Nov 2026	Manama, Bahrain	In person	£4,500
02 - 06 Nov 2026	Marbella, Spain	In person	£4,500

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02 - 06 Nov 2026	Marrakech, Morocco	In person	£4,500
02 - 06 Nov 2026	Miami, United States	In person	£4,500
02 - 06 Nov 2026	Milan, Italy	In person	£4,500
02 - 06 Nov 2026	Munich, Germany	In person	£4,500
02 - 06 Nov 2026	Muscat, Oman	In person	£4,500
02 - 06 Nov 2026	Nairobi, Kenya	In person	£4,500
02 - 06 Nov 2026	New York, United States	In person	£4,500
02 - 06 Nov 2026	Nice, France	In person	£4,500
02 - 06 Nov 2026	Nouakchott, Mauritania	In person	£4,500
02 - 06 Nov 2026	Oslo, Norway	In person	£4,500
02 - 06 Nov 2026	Paris, France	In person	£4,500
02 - 06 Nov 2026	Port Louis, Mauritius	In person	£4,500
02 - 06 Nov 2026	Prague, Czech Republic	In person	£4,500
02 - 06 Nov 2026	Pretoria, South Africa	In person	£4,500
02 - 06 Nov 2026	Riyadh, Saudi Arabia	In person	£4,500
02 - 06 Nov 2026	Rome, Italy	In person	£4,500
02 - 06 Nov 2026	Sarajevo, Bosnia and Herzegovina	In person	£4,500
02 - 06 Nov 2026	Sharm El Sheikh, Egypt	In person	£4,500
02 - 06 Nov 2026	Singapore	In person	£4,500
02 - 06 Nov 2026	Stockholm, Sweden	In person	£4,500
02 - 06 Nov 2026	Tokyo, Japan	In person	£4,500
02 - 06 Nov 2026	Toronto, Canada	In person	£4,500
02 - 06 Nov 2026	Tromso, Norway	In person	£4,500
02 - 06 Nov 2026	Vienna, Austria	In person	£4,500
02 - 06 Nov 2026	Zagreb, Croatia	In person	£4,500
02 - 06 Nov 2026	Zurich, Switzerland	In person	£4,500

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02 - 06 Nov 2026	Online, Virtual	Online	£4,500
01 - 05 Mar 2027	Abu Dhabi, United Arab Emirates	In person	£4,500
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01 - 05 Mar 2027	Casablanca, Morocco	In person	£4,500
01 - 05 Mar 2027	Dammam, Saudi Arabia	In person	£4,500
01 - 05 Mar 2027	Dhahran, Saudi Arabia	In person	£4,500
01 - 05 Mar 2027	Doha, Qatar	In person	£4,500
01 - 05 Mar 2027	Dubai, United Arab Emirates	In person	£4,500
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28 Jun - 02 Jul 2027	Dammam, Saudi Arabia	In person	£4,500
28 Jun - 02 Jul 2027	Dhahran, Saudi Arabia	In person	£4,500
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28 Jun - 02 Jul 2027	Jubail, Saudi Arabia	In person	£4,500
28 Jun - 02 Jul 2027	Khamis Mushait, Saudi Arabia	In person	£4,500
28 Jun - 02 Jul 2027	Kigali, Rwanda	In person	£4,500
28 Jun - 02 Jul 2027	Kuala Lumpur, Malaysia	In person	£4,500
28 Jun - 02 Jul 2027	Lisbon, Portugal	In person	£4,500
28 Jun - 02 Jul 2027	Liverpool, United Kingdom	In person	£4,500
28 Jun - 02 Jul 2027	London, United Kingdom	In person	£4,500
28 Jun - 02 Jul 2027	Los Angeles, United States	In person	£4,500
28 Jun - 02 Jul 2027	Luanda, Angola	In person	£4,500
28 Jun - 02 Jul 2027	Madrid, Spain	In person	£4,500
28 Jun - 02 Jul 2027	Manama, Bahrain	In person	£4,500
28 Jun - 02 Jul 2027	Marbella, Spain	In person	£4,500
28 Jun - 02 Jul 2027	Marrakech, Morocco	In person	£4,500
28 Jun - 02 Jul 2027	Miami, United States	In person	£4,500
28 Jun - 02 Jul 2027	Milan, Italy	In person	£4,500
28 Jun - 02 Jul 2027	Munich, Germany	In person	£4,500
28 Jun - 02 Jul 2027	Muscat, Oman	In person	£4,500
28 Jun - 02 Jul 2027	Nairobi, Kenya	In person	£4,500
28 Jun - 02 Jul 2027	New York, United States	In person	£4,500
28 Jun - 02 Jul 2027	Nice, France	In person	£4,500
28 Jun - 02 Jul 2027	Nouakchott, Mauritania	In person	£4,500
28 Jun - 02 Jul 2027	Oslo, Norway	In person	£4,500
28 Jun - 02 Jul 2027	Paris, France	In person	£4,500
28 Jun - 02 Jul 2027	Port Louis, Mauritius	In person	£4,500
28 Jun - 02 Jul 2027	Prague, Czech Republic	In person	£4,500
28 Jun - 02 Jul 2027	Pretoria, South Africa	In person	£4,500

Dates	Venue	Format	Fee
28 Jun - 02 Jul 2027	Riyadh, Saudi Arabia	In person	£4,500
28 Jun - 02 Jul 2027	Rome, Italy	In person	£4,500
28 Jun - 02 Jul 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,500
28 Jun - 02 Jul 2027	Sharm El Sheikh, Egypt	In person	£4,500
28 Jun - 02 Jul 2027	Singapore	In person	£4,500
28 Jun - 02 Jul 2027	Stockholm, Sweden	In person	£4,500
28 Jun - 02 Jul 2027	Tokyo, Japan	In person	£4,500
28 Jun - 02 Jul 2027	Toronto, Canada	In person	£4,500
28 Jun - 02 Jul 2027	Tromso, Norway	In person	£4,500
28 Jun - 02 Jul 2027	Vienna, Austria	In person	£4,500
28 Jun - 02 Jul 2027	Zagreb, Croatia	In person	£4,500
28 Jun - 02 Jul 2027	Zurich, Switzerland	In person	£4,500
28 Jun - 02 Jul 2027	Online, Virtual	Online	£4,500
01 - 05 Nov 2027	Abu Dhabi, United Arab Emirates	In person	£4,500
01 - 05 Nov 2027	Abuja, Nigeria	In person	£4,500
01 - 05 Nov 2027	Accra, Ghana	In person	£4,500
01 - 05 Nov 2027	Addis Ababa, Ethiopia	In person	£4,500
01 - 05 Nov 2027	Al Ain, United Arab Emirates	In person	£4,500
01 - 05 Nov 2027	Al Khobar, Saudi Arabia	In person	£4,500
01 - 05 Nov 2027	Alberta, Canada	In person	£4,500
01 - 05 Nov 2027	AlUla, Saudi Arabia	In person	£4,500
01 - 05 Nov 2027	Amman, Jordan	In person	£4,500
01 - 05 Nov 2027	Amsterdam, Netherlands	In person	£4,500
01 - 05 Nov 2027	Athens, Greece	In person	£4,500
01 - 05 Nov 2027	Baku, Azerbaijan	In person	£4,500
01 - 05 Nov 2027	Barcelona, Spain	In person	£4,500

Dates	Venue	Format	Fee
01 - 05 Nov 2027	Berlin, Germany	In person	£4,500
01 - 05 Nov 2027	Boston, United States	In person	£4,500
01 - 05 Nov 2027	Brussels, Belgium	In person	£4,500
01 - 05 Nov 2027	Budapest, Hungary	In person	£4,500
01 - 05 Nov 2027	Cairo, Egypt	In person	£4,500
01 - 05 Nov 2027	Cape Town, South Africa	In person	£4,500
01 - 05 Nov 2027	Casablanca, Morocco	In person	£4,500
01 - 05 Nov 2027	Dammam, Saudi Arabia	In person	£4,500
01 - 05 Nov 2027	Dhahran, Saudi Arabia	In person	£4,500
01 - 05 Nov 2027	Doha, Qatar	In person	£4,500
01 - 05 Nov 2027	Dubai, United Arab Emirates	In person	£4,500
01 - 05 Nov 2027	Edinburgh, United Kingdom	In person	£4,500
01 - 05 Nov 2027	Edmonton, Canada	In person	£4,500
01 - 05 Nov 2027	Frankfurt, Germany	In person	£4,500
01 - 05 Nov 2027	Geneva, Switzerland	In person	£4,500
01 - 05 Nov 2027	Houston, United States	In person	£4,500
01 - 05 Nov 2027	Istanbul, Turkey	In person	£4,500
01 - 05 Nov 2027	Jakarta, Indonesia	In person	£4,500
01 - 05 Nov 2027	Jeddah, Saudi Arabia	In person	£4,500
01 - 05 Nov 2027	Jubail, Saudi Arabia	In person	£4,500
01 - 05 Nov 2027	Khamis Mushait, Saudi Arabia	In person	£4,500
01 - 05 Nov 2027	Kigali, Rwanda	In person	£4,500
01 - 05 Nov 2027	Kuala Lumpur, Malaysia	In person	£4,500
01 - 05 Nov 2027	Lisbon, Portugal	In person	£4,500
01 - 05 Nov 2027	Liverpool, United Kingdom	In person	£4,500
01 - 05 Nov 2027	London, United Kingdom	In person	£4,500

Dates	Venue	Format	Fee
01 - 05 Nov 2027	Los Angeles, United States	In person	£4,500
01 - 05 Nov 2027	Luanda, Angola	In person	£4,500
01 - 05 Nov 2027	Madrid, Spain	In person	£4,500
01 - 05 Nov 2027	Manama, Bahrain	In person	£4,500
01 - 05 Nov 2027	Marbella, Spain	In person	£4,500
01 - 05 Nov 2027	Marrakech, Morocco	In person	£4,500
01 - 05 Nov 2027	Miami, United States	In person	£4,500
01 - 05 Nov 2027	Milan, Italy	In person	£4,500
01 - 05 Nov 2027	Munich, Germany	In person	£4,500
01 - 05 Nov 2027	Muscat, Oman	In person	£4,500
01 - 05 Nov 2027	Nairobi, Kenya	In person	£4,500
01 - 05 Nov 2027	New York, United States	In person	£4,500
01 - 05 Nov 2027	Nice, France	In person	£4,500
01 - 05 Nov 2027	Nouakchott, Mauritania	In person	£4,500
01 - 05 Nov 2027	Oslo, Norway	In person	£4,500
01 - 05 Nov 2027	Paris, France	In person	£4,500
01 - 05 Nov 2027	Port Louis, Mauritius	In person	£4,500
01 - 05 Nov 2027	Prague, Czech Republic	In person	£4,500
01 - 05 Nov 2027	Pretoria, South Africa	In person	£4,500
01 - 05 Nov 2027	Riyadh, Saudi Arabia	In person	£4,500
01 - 05 Nov 2027	Rome, Italy	In person	£4,500
01 - 05 Nov 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,500
01 - 05 Nov 2027	Sharm El Sheikh, Egypt	In person	£4,500
01 - 05 Nov 2027	Singapore	In person	£4,500
01 - 05 Nov 2027	Stockholm, Sweden	In person	£4,500
01 - 05 Nov 2027	Tokyo, Japan	In person	£4,500

Dates	Venue	Format	Fee
01 - 05 Nov 2027	Toronto, Canada	In person	£4,500
01 - 05 Nov 2027	Tromso, Norway	In person	£4,500
01 - 05 Nov 2027	Vienna, Austria	In person	£4,500
01 - 05 Nov 2027	Zagreb, Croatia	In person	£4,500
01 - 05 Nov 2027	Zurich, Switzerland	In person	£4,500
01 - 05 Nov 2027	Online, Virtual	Online	£4,500

Certificate

Upon successful completion of the Hazardous Liquid Pipeline Inspection and Integrity Management Training Course, attendees receive a Certificate of Completion from Institute For Oil & Gas Training.

The certificate recognises completion of the training programme. Attendees must meet the course attendance requirement established by Institute For Oil & Gas Training and participate in the required programme activities. The certificate confirms course completion and does not represent a professional licence or third-party certification.