Fundamentals of Formation Evaluation Training Course

OGI-1385 · 5 days · 15 CPD hours · English

Overview

The Fundamentals of Formation Evaluation Training Course by Institute For Oil & Gas Training develops the essential technical capabilities required to evaluate subsurface formations, interpret well log measurements and establish reliable reservoir properties. Designed for professionals working in oil and gas exploration, drilling, reservoir engineering and petrophysics, this course provides a structured understanding of formation evaluation principles and their application throughout the well lifecycle.

Formation evaluation is a fundamental part of subsurface characterisation because it connects geological observations, downhole measurements and laboratory results to practical decisions about reservoir quality and hydrocarbon potential. Exploration and production organisations depend on accurate formation evaluation to distinguish productive intervals from non-reservoir formations, estimate porosity and fluid saturation, identify lithological variations and establish the distribution of reservoir fluids. Inaccurate interpretation creates uncertainty in reservoir models, well completion strategies, production forecasts and field development decisions.

The increasing complexity of subsurface environments makes a sound understanding of fundamental formation evaluation techniques particularly important. Heterogeneous reservoirs, thinly bedded formations, variable shale content, complex pore structures and changing formation pressures introduce interpretation challenges that require professionals to understand how different logging measurements respond to geological conditions. Technical teams must also recognise the limitations of individual logging tools and distinguish genuine formation characteristics from measurement artefacts, borehole effects and data acquisition problems.

The Fundamentals of Formation Evaluation Training Course addresses the skills gap between collecting downhole measurements and understanding what those measurements reveal about the formation. It establishes a practical foundation in conventional open-hole logging, including gamma ray, spontaneous potential, resistivity, density, neutron and sonic measurements. Participants examine the physical principles behind each measurement, understand logging tool response and learn how individual log curves contribute to a comprehensive interpretation of subsurface conditions.

A central part of the programme focuses on log quality control. Formation evaluation decisions depend on the reliability of the underlying measurements, making it essential to recognise inconsistent depth references, borehole enlargement, environmental corrections, tool calibration issues and abnormal curve responses. Participants develop an understanding of how data quality influences subsequent calculations and why quality assurance must take place before quantitative interpretation begins.

The programme also introduces the interpretation of lithology, shale volume, porosity, permeability indicators and water saturation. Participants examine the relationships between different measurements and learn how to use complementary logging responses to reduce uncertainty. Particular attention is given to understanding fluid contacts, recognising hydrocarbon-bearing intervals and distinguishing between water-bearing and potentially productive formations.

Another important element is the integration of logging measurements with geological information and laboratory results. Core calibration provides an important connection between direct rock measurements and indirect downhole logging responses. By understanding the relationship between core-derived porosity, permeability and log-derived properties, participants gain a clearer appreciation of reservoir characterisation and the limitations of individual evaluation techniques.

Delivered by Institute For Oil & Gas Training, this programme combines technical explanations with practical interpretation exercises and representative oilfield scenarios. It provides professionals with the knowledge required to participate more effectively in formation evaluation workflows, communicate interpretation findings and contribute to better-informed exploration, appraisal and development decisions.

The course is particularly relevant to organisations seeking to improve technical consistency across subsurface teams. A shared understanding of formation evaluation principles strengthens communication between geologists, petrophysicists, drilling engineers, reservoir engineers and production specialists. It also supports more systematic evaluation practices, improves confidence in subsurface data and establishes a stronger technical foundation for advanced well log analysis.

Objectives

- Explain the fundamental concepts and objectives of formation evaluation in oil and gas exploration and production.
- Understand the physical principles governing conventional open-hole logging measurements.
- Identify the main characteristics and applications of gamma ray, spontaneous potential, resistivity, density, neutron and sonic logs.
- Explain logging tool response and recognise the geological and operational factors influencing measurement results.
- Evaluate basic log quality control requirements before commencing formation interpretation.
- Recognise the effects of borehole conditions, tool positioning and environmental influences on logging measurements.
- Interpret conventional well logs to identify lithology, shale content and potential reservoir intervals.
- Understand the relationships between porosity, permeability, water saturation and reservoir quality.
- Apply fundamental interpretation concepts to distinguish water-bearing formations from potential hydrocarbon-bearing intervals.
- Understand the identification and interpretation of fluid contacts using complementary subsurface measurements.

- Explain the importance of core calibration in validating log-derived reservoir properties.
- Integrate geological observations, logging measurements and available laboratory information into a consistent formation evaluation workflow.
- Recognise common interpretation uncertainties and communicate technical findings effectively.
- Understand how formation evaluation contributes to exploration, appraisal, reservoir development and production decisions.

Training methodology

The Fundamentals of Formation Evaluation Training Course uses a practical, industry-oriented delivery approach that connects fundamental technical concepts with their application in oil and gas operations. Institute For Oil & Gas Training combines instructor-led presentations, technical demonstrations, case studies, collaborative exercises and representative well log interpretation activities to develop a clear understanding of formation evaluation workflows.

The methodology focuses on how formation measurements are acquired, processed, quality checked and interpreted. Rather than treating logging measurements as independent curves, participants examine the relationships between different tools and the geological properties they investigate.

Instructor-Led Technical Presentations

Industry-focused presentations introduce the principles of formation evaluation, downhole measurement techniques and fundamental petrophysical concepts. Participants explore the physical basis of gamma ray, resistivity, neutron, density and sonic measurements, together with the geological and operational factors influencing their responses.

Practical Well Log Interpretation

Participants work with representative well log examples to recognise lithological changes, identify reservoir intervals and understand the relationships between different measurement responses. Practical interpretation activities demonstrate how multiple logging curves contribute to a consistent understanding of formation properties and reservoir characteristics.

Logging Tool Response Demonstrations

Technical demonstrations explain how individual logging tools respond to formation characteristics and borehole conditions. Participants examine the influence of formation density, hydrogen content, electrical resistivity, acoustic properties and radioactive minerals on recorded measurements. This approach strengthens their understanding of logging tool response and its significance in formation evaluation.

Log Quality Control Exercises

Practical exercises introduce systematic quality checks for conventional well logs. Participants examine depth matching, curve consistency, missing data, borehole conditions and measurement limitations. These activities

establish the importance of validating input data before applying interpretation methods and calculating reservoir properties.

Reservoir Evaluation Case Studies

Representative exploration and development scenarios demonstrate how formation evaluation supports reservoir identification, fluid distribution analysis and well planning. Participants consider the consequences of incorrect interpretation assumptions and examine how integrating multiple sources of subsurface information improves evaluation confidence.

Core and Log Integration Activities

Participants explore how laboratory measurements relate to downhole logging responses. Practical exercises introduce core calibration concepts and demonstrate how direct measurements of rock properties support the validation and refinement of petrophysical interpretations. This develops a clearer understanding of the relationship between core-derived and log-derived reservoir properties.

Group Discussions and Technical Problem-Solving

Collaborative discussions encourage participants to compare interpretation approaches, identify uncertainties and communicate technical findings. These activities reflect the multidisciplinary nature of formation evaluation in operating oil and gas organisations and strengthen communication between geology, petrophysics, drilling and reservoir engineering professionals.

The methodology provides a balanced combination of technical understanding and practical application. It develops a structured approach to interpreting well log data while helping participants recognise the limitations, assumptions and quality requirements associated with different formation evaluation techniques.

Organisational impact

Investing in the Fundamentals of Formation Evaluation Training Course strengthens the technical capabilities of organisations involved in exploration, drilling, reservoir management and hydrocarbon production. Formation evaluation provides critical information for understanding subsurface conditions, and the quality of this information directly influences operational planning and investment decisions.

Improved Reservoir Characterisation

A stronger understanding of formation evaluation principles enables technical teams to assess reservoir properties more consistently. Improved recognition of lithology, shale distribution, porosity and fluid saturation supports better identification of potential reservoir intervals. This strengthens the quality of geological and petrophysical interpretations used in reservoir characterisation.

Better Well Planning and Evaluation

Reliable interpretation of logging measurements provides valuable information during exploration and appraisal activities. Teams with stronger formation evaluation capabilities understand how downhole measurements contribute to the identification of reservoir zones, formation boundaries and potential hydrocarbon-bearing intervals. This

supports more informed decisions regarding additional evaluation requirements and well planning.

Improved Data Quality and Interpretation Consistency

Effective log quality control reduces the risk of using unreliable measurements in subsequent interpretation workflows. Understanding depth alignment, curve consistency, borehole effects and measurement limitations helps organisations establish more disciplined data evaluation practices. Better-quality input data strengthens the reliability of reservoir calculations and interpretation reports.

More Effective Reservoir Development Decisions

Accurate estimates of formation properties support reservoir modelling, completion planning and production strategy development. Improved understanding of porosity, permeability indicators and fluid distribution enables technical teams to provide more meaningful inputs to multidisciplinary development studies.

Reduced Interpretation Uncertainty

Integrating different logging measurements with geological information and core-derived properties helps reduce dependence on individual curves or isolated observations. Organisations benefit from a more comprehensive evaluation approach that identifies inconsistencies and recognises areas requiring additional technical investigation.

Stronger Technical Collaboration

Formation evaluation involves cooperation between geology, petrophysics, drilling, reservoir engineering and production departments. A shared technical foundation improves communication between these disciplines and supports more effective review of well evaluation findings.

Improved Operational Efficiency

A structured approach to evaluating logging measurements helps technical teams identify data quality problems and interpretation issues earlier in the workflow. This supports more efficient technical reviews, reduces avoidable rework and improves the use of available subsurface information.

Better Reservoir and Production Understanding

Formation evaluation findings contribute to understanding reservoir continuity, potential fluid distribution and variations in formation quality. Stronger interpretation capabilities support more informed reservoir surveillance, production analysis and future development planning.

Improved Technical Governance

Consistent interpretation procedures, appropriate documentation and recognition of measurement limitations strengthen internal technical assurance. Organisations gain a more disciplined approach to reviewing formation evaluation results and communicating the assumptions behind important subsurface conclusions.

Personal impact

The Fundamentals of Formation Evaluation Training Course develops practical technical knowledge that strengthens the professional capabilities of individuals working across the upstream oil and gas sector.

Stronger Understanding of Formation Evaluation

Participants develop a structured understanding of how geological properties influence downhole measurements. They gain the ability to explain the purpose of conventional logging tools and understand how individual measurements contribute to subsurface evaluation.

Improved Well Log Interpretation Skills

The programme strengthens participants' ability to recognise and interpret common logging responses. They become more familiar with gamma ray, resistivity, density, neutron and sonic measurements and understand how these curves provide complementary information about the formation.

Greater Confidence in Data Quality Assessment

Participants gain an understanding of the checks required before interpreting logging measurements. They become better equipped to recognise inconsistent data, identify potential borehole-related problems and appreciate the importance of measurement reliability.

Enhanced Petrophysical Knowledge

The course introduces the relationships between lithology, shale volume, porosity, permeability and fluid saturation. This provides a practical foundation for professionals developing their capabilities in petrophysical interpretation and reservoir characterisation.

Improved Understanding of Reservoir Fluids

Participants strengthen their knowledge of fluid distribution, water saturation and the interpretation of potential fluid contacts. They understand how different measurements contribute to identifying reservoir conditions and evaluating hydrocarbon-bearing intervals.

Better Integration of Subsurface Information

Participants develop an appreciation of the relationship between well log measurements, geological observations and laboratory core results. They understand the importance of core calibration and how integrated interpretation improves the assessment of reservoir properties.

Stronger Technical Communication

The programme improves participants' ability to explain logging responses, communicate interpretation assumptions and discuss reservoir evaluation findings with multidisciplinary teams. This strengthens their contribution to technical meetings and subsurface review processes.

Professional Development Opportunities

A solid foundation in formation evaluation supports further development in petrophysics, well log analysis, reservoir engineering and subsurface characterisation. It also strengthens the technical versatility of professionals involved in exploration, appraisal and production operations.

Who should attend

- Petroleum Geologists: Professionals seeking to improve their understanding of logging measurements and their application to lithological and reservoir interpretation.
- Petrophysicists: Early-career and developing practitioners strengthening their understanding of fundamental formation evaluation workflows.
- Reservoir Engineers: Engineers requiring a better understanding of log-derived reservoir properties and their influence on reservoir modelling.
- Drilling Engineers: Professionals seeking to understand how formation evaluation measurements support drilling decisions and well assessment.
- Well Logging Engineers: Personnel involved in logging operations who require a stronger understanding of tool response and measurement interpretation.
- Geoscientists: Subsurface specialists seeking to integrate geological observations with petrophysical measurements.
- Exploration Geologists: Professionals involved in identifying and evaluating potential hydrocarbon-bearing formations.
- Production Engineers: Engineers seeking to understand formation characteristics that influence production performance and reservoir behaviour.
- Reservoir Characterisation Specialists: Technical professionals involved in evaluating lithology, porosity, permeability and fluid distribution.
- Wellsite Geologists: Personnel responsible for monitoring geological information and contributing to formation evaluation activities.
- Formation Evaluation Analysts: Professionals seeking to strengthen their understanding of conventional well log interpretation and quality assurance.
- Technical Managers and Supervisors: Departmental leaders responsible for reviewing subsurface evaluation activities and coordinating multidisciplinary technical teams.

- Oil and Gas Consultants: Consultants involved in exploration studies, reservoir assessments and technical evaluation assignments.

- Petroleum Engineering Graduates: Newly appointed technical professionals entering formation evaluation, well logging or reservoir-related positions.

Course outline

Introduction to Formation Evaluation Principles

This module establishes the technical foundation for understanding formation evaluation and its role in upstream oil and gas operations. Participants explore how geological information, drilling observations and downhole measurements contribute to the assessment of subsurface formations.

The module examines the main objectives of formation evaluation, the relationship between geological characteristics and reservoir properties, and the importance of integrating different sources of information. Participants also consider the role of formation evaluation during exploration, appraisal, development and production activities.

Conventional Logging Tools and Measurement Responses

This module introduces the conventional logging tools used to investigate formation properties and understand their measurement responses. Participants examine the physical principles behind the principal open-hole logging techniques and their applications in reservoir evaluation.

The module covers gamma ray, spontaneous potential, resistivity, density, neutron and sonic measurements. Particular attention is given to logging tool response, the relationship between recorded measurements and formation characteristics, and the influence of borehole conditions on measurement reliability.

Log Quality Control and Formation Data Validation

Reliable formation evaluation begins with dependable logging measurements. This module examines the quality assurance procedures required to assess well log data before interpretation and subsequent petrophysical calculations.

Participants explore common data quality problems, including depth mismatches, abnormal curve behaviour, missing measurements, borehole enlargement, tool calibration issues and environmental influences. The module also introduces the importance of repeat measurements, curve consistency and appropriate corrections when preparing logging data for interpretation.

The emphasis is on establishing a systematic log quality control process that distinguishes reliable formation responses from measurement-related problems. Participants examine how poor-quality input data affects lithological interpretation, porosity estimation and reservoir evaluation.

Lithology, Porosity, Fluid Saturation and Reservoir Interpretation

This module focuses on interpreting conventional well log measurements to establish the principal characteristics of subsurface formations. Participants examine how different logging responses contribute to identifying lithology, estimating shale volume, evaluating porosity and understanding fluid distribution.

The module introduces fundamental petrophysical interpretation concepts, including clean and shaly formations, formation water resistivity, water saturation and the influence of formation characteristics on calculated reservoir properties. Participants also explore how fluid contacts are identified through the integration of resistivity, porosity and geological information.

Practical interpretation exercises demonstrate how individual measurements are combined to establish a more complete understanding of reservoir quality. The module also highlights the importance of recognising interpretation assumptions and limitations when evaluating hydrocarbon-bearing formations.

Core Calibration and Integrated Formation Evaluation

This module brings together the principal concepts covered throughout the programme by examining how logging measurements are integrated with core data and other subsurface information. Participants explore the importance of validating interpreted formation properties against direct laboratory measurements and understanding the differences between core-derived and log-derived results.

The module focuses on core calibration, porosity and permeability relationships, data integration and the development of a consistent formation evaluation workflow. Participants also examine how core recovery, sample condition, laboratory procedures and differences in measurement scale influence the comparison between core and logging results.

Through representative oilfield scenarios, participants consider how formation evaluation findings support reservoir classification, well assessment and development planning. The emphasis is on interpreting available information systematically, recognising uncertainty and communicating technical findings to multidisciplinary teams.

Scheduled dates

Dates	Venue	Format	Fee
09 - 13 Nov 2026	Abu Dhabi, United Arab Emirates	In person	£4,000
09 - 13 Nov 2026	Abuja, Nigeria	In person	£4,000
09 - 13 Nov 2026	Accra, Ghana	In person	£4,000
09 - 13 Nov 2026	Addis Ababa, Ethiopia	In person	£4,000
09 - 13 Nov 2026	Al Ain, United Arab Emirates	In person	£4,000
09 - 13 Nov 2026	Al Khobar, Saudi Arabia	In person	£4,000
09 - 13 Nov 2026	Alberta, Canada	In person	£4,000
09 - 13 Nov 2026	AlUla, Saudi Arabia	In person	£4,000

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09 - 13 Nov 2026	Amman, Jordan	In person	£4,000
09 - 13 Nov 2026	Amsterdam, Netherlands	In person	£4,000
09 - 13 Nov 2026	Athens, Greece	In person	£4,000
09 - 13 Nov 2026	Baku, Azerbaijan	In person	£4,000
09 - 13 Nov 2026	Barcelona, Spain	In person	£4,000
09 - 13 Nov 2026	Berlin, Germany	In person	£4,000
09 - 13 Nov 2026	Boston, United States	In person	£4,000
09 - 13 Nov 2026	Brussels, Belgium	In person	£4,000
09 - 13 Nov 2026	Budapest, Hungary	In person	£4,000
09 - 13 Nov 2026	Cairo, Egypt	In person	£4,000
09 - 13 Nov 2026	Cape Town, South Africa	In person	£4,000
09 - 13 Nov 2026	Casablanca, Morocco	In person	£4,000
09 - 13 Nov 2026	Dammam, Saudi Arabia	In person	£4,000
09 - 13 Nov 2026	Dhahran, Saudi Arabia	In person	£4,000
09 - 13 Nov 2026	Doha, Qatar	In person	£4,000
09 - 13 Nov 2026	Dubai, United Arab Emirates	In person	£4,000
09 - 13 Nov 2026	Edinburgh, United Kingdom	In person	£4,000
09 - 13 Nov 2026	Edmonton, Canada	In person	£4,000
09 - 13 Nov 2026	Frankfurt, Germany	In person	£4,000
09 - 13 Nov 2026	Geneva, Switzerland	In person	£4,000
09 - 13 Nov 2026	Houston, United States	In person	£4,000
09 - 13 Nov 2026	Istanbul, Turkey	In person	£4,000
09 - 13 Nov 2026	Jakarta, Indonesia	In person	£4,000
09 - 13 Nov 2026	Jeddah, Saudi Arabia	In person	£4,000
09 - 13 Nov 2026	Jubail, Saudi Arabia	In person	£4,000
09 - 13 Nov 2026	Khamis Mushait, Saudi Arabia	In person	£4,000

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09 - 13 Nov 2026	Kigali, Rwanda	In person	£4,000
09 - 13 Nov 2026	Kuala Lumpur, Malaysia	In person	£4,000
09 - 13 Nov 2026	Lisbon, Portugal	In person	£4,000
09 - 13 Nov 2026	Liverpool, United Kingdom	In person	£4,000
09 - 13 Nov 2026	London, United Kingdom	In person	£4,000
09 - 13 Nov 2026	Los Angeles, United States	In person	£4,000
09 - 13 Nov 2026	Luanda, Angola	In person	£4,000
09 - 13 Nov 2026	Madrid, Spain	In person	£4,000
09 - 13 Nov 2026	Manama, Bahrain	In person	£4,000
09 - 13 Nov 2026	Marbella, Spain	In person	£4,000
09 - 13 Nov 2026	Marrakech, Morocco	In person	£4,000
09 - 13 Nov 2026	Miami, United States	In person	£4,000
09 - 13 Nov 2026	Milan, Italy	In person	£4,000
09 - 13 Nov 2026	Munich, Germany	In person	£4,000
09 - 13 Nov 2026	Muscat, Oman	In person	£4,000
09 - 13 Nov 2026	Nairobi, Kenya	In person	£4,000
09 - 13 Nov 2026	New York, United States	In person	£4,000
09 - 13 Nov 2026	Nice, France	In person	£4,000
09 - 13 Nov 2026	Nouakchott, Mauritania	In person	£4,000
09 - 13 Nov 2026	Oslo, Norway	In person	£4,000
09 - 13 Nov 2026	Paris, France	In person	£4,000
09 - 13 Nov 2026	Port Louis, Mauritius	In person	£4,000
09 - 13 Nov 2026	Prague, Czech Republic	In person	£4,000
09 - 13 Nov 2026	Pretoria, South Africa	In person	£4,000
09 - 13 Nov 2026	Riyadh, Saudi Arabia	In person	£4,000
09 - 13 Nov 2026	Rome, Italy	In person	£4,000

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09 - 13 Nov 2026	Sarajevo, Bosnia and Herzegovina	In person	£4,000
09 - 13 Nov 2026	Sharm El Sheikh, Egypt	In person	£4,000
09 - 13 Nov 2026	Singapore	In person	£4,000
09 - 13 Nov 2026	Stockholm, Sweden	In person	£4,000
09 - 13 Nov 2026	Tokyo, Japan	In person	£4,000
09 - 13 Nov 2026	Toronto, Canada	In person	£4,000
09 - 13 Nov 2026	Tromso, Norway	In person	£4,000
09 - 13 Nov 2026	Vienna, Austria	In person	£4,000
09 - 13 Nov 2026	Zagreb, Croatia	In person	£4,000
09 - 13 Nov 2026	Zurich, Switzerland	In person	£4,000
09 - 13 Nov 2026	Online, Virtual	Online	£4,000
08 - 12 Mar 2027	Abu Dhabi, United Arab Emirates	In person	£4,000
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05 - 09 Jul 2027	Prague, Czech Republic	In person	£4,000
05 - 09 Jul 2027	Pretoria, South Africa	In person	£4,000
05 - 09 Jul 2027	Riyadh, Saudi Arabia	In person	£4,000
05 - 09 Jul 2027	Rome, Italy	In person	£4,000
05 - 09 Jul 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,000
05 - 09 Jul 2027	Sharm El Sheikh, Egypt	In person	£4,000
05 - 09 Jul 2027	Singapore	In person	£4,000
05 - 09 Jul 2027	Stockholm, Sweden	In person	£4,000
05 - 09 Jul 2027	Tokyo, Japan	In person	£4,000
05 - 09 Jul 2027	Toronto, Canada	In person	£4,000
05 - 09 Jul 2027	Tromso, Norway	In person	£4,000
05 - 09 Jul 2027	Vienna, Austria	In person	£4,000
05 - 09 Jul 2027	Zagreb, Croatia	In person	£4,000
05 - 09 Jul 2027	Zurich, Switzerland	In person	£4,000
05 - 09 Jul 2027	Online, Virtual	Online	£4,000
08 - 12 Nov 2027	Abu Dhabi, United Arab Emirates	In person	£4,000
08 - 12 Nov 2027	Abuja, Nigeria	In person	£4,000
08 - 12 Nov 2027	Accra, Ghana	In person	£4,000

Dates	Venue	Format	Fee
08 - 12 Nov 2027	Addis Ababa, Ethiopia	In person	£4,000
08 - 12 Nov 2027	Al Ain, United Arab Emirates	In person	£4,000
08 - 12 Nov 2027	Al Khobar, Saudi Arabia	In person	£4,000
08 - 12 Nov 2027	Alberta, Canada	In person	£4,000
08 - 12 Nov 2027	AlUla, Saudi Arabia	In person	£4,000
08 - 12 Nov 2027	Amman, Jordan	In person	£4,000
08 - 12 Nov 2027	Amsterdam, Netherlands	In person	£4,000
08 - 12 Nov 2027	Athens, Greece	In person	£4,000
08 - 12 Nov 2027	Baku, Azerbaijan	In person	£4,000
08 - 12 Nov 2027	Barcelona, Spain	In person	£4,000
08 - 12 Nov 2027	Berlin, Germany	In person	£4,000
08 - 12 Nov 2027	Boston, United States	In person	£4,000
08 - 12 Nov 2027	Brussels, Belgium	In person	£4,000
08 - 12 Nov 2027	Budapest, Hungary	In person	£4,000
08 - 12 Nov 2027	Cairo, Egypt	In person	£4,000
08 - 12 Nov 2027	Cape Town, South Africa	In person	£4,000
08 - 12 Nov 2027	Casablanca, Morocco	In person	£4,000
08 - 12 Nov 2027	Dammam, Saudi Arabia	In person	£4,000
08 - 12 Nov 2027	Dhahran, Saudi Arabia	In person	£4,000
08 - 12 Nov 2027	Doha, Qatar	In person	£4,000
08 - 12 Nov 2027	Dubai, United Arab Emirates	In person	£4,000
08 - 12 Nov 2027	Edinburgh, United Kingdom	In person	£4,000
08 - 12 Nov 2027	Edmonton, Canada	In person	£4,000
08 - 12 Nov 2027	Frankfurt, Germany	In person	£4,000
08 - 12 Nov 2027	Geneva, Switzerland	In person	£4,000
08 - 12 Nov 2027	Houston, United States	In person	£4,000

Dates	Venue	Format	Fee
08 - 12 Nov 2027	Istanbul, Turkey	In person	£4,000
08 - 12 Nov 2027	Jakarta, Indonesia	In person	£4,000
08 - 12 Nov 2027	Jeddah, Saudi Arabia	In person	£4,000
08 - 12 Nov 2027	Jubail, Saudi Arabia	In person	£4,000
08 - 12 Nov 2027	Khamis Mushait, Saudi Arabia	In person	£4,000
08 - 12 Nov 2027	Kigali, Rwanda	In person	£4,000
08 - 12 Nov 2027	Kuala Lumpur, Malaysia	In person	£4,000
08 - 12 Nov 2027	Lisbon, Portugal	In person	£4,000
08 - 12 Nov 2027	Liverpool, United Kingdom	In person	£4,000
08 - 12 Nov 2027	London, United Kingdom	In person	£4,000
08 - 12 Nov 2027	Los Angeles, United States	In person	£4,000
08 - 12 Nov 2027	Luanda, Angola	In person	£4,000
08 - 12 Nov 2027	Madrid, Spain	In person	£4,000
08 - 12 Nov 2027	Manama, Bahrain	In person	£4,000
08 - 12 Nov 2027	Marbella, Spain	In person	£4,000
08 - 12 Nov 2027	Marrakech, Morocco	In person	£4,000
08 - 12 Nov 2027	Miami, United States	In person	£4,000
08 - 12 Nov 2027	Milan, Italy	In person	£4,000
08 - 12 Nov 2027	Munich, Germany	In person	£4,000
08 - 12 Nov 2027	Muscat, Oman	In person	£4,000
08 - 12 Nov 2027	Nairobi, Kenya	In person	£4,000
08 - 12 Nov 2027	New York, United States	In person	£4,000
08 - 12 Nov 2027	Nice, France	In person	£4,000
08 - 12 Nov 2027	Nouakchott, Mauritania	In person	£4,000
08 - 12 Nov 2027	Oslo, Norway	In person	£4,000
08 - 12 Nov 2027	Paris, France	In person	£4,000

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08 - 12 Nov 2027	Port Louis, Mauritius	In person	£4,000
08 - 12 Nov 2027	Prague, Czech Republic	In person	£4,000
08 - 12 Nov 2027	Pretoria, South Africa	In person	£4,000
08 - 12 Nov 2027	Riyadh, Saudi Arabia	In person	£4,000
08 - 12 Nov 2027	Rome, Italy	In person	£4,000
08 - 12 Nov 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,000
08 - 12 Nov 2027	Sharm El Sheikh, Egypt	In person	£4,000
08 - 12 Nov 2027	Singapore	In person	£4,000
08 - 12 Nov 2027	Stockholm, Sweden	In person	£4,000
08 - 12 Nov 2027	Tokyo, Japan	In person	£4,000
08 - 12 Nov 2027	Toronto, Canada	In person	£4,000
08 - 12 Nov 2027	Tromso, Norway	In person	£4,000
08 - 12 Nov 2027	Vienna, Austria	In person	£4,000
08 - 12 Nov 2027	Zagreb, Croatia	In person	£4,000
08 - 12 Nov 2027	Zurich, Switzerland	In person	£4,000
08 - 12 Nov 2027	Online, Virtual	Online	£4,000

Certificate

Upon successful completion of the Fundamentals of Formation Evaluation Training Course, participants will receive a Certificate of Completion from Institute For Oil & Gas Training.

The certificate recognises their participation in the professional training programme and their engagement with the technical principles, practical interpretation activities and formation evaluation concepts covered throughout the course.

Participants are required to meet the Institute's minimum attendance requirement of 80% of the total course duration to qualify for the Certificate of Completion.