Fundamentals of Wireline Formation Testing Training Course

OGI-1403 · 5 days · 15 CPD hours · English

Overview

The Fundamentals of Wireline Formation Testing Training Course by Institute For Oil & Gas Training develops the technical knowledge and operational capabilities required to apply Wireline Formation Testing techniques in modern oil and gas exploration, appraisal and reservoir development operations. The course focuses on formation pressure measurement, downhole fluid sampling, pressure transient analysis, reservoir fluid identification and the interpretation of formation mobility to support reliable subsurface evaluation and reservoir management.

Wireline formation testing provides essential information about reservoir pressure, fluid characteristics, formation connectivity and near-wellbore conditions. These measurements support exploration decisions, reservoir characterisation, well testing strategies and field development planning. For organisations operating in complex geological environments, reliable formation testing data is fundamental to understanding reservoir behaviour and reducing uncertainty in subsurface models.

The Fundamentals of Wireline Formation Testing Training Course addresses the technical skills gap between acquiring downhole measurements and using formation testing results effectively. Personnel involved in wireline logging, petrophysics, reservoir engineering and formation evaluation require a clear understanding of how wireline testing tools operate, how pressure measurements are acquired and how fluid samples are collected and evaluated. Inconsistent measurement practices, poor test-point selection and incorrect interpretation of pressure responses affect the quality of reservoir assessments and subsequent operational decisions.

Institute For Oil & Gas Training structures this programme around the principles, equipment and applications of modern wireline formation testing. Participants examine the relationship between formation pressure, fluid mobility, permeability indicators and reservoir connectivity. They develop an understanding of probe and packer-based testing systems, pretest operations, pressure stabilisation, sampling procedures and the interpretation of pressure gradients.

The programme also examines the operational factors that influence measurement quality. Formation damage, mud-filtrate invasion, borehole conditions, supercharging, tight formations and tool limitations can affect pressure acquisition and fluid sampling. Understanding these factors enables personnel to distinguish reliable formation responses from measurements influenced by operational or geological conditions.

A central component of the course is the application of formation pressure measurement to reservoir characterisation. Participants explore pressure gradients, fluid contacts, pressure compartmentalisation and communication between reservoir intervals. These concepts provide important evidence for identifying hydrocarbon-bearing zones, evaluating reservoir continuity and understanding pressure relationships across different formations.

The course also addresses downhole fluid sampling and reservoir fluid identification. Participants examine sampling objectives, fluid contamination, pump-out operations, sample conditioning and the importance of representative fluid recovery. They learn how fluid identification information supports hydrocarbon characterisation, reservoir fluid

property evaluation and subsequent laboratory analysis.

Pressure transient analysis provides another important technical area. The programme introduces the interpretation of pressure responses during wireline formation testing, including pressure build-up behaviour, mobility estimation and the influence of formation properties on measured pressure changes. These principles help participants understand the relationship between tool measurements and the dynamic characteristics of the surrounding formation.

The course connects wireline formation testing activities with wider exploration and production objectives. Accurate pressure and fluid information improves formation evaluation, supports reservoir modelling and strengthens decisions concerning well placement, completion design and production strategies. It also helps organisations establish better communication between wireline service providers, petrophysicists, geologists and reservoir engineers.

Through Institute For Oil & Gas Training, participants gain an integrated understanding of the technical principles and operational considerations governing wireline formation testing. The programme provides a practical foundation for professionals who work with formation testing data and require stronger capabilities in measurement quality assessment, fluid sampling, pressure interpretation and reservoir evaluation.

Objectives

- Explain the fundamental principles and operational objectives of wireline formation testing in oil and gas wells.
- Describe the configurations, functions and applications of commonly used wireline testing tools.
- Explain the principles of formation pressure measurement and the factors influencing measurement accuracy.
- Identify the differences between probe-based and packer-based formation testing systems.
- Understand pretest operations, pressure stabilisation and formation fluid mobility assessment.
- Interpret formation pressure gradients and identify potential fluid contacts.
- Explain how pressure measurements contribute to reservoir connectivity and compartmentalisation studies.
- Identify the geological and operational factors that influence wireline formation testing results.
- Understand downhole fluid sampling procedures and the requirements for representative fluid recovery.
- Recognise the effects of mud-filtrate invasion and contamination on recovered formation fluid samples.
- Explain the principles of reservoir fluid identification using wireline formation testing measurements.

- Interpret basic pressure transient responses and understand their relationship with formation properties.
- Evaluate formation mobility indicators and understand their significance in reservoir assessment.
- Recognise common operational challenges associated with wireline formation testing and their effects on data quality.
- Apply systematic approaches to reviewing, validating and communicating formation testing results.
- Understand how wireline formation testing information supports petrophysical evaluation and reservoir engineering decisions.

Training methodology

The Fundamentals of Wireline Formation Testing Training Course uses an industry-focused delivery methodology that combines technical presentations, practical interpretation exercises, case studies, group discussions and operational scenarios. Institute For Oil & Gas Training structures the learning experience around the technical and operational requirements of exploration, drilling, wireline logging, petrophysics and reservoir engineering departments.

The delivery approach connects the fundamental principles of formation testing with their practical application in oil and gas operations. Participants examine how wireline testing tools acquire formation measurements, how testing sequences are planned and how the resulting information contributes to reservoir evaluation and decision-making.

Technical Presentations and Knowledge Development

Technical presentations establish the essential principles of wireline formation testing. Participants examine tool configurations, pressure measurement systems, probe and packer arrangements, pretest operations and fluid sampling mechanisms. These sessions explain the relationship between formation properties and the measurements obtained through wireline testing.

Particular attention is given to formation mobility, pressure stabilisation, permeability indicators and reservoir fluid identification. Participants develop a structured understanding of the physical principles behind these measurements and their importance in reservoir characterisation.

Case Studies and Operational Applications

Industry-based case studies demonstrate how formation testing information supports exploration, appraisal and production decisions. Participants review operational examples involving pressure gradients, fluid contacts, formation communication, pressure compartmentalisation and downhole fluid sampling.

These case studies connect individual measurements with wider reservoir interpretation requirements. Participants examine the implications of inconsistent pressure readings, contaminated samples and unreliable test points, developing a systematic approach to evaluating formation testing data quality.

Practical Interpretation Exercises

Practical interpretation exercises focus on formation pressure measurements, pressure stabilisation behaviour and formation mobility indicators. Participants work with representative formation testing datasets to understand pressure trends, compare measurements across different intervals and identify potential sources of uncertainty.

The exercises also introduce pressure transient response interpretation and fluid gradient assessment. This approach develops participants' ability to distinguish meaningful reservoir information from measurements affected by operational limitations or formation conditions.

Group Exercises and Technical Discussions

Group exercises encourage participants to evaluate formation testing scenarios from different operational perspectives. Teams examine test-point selection, tool deployment considerations, sampling objectives and the interpretation of pressure responses.

Technical discussions strengthen communication between disciplines and demonstrate how formation testing information contributes to integrated subsurface evaluations. Participants consider the requirements of wireline engineers, petrophysicists, geologists and reservoir engineers when reviewing testing results and communicating technical findings.

Real-World Operational Scenarios

Operational scenarios introduce participants to common challenges encountered during wireline formation testing. These include low-permeability formations, tight reservoirs, borehole instability, supercharging, fluid contamination, probe sealing difficulties and incomplete pressure stabilisation.

Participants evaluate the operational significance of these conditions and examine appropriate approaches to measurement validation and data interpretation. The scenarios reinforce the importance of tool selection, test execution, quality control and accurate technical reporting.

Integrated Learning and Technical Review

The final learning activities bring together formation pressure measurement, downhole fluid sampling, reservoir fluid identification and pressure transient analysis. Participants examine how these interconnected techniques contribute to a comprehensive understanding of reservoir conditions.

Institute For Oil & Gas Training uses this integrated approach to develop participants' understanding of individual testing techniques and their contribution to organisational exploration, appraisal and production objectives. The methodology reinforces the practical application of technical knowledge and prepares participants to contribute more effectively to formation evaluation and reservoir assessment activities.

Organisational impact

Effective wireline formation testing strengthens the quality of subsurface information used throughout exploration, appraisal and production operations. Organisations that develop personnel capabilities in formation testing improve their ability to acquire, assess and interpret pressure and fluid data. The Fundamentals of Wireline Formation Testing Training Course connects technical understanding with operational requirements to support better reservoir evaluation and more informed decision-making.

Improved Formation Evaluation and Reservoir Characterisation

Reliable formation pressure measurements provide important information about reservoir pressure distribution, fluid contacts and formation communication. Organisations benefit from stronger interpretation of subsurface conditions and improved integration of formation testing results into petrophysical and reservoir models. A consistent understanding of wireline testing tools and their applications also supports more accurate assessment of formation properties and reservoir characteristics.

Better Quality Pressure Data

Pressure measurement quality directly influences reservoir evaluation. Incorrect test-point selection, incomplete pressure stabilisation and operational disturbances affect the reliability of acquired measurements. Developing personnel capabilities in pressure acquisition and validation strengthens organisational data quality control. Teams gain a clearer understanding of measurement limitations and the factors influencing pressure responses.

More Reliable Reservoir Fluid Evaluation

Representative downhole fluid sampling supports accurate reservoir fluid identification and subsequent laboratory evaluation. A better understanding of contamination, pump-out procedures and sample recovery requirements improves the quality of fluid information delivered to reservoir engineering and laboratory teams. This strengthens the technical basis for fluid characterisation, reservoir fluid property evaluation and production planning.

Improved Exploration and Appraisal Decisions

Formation testing information supports the evaluation of hydrocarbon-bearing intervals and reservoir pressure relationships. Better interpretation of pressure gradients and fluid characteristics strengthens the technical evidence used in exploration and appraisal decisions. Organisations improve their ability to assess reservoir continuity, identify potential compartmentalisation and evaluate relationships between different reservoir intervals.

More Efficient Wireline Operations

A stronger understanding of testing equipment, measurement principles and operational limitations improves coordination between wireline personnel and subsurface teams. Personnel become better equipped to understand testing objectives, recognise operational difficulties and evaluate measurement quality. This contributes to more structured testing programmes and reduces avoidable inefficiencies associated with poorly planned or inadequately assessed measurements.

Stronger Reservoir Engineering Integration

Formation pressure and fluid information provides valuable input for reservoir engineering studies. Consistent interpretation improves communication between petrophysicists, geologists, wireline specialists and reservoir engineers. Organisations benefit from more integrated subsurface evaluations and better alignment between data acquisition activities and reservoir management requirements.

Improved Operational Risk Awareness

Wireline formation testing involves specialised equipment, downhole pressure conditions and operational procedures. A sound understanding of tool limitations, pressure measurement principles and sampling requirements improves technical awareness during planning and execution. Personnel develop a stronger appreciation of the importance of following approved operational procedures, equipment specifications and relevant wellsite safety requirements.

Better Technical Reporting and Knowledge Transfer

Consistent interpretation and reporting practices improve the value of formation testing information across organisational departments. Personnel develop a clearer understanding of how to communicate pressure measurements, fluid sampling observations, mobility indicators and data limitations. This supports knowledge transfer between field operations, technical service providers and subsurface evaluation teams.

Personal impact

The Fundamentals of Wireline Formation Testing Training Course strengthens individual technical capabilities and develops a practical understanding of formation testing applications within the oil and gas industry. Participants improve their knowledge of downhole measurement techniques, pressure interpretation, fluid sampling and reservoir evaluation, strengthening their contribution to technical and operational activities.

Stronger Technical Understanding

Participants develop a comprehensive foundation in wireline formation testing principles, equipment configurations and measurement techniques. They understand how downhole testing systems acquire formation pressure and fluid information and how these measurements contribute to reservoir evaluation and formation characterisation.

Improved Pressure Interpretation Skills

The course develops participants' ability to understand formation pressure measurements, pressure gradients and pressure stabilisation behaviour. They become more confident in reviewing pressure data and recognising the geological and operational conditions that influence measurement reliability.

Greater Understanding of Fluid Sampling

Participants gain a clearer understanding of downhole fluid sampling procedures, sample contamination and fluid identification requirements. They learn how representative samples contribute to reservoir characterisation, fluid property evaluation and laboratory analysis.

Enhanced Formation Mobility Knowledge

The programme strengthens participants' understanding of formation mobility and its relationship with pressure responses and reservoir properties. This provides a stronger technical basis for interpreting formation testing measurements and understanding the significance of mobility indicators in reservoir assessment.

Improved Data Evaluation Capabilities

Participants develop a structured approach to reviewing formation testing results, identifying measurement limitations and assessing the quality of acquired data. These capabilities strengthen their contribution to technical evaluations,

formation interpretation and operational reporting.

Better Cross-Disciplinary Communication

The course strengthens participants' understanding of the information requirements of wireline engineers, geologists, petrophysicists and reservoir engineers. They gain a better appreciation of how formation testing data supports different stages of exploration, appraisal and production.

Professional Development

The knowledge gained supports professional development across wireline logging, formation evaluation, petrophysics and reservoir engineering functions. Participants strengthen their technical foundation for responsibilities involving formation testing operations, subsurface data interpretation, fluid sampling and reservoir assessment.

Who should attend

- Wireline Logging Engineers: Professionals responsible for wireline operations who require a stronger understanding of formation testing equipment, measurements and testing procedures.
- Wireline Field Engineers: Personnel involved in tool deployment, formation testing execution and downhole measurement acquisition.
- Petrophysicists: Specialists who interpret formation properties and integrate pressure and fluid information into petrophysical evaluations.
- Reservoir Engineers: Engineers who use formation pressure, fluid characteristics and mobility information in reservoir assessment and development planning.
- Formation Evaluation Specialists: Technical professionals responsible for integrating wireline measurements and evaluating subsurface formation characteristics.
- Geologists and Exploration Geoscientists: Specialists who require formation pressure and fluid information to improve geological interpretation and reservoir understanding.
- Drilling Engineers: Professionals who need to understand formation testing requirements and the operational factors influencing downhole measurements.
- Wellsite Supervisors: Personnel overseeing wellsite activities who benefit from improved knowledge of wireline formation testing operations and associated technical requirements.
- Wireline Operations Supervisors: Supervisory personnel responsible for coordinating formation testing activities, operational performance and technical service delivery.

- Production Engineers: Engineers who use reservoir fluid and formation information to support production evaluation and well performance assessments.
- Subsurface Team Leaders: Managers responsible for coordinating geological, petrophysical and reservoir engineering activities.
- Technical Managers and Department Heads: Senior professionals responsible for technical quality, operational coordination and the effective use of subsurface data.
- Oil and Gas Professionals Transitioning into Petrophysics: Personnel seeking a structured introduction to wireline formation testing and its role in integrated formation evaluation.

Course outline

Fundamentals of Wireline Formation Testing and Tool Systems

This module introduces the principles, objectives and applications of wireline formation testing in oil and gas exploration and production. Participants examine the role of formation testing in acquiring pressure and fluid information and understand how these measurements support formation evaluation and reservoir characterisation.

The module also explores the principal components and operating principles of wireline testing tools, including probe-based and dual-packer systems. Participants examine tool configurations, measurement mechanisms and the relationship between formation characteristics and testing performance.

Formation Pressure Measurement and Pressure Interpretation

This module focuses on the principles and operational applications of formation pressure measurement. Participants examine how wireline testing tools acquire pressure data and how pressure stabilisation, pretest operations and measurement conditions influence the reliability of recorded results.

The module also introduces pressure gradients, fluid contacts, pressure compartmentalisation and reservoir connectivity. Participants explore the interpretation of pressure measurements across multiple formation intervals and understand how pressure relationships contribute to reservoir characterisation.

Downhole Fluid Sampling and Reservoir Fluid Identification

This module examines the principles and operational requirements of downhole fluid sampling using wireline formation testing equipment. Participants explore sampling objectives, probe and packer configurations, fluid extraction mechanisms and the procedures involved in recovering representative formation fluids.

Particular attention is given to mud-filtrate invasion, contamination assessment, pump-out operations and sample quality. The module also examines the relationship between downhole fluid sampling and reservoir fluid identification, highlighting the importance of representative samples for laboratory analysis and reservoir characterisation.

Formation Mobility and Pressure Transient Analysis

This module introduces the relationship between formation mobility, permeability indicators and pressure responses during wireline formation testing. Participants examine the factors that influence fluid movement around the testing probe and understand how formation characteristics affect pressure behaviour during pretest and sampling operations.

The module also introduces the fundamentals of pressure transient analysis, including pressure build-up behaviour, pressure stabilisation and the interpretation of representative pressure responses. Participants explore how these measurements provide information about near-wellbore formation conditions and contribute to reservoir assessment.

Formation Testing Data Quality, Operational Challenges and Integrated Applications

This module brings together the technical and operational principles covered throughout the programme. Participants examine common challenges affecting wireline formation testing, including borehole conditions, probe sealing difficulties, formation damage, supercharging, pressure instability and sample contamination.

The module also focuses on the quality assessment and integration of formation testing results. Participants explore how pressure measurements, formation mobility indicators and fluid sampling information contribute to reservoir models, exploration decisions, appraisal activities and field development planning.

Scheduled dates

Dates	Venue	Format	Fee
16 - 20 Nov 2026	Abu Dhabi, United Arab Emirates	In person	£4,100
16 - 20 Nov 2026	Abuja, Nigeria	In person	£4,100
16 - 20 Nov 2026	Accra, Ghana	In person	£4,100
16 - 20 Nov 2026	Addis Ababa, Ethiopia	In person	£4,100
16 - 20 Nov 2026	Al Ain, United Arab Emirates	In person	£4,100
16 - 20 Nov 2026	Al Khobar, Saudi Arabia	In person	£4,100
16 - 20 Nov 2026	Alberta, Canada	In person	£4,100
16 - 20 Nov 2026	AlUla, Saudi Arabia	In person	£4,100
16 - 20 Nov 2026	Amman, Jordan	In person	£4,100
16 - 20 Nov 2026	Amsterdam, Netherlands	In person	£4,100
16 - 20 Nov 2026	Athens, Greece	In person	£4,100
16 - 20 Nov 2026	Baku, Azerbaijan	In person	£4,100
16 - 20 Nov 2026	Barcelona, Spain	In person	£4,100
16 - 20 Nov 2026	Berlin, Germany	In person	£4,100

Dates	Venue	Format	Fee
16 - 20 Nov 2026	Boston, United States	In person	£4,100
16 - 20 Nov 2026	Brussels, Belgium	In person	£4,100
16 - 20 Nov 2026	Budapest, Hungary	In person	£4,100
16 - 20 Nov 2026	Cairo, Egypt	In person	£4,100
16 - 20 Nov 2026	Cape Town, South Africa	In person	£4,100
16 - 20 Nov 2026	Casablanca, Morocco	In person	£4,100
16 - 20 Nov 2026	Dammam, Saudi Arabia	In person	£4,100
16 - 20 Nov 2026	Dhahran, Saudi Arabia	In person	£4,100
16 - 20 Nov 2026	Doha, Qatar	In person	£4,100
16 - 20 Nov 2026	Dubai, United Arab Emirates	In person	£4,100
16 - 20 Nov 2026	Edinburgh, United Kingdom	In person	£4,100
16 - 20 Nov 2026	Edmonton, Canada	In person	£4,100
16 - 20 Nov 2026	Frankfurt, Germany	In person	£4,100
16 - 20 Nov 2026	Geneva, Switzerland	In person	£4,100
16 - 20 Nov 2026	Houston, United States	In person	£4,100
16 - 20 Nov 2026	Istanbul, Turkey	In person	£4,100
16 - 20 Nov 2026	Jakarta, Indonesia	In person	£4,100
16 - 20 Nov 2026	Jeddah, Saudi Arabia	In person	£4,100
16 - 20 Nov 2026	Jubail, Saudi Arabia	In person	£4,100
16 - 20 Nov 2026	Khamis Mushait, Saudi Arabia	In person	£4,100
16 - 20 Nov 2026	Kigali, Rwanda	In person	£4,100
16 - 20 Nov 2026	Kuala Lumpur, Malaysia	In person	£4,100
16 - 20 Nov 2026	Lisbon, Portugal	In person	£4,100
16 - 20 Nov 2026	Liverpool, United Kingdom	In person	£4,100
16 - 20 Nov 2026	London, United Kingdom	In person	£4,100
16 - 20 Nov 2026	Los Angeles, United States	In person	£4,100

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16 - 20 Nov 2026	Luanda, Angola	In person	£4,100
16 - 20 Nov 2026	Madrid, Spain	In person	£4,100
16 - 20 Nov 2026	Manama, Bahrain	In person	£4,100
16 - 20 Nov 2026	Marbella, Spain	In person	£4,100
16 - 20 Nov 2026	Marrakech, Morocco	In person	£4,100
16 - 20 Nov 2026	Miami, United States	In person	£4,100
16 - 20 Nov 2026	Milan, Italy	In person	£4,100
16 - 20 Nov 2026	Munich, Germany	In person	£4,100
16 - 20 Nov 2026	Muscat, Oman	In person	£4,100
16 - 20 Nov 2026	Nairobi, Kenya	In person	£4,100
16 - 20 Nov 2026	New York, United States	In person	£4,100
16 - 20 Nov 2026	Nice, France	In person	£4,100
16 - 20 Nov 2026	Nouakchott, Mauritania	In person	£4,100
16 - 20 Nov 2026	Oslo, Norway	In person	£4,100
16 - 20 Nov 2026	Paris, France	In person	£4,100
16 - 20 Nov 2026	Port Louis, Mauritius	In person	£4,100
16 - 20 Nov 2026	Prague, Czech Republic	In person	£4,100
16 - 20 Nov 2026	Pretoria, South Africa	In person	£4,100
16 - 20 Nov 2026	Riyadh, Saudi Arabia	In person	£4,100
16 - 20 Nov 2026	Rome, Italy	In person	£4,100
16 - 20 Nov 2026	Sarajevo, Bosnia and Herzegovina	In person	£4,100
16 - 20 Nov 2026	Sharm El Sheikh, Egypt	In person	£4,100
16 - 20 Nov 2026	Singapore	In person	£4,100
16 - 20 Nov 2026	Stockholm, Sweden	In person	£4,100
16 - 20 Nov 2026	Tokyo, Japan	In person	£4,100
16 - 20 Nov 2026	Toronto, Canada	In person	£4,100

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16 - 20 Nov 2026	Tromso, Norway	In person	£4,100
16 - 20 Nov 2026	Vienna, Austria	In person	£4,100
16 - 20 Nov 2026	Zagreb, Croatia	In person	£4,100
16 - 20 Nov 2026	Zurich, Switzerland	In person	£4,100
16 - 20 Nov 2026	Online, Virtual	Online	£4,100
15 - 19 Mar 2027	Abu Dhabi, United Arab Emirates	In person	£4,100
15 - 19 Mar 2027	Abuja, Nigeria	In person	£4,100
15 - 19 Mar 2027	Accra, Ghana	In person	£4,100
15 - 19 Mar 2027	Addis Ababa, Ethiopia	In person	£4,100
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15 - 19 Mar 2027	Cape Town, South Africa	In person	£4,100
15 - 19 Mar 2027	Casablanca, Morocco	In person	£4,100
15 - 19 Mar 2027	Dammam, Saudi Arabia	In person	£4,100

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12 - 16 Jul 2027	Nice, France	In person	£4,100
12 - 16 Jul 2027	Nouakchott, Mauritania	In person	£4,100
12 - 16 Jul 2027	Oslo, Norway	In person	£4,100

Dates	Venue	Format	Fee
12 - 16 Jul 2027	Paris, France	In person	£4,100
12 - 16 Jul 2027	Port Louis, Mauritius	In person	£4,100
12 - 16 Jul 2027	Prague, Czech Republic	In person	£4,100
12 - 16 Jul 2027	Pretoria, South Africa	In person	£4,100
12 - 16 Jul 2027	Riyadh, Saudi Arabia	In person	£4,100
12 - 16 Jul 2027	Rome, Italy	In person	£4,100
12 - 16 Jul 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,100
12 - 16 Jul 2027	Sharm El Sheikh, Egypt	In person	£4,100
12 - 16 Jul 2027	Singapore	In person	£4,100
12 - 16 Jul 2027	Stockholm, Sweden	In person	£4,100
12 - 16 Jul 2027	Tokyo, Japan	In person	£4,100
12 - 16 Jul 2027	Toronto, Canada	In person	£4,100
12 - 16 Jul 2027	Tromso, Norway	In person	£4,100
12 - 16 Jul 2027	Vienna, Austria	In person	£4,100
12 - 16 Jul 2027	Zagreb, Croatia	In person	£4,100
12 - 16 Jul 2027	Zurich, Switzerland	In person	£4,100
12 - 16 Jul 2027	Online, Virtual	Online	£4,100
15 - 19 Nov 2027	Abu Dhabi, United Arab Emirates	In person	£4,100
15 - 19 Nov 2027	Abuja, Nigeria	In person	£4,100
15 - 19 Nov 2027	Accra, Ghana	In person	£4,100
15 - 19 Nov 2027	Addis Ababa, Ethiopia	In person	£4,100
15 - 19 Nov 2027	Al Ain, United Arab Emirates	In person	£4,100
15 - 19 Nov 2027	Al Khobar, Saudi Arabia	In person	£4,100
15 - 19 Nov 2027	Alberta, Canada	In person	£4,100
15 - 19 Nov 2027	AlUla, Saudi Arabia	In person	£4,100
15 - 19 Nov 2027	Amman, Jordan	In person	£4,100

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Amsterdam, Netherlands	In person	£4,100
15 - 19 Nov 2027	Athens, Greece	In person	£4,100
15 - 19 Nov 2027	Baku, Azerbaijan	In person	£4,100
15 - 19 Nov 2027	Barcelona, Spain	In person	£4,100
15 - 19 Nov 2027	Berlin, Germany	In person	£4,100
15 - 19 Nov 2027	Boston, United States	In person	£4,100
15 - 19 Nov 2027	Brussels, Belgium	In person	£4,100
15 - 19 Nov 2027	Budapest, Hungary	In person	£4,100
15 - 19 Nov 2027	Cairo, Egypt	In person	£4,100
15 - 19 Nov 2027	Cape Town, South Africa	In person	£4,100
15 - 19 Nov 2027	Casablanca, Morocco	In person	£4,100
15 - 19 Nov 2027	Dammam, Saudi Arabia	In person	£4,100
15 - 19 Nov 2027	Dhahran, Saudi Arabia	In person	£4,100
15 - 19 Nov 2027	Doha, Qatar	In person	£4,100
15 - 19 Nov 2027	Dubai, United Arab Emirates	In person	£4,100
15 - 19 Nov 2027	Edinburgh, United Kingdom	In person	£4,100
15 - 19 Nov 2027	Edmonton, Canada	In person	£4,100
15 - 19 Nov 2027	Frankfurt, Germany	In person	£4,100
15 - 19 Nov 2027	Geneva, Switzerland	In person	£4,100
15 - 19 Nov 2027	Houston, United States	In person	£4,100
15 - 19 Nov 2027	Istanbul, Turkey	In person	£4,100
15 - 19 Nov 2027	Jakarta, Indonesia	In person	£4,100
15 - 19 Nov 2027	Jeddah, Saudi Arabia	In person	£4,100
15 - 19 Nov 2027	Jubail, Saudi Arabia	In person	£4,100
15 - 19 Nov 2027	Khamis Mushait, Saudi Arabia	In person	£4,100
15 - 19 Nov 2027	Kigali, Rwanda	In person	£4,100

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Kuala Lumpur, Malaysia	In person	£4,100
15 - 19 Nov 2027	Lisbon, Portugal	In person	£4,100
15 - 19 Nov 2027	Liverpool, United Kingdom	In person	£4,100
15 - 19 Nov 2027	London, United Kingdom	In person	£4,100
15 - 19 Nov 2027	Los Angeles, United States	In person	£4,100
15 - 19 Nov 2027	Luanda, Angola	In person	£4,100
15 - 19 Nov 2027	Madrid, Spain	In person	£4,100
15 - 19 Nov 2027	Manama, Bahrain	In person	£4,100
15 - 19 Nov 2027	Marbella, Spain	In person	£4,100
15 - 19 Nov 2027	Marrakech, Morocco	In person	£4,100
15 - 19 Nov 2027	Miami, United States	In person	£4,100
15 - 19 Nov 2027	Milan, Italy	In person	£4,100
15 - 19 Nov 2027	Munich, Germany	In person	£4,100
15 - 19 Nov 2027	Muscat, Oman	In person	£4,100
15 - 19 Nov 2027	Nairobi, Kenya	In person	£4,100
15 - 19 Nov 2027	New York, United States	In person	£4,100
15 - 19 Nov 2027	Nice, France	In person	£4,100
15 - 19 Nov 2027	Nouakchott, Mauritania	In person	£4,100
15 - 19 Nov 2027	Oslo, Norway	In person	£4,100
15 - 19 Nov 2027	Paris, France	In person	£4,100
15 - 19 Nov 2027	Port Louis, Mauritius	In person	£4,100
15 - 19 Nov 2027	Prague, Czech Republic	In person	£4,100
15 - 19 Nov 2027	Pretoria, South Africa	In person	£4,100
15 - 19 Nov 2027	Riyadh, Saudi Arabia	In person	£4,100
15 - 19 Nov 2027	Rome, Italy	In person	£4,100
15 - 19 Nov 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,100

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15 - 19 Nov 2027	Sharm El Sheikh, Egypt	In person	£4,100
15 - 19 Nov 2027	Singapore	In person	£4,100
15 - 19 Nov 2027	Stockholm, Sweden	In person	£4,100
15 - 19 Nov 2027	Tokyo, Japan	In person	£4,100
15 - 19 Nov 2027	Toronto, Canada	In person	£4,100
15 - 19 Nov 2027	Tromso, Norway	In person	£4,100
15 - 19 Nov 2027	Vienna, Austria	In person	£4,100
15 - 19 Nov 2027	Zagreb, Croatia	In person	£4,100
15 - 19 Nov 2027	Zurich, Switzerland	In person	£4,100
15 - 19 Nov 2027	Online, Virtual	Online	£4,100

Certificate

Upon successful completion of the Fundamentals of Wireline Formation Testing Training Course, attendees receive a Certificate of Completion from Institute For Oil & Gas Training.

The certificate recognises participation in the professional training programme and completion of its learning requirements. Attendees are required to meet the course attendance requirement of at least 80 percent of the total programme duration to qualify for the Certificate of Completion.