Formation Pressure and Fluid Sampling Log Interpretation Training Course

OGI-1420 · 5 days · 15 CPD hours · English

Overview

The Formation Pressure and Fluid Sampling Log Interpretation Training Course by Institute For Oil & Gas Training develops the specialist capabilities required to evaluate formation pressure measurements, interpret downhole fluid sampling results and establish reliable reservoir fluid characteristics through advanced wireline formation testing. Designed for professionals working in exploration, appraisal, reservoir development and production operations, this course addresses the technical challenges associated with identifying reservoir fluids, evaluating pressure behaviour and determining fluid contacts from integrated well log and formation testing data.

Accurate formation pressure and fluid sampling interpretation plays a central role in understanding reservoir conditions and supporting subsurface investment decisions. Pressure measurements acquired through wireline formation testing provide essential information about reservoir pressure distribution, fluid density, formation connectivity, depletion and potential compartmentalisation. When interpreted alongside conventional well logs, downhole fluid analysis and geological information, these measurements establish a stronger understanding of reservoir architecture and fluid distribution.

However, formation pressure and fluid sampling data require careful technical evaluation before they can support reliable reservoir decisions. Variations in measurement quality, poor formation mobility, supercharging effects, mud filtrate contamination, tool configuration and inconsistent pressure responses introduce uncertainty into reservoir interpretation. Incorrect pressure gradient analysis can lead to inaccurate fluid contact determination, while unrepresentative fluid samples can compromise reservoir fluid identification and subsequent laboratory characterisation.

The course addresses these challenges through a structured examination of formation pressure acquisition, pressure data quality assessment, pressure gradient interpretation, fluid identification, sampling principles and integrated reservoir evaluation. Participants develop the ability to distinguish reliable formation pressure measurements from questionable readings, evaluate pressure gradients across reservoir intervals and recognise the significance of pressure differences between potentially connected or compartmentalised formations.

Particular attention is given to the interpretation of wireline formation testing results and their integration with other subsurface measurements. The programme examines formation tester configurations, probe and packer arrangements, pretest responses, pressure stabilisation, mobility evaluation and fluid sampling operations. Participants also investigate the relationship between downhole fluid analysis and laboratory fluid characterisation, including the importance of sample representativeness and contamination monitoring.

The Formation Pressure and Fluid Sampling Log Interpretation Training Course also explores the application of pressure data in determining oil-water contacts, gas-oil contacts and fluid transition zones. Participants examine how pressure gradients, fluid density relationships, reservoir stratification and geological boundaries contribute to the

identification of fluid contacts. The interpretation process considers the influence of reservoir heterogeneity, capillary pressure, hydrocarbon column height and compartmentalisation on observed pressure behaviour.

Delivered by Institute For Oil & Gas Training, this professional programme connects technical interpretation with operational decision-making. It enables subsurface teams to use formation pressure and fluid sampling information more effectively when evaluating exploration prospects, appraising discoveries, planning well completions and managing producing reservoirs.

For organisations operating in technically challenging reservoirs, improved interpretation of formation pressure and fluid sampling data strengthens confidence in subsurface models, reduces uncertainty in reservoir characterisation and supports more informed field development strategies.

Objectives

- Explain the principles and applications of formation pressure measurements in reservoir evaluation and well log interpretation.
- Understand the operating principles, configurations and applications of wireline formation testing equipment.
- Evaluate formation tester measurement quality and recognise common sources of pressure data uncertainty.
- Interpret pretest responses, pressure stabilisation behaviour and formation mobility indicators.
- Analyse pressure-depth relationships and establish formation pressure gradients across reservoir intervals.
- Differentiate hydrostatic, underpressured, normally pressured and overpressured reservoir conditions.
- Identify fluid density variations and evaluate their significance in reservoir fluid identification.
- Determine potential oil-water contacts and gas-oil contacts using pressure gradient analysis.
- Recognise pressure discontinuities associated with reservoir compartmentalisation and limited formation connectivity.
- Evaluate downhole fluid sampling operations and understand the principles of representative reservoir fluid acquisition.
- Assess the influence of mud filtrate contamination and fluid clean-up on sample quality.
- Interpret downhole fluid analysis measurements to distinguish hydrocarbon and water-bearing formations.
- Integrate formation pressure measurements with conventional well logs and geological information.

- Evaluate formation pressure and fluid sampling results for exploration, appraisal and reservoir development decisions.
- Communicate technical interpretation findings and identify uncertainties requiring further investigation.

Training methodology

Institute For Oil & Gas Training delivers the Formation Pressure and Fluid Sampling Log Interpretation Training Course through an industry-focused methodology combining specialist technical presentations, formation testing case studies, pressure interpretation exercises, downhole fluid analysis scenarios, sampling evaluations and structured professional discussions.

The methodology follows the complete formation pressure and fluid sampling interpretation workflow, connecting well planning and measurement acquisition with data quality assessment, pressure analysis, fluid identification and reservoir evaluation. Participants examine the technical principles behind formation testing tools before progressing to the interpretation of actual measurement responses and their application in subsurface decision-making.

Technical Presentations and Specialist Briefings

Technical presentations establish the fundamental principles of formation pressure measurements, wireline formation testing and downhole fluid sampling. Participants examine the operating principles of formation testers, measurement configurations, pressure sensors, probe systems, packer arrangements and fluid analysis technologies.

Specialist briefings explain the relationships between formation pressure, reservoir fluid density, hydrostatic pressure and vertical fluid distribution. Particular attention is given to understanding pressure gradients and their significance in identifying fluid types and reservoir compartmentalisation.

Formation Pressure Interpretation Case Studies

Practical case studies demonstrate how pressure measurements are evaluated across different reservoir environments. Participants examine pressure-depth plots, identify consistent pressure trends and investigate deviations that indicate possible compartmentalisation, depletion, overpressure or measurement problems.

The case studies also address the interpretation of pressure gradients in reservoirs containing multiple fluid systems. Participants evaluate oil, gas and water pressure responses and establish how differences in fluid density influence pressure behaviour.

Wireline Formation Testing Simulations

Operational scenarios introduce the principles of wireline formation testing and the measurement sequence used to acquire formation pressure and fluid samples. Participants examine station selection, probe setting, pretest execution, pressure stabilisation and sample acquisition considerations.

These exercises connect formation testing operations with the quality and reliability of the resulting subsurface data. Participants assess the influence of formation permeability, borehole conditions, mud filtrate invasion and tool positioning on measurement performance.

Downhole Fluid Sampling Exercises

Sampling exercises focus on the selection, acquisition and evaluation of representative reservoir fluid samples. Participants examine contamination monitoring, fluid clean-up behaviour, sample chamber operation and the importance of maintaining representative sample conditions.

Downhole fluid analysis examples demonstrate how optical and other fluid measurement techniques support reservoir fluid identification. The exercises also establish the relationship between downhole measurements and subsequent laboratory fluid analysis.

Pressure Gradient and Fluid Contact Evaluation

Participants work through structured interpretation scenarios involving pressure-depth relationships, fluid density estimation and fluid contact determination. They evaluate the consistency of pressure gradients across multiple reservoir intervals and investigate changes associated with different fluid systems.

The exercises demonstrate how pressure measurements support the identification of potential oil-water contacts, gas-oil contacts and reservoir communication boundaries.

Integrated Interpretation and Group Discussions

The final stage combines pressure data, fluid sampling information, conventional well logs and geological interpretation into integrated reservoir evaluation exercises. Participants discuss interpretation uncertainties, identify conflicting evidence and develop technically justified conclusions.

This applied methodology ensures that the course remains connected to practical oil and gas operations. It strengthens the ability of technical personnel to evaluate formation testing results, communicate interpretation findings and contribute to multidisciplinary reservoir management decisions.

Organisational impact

Organisations operating in exploration, appraisal and production environments depend on reliable subsurface information to establish reservoir characteristics and optimise field development decisions. The Formation Pressure and Fluid Sampling Log Interpretation Training Course strengthens the technical capabilities of personnel responsible for acquiring, evaluating and interpreting formation testing information.

Improved Reservoir Characterisation

Accurate pressure gradient analysis provides a stronger understanding of reservoir fluid distribution, formation pressure behaviour and potential communication between reservoir intervals. Technical teams become better equipped to distinguish between connected and compartmentalised formations, identify fluid density differences and evaluate reservoir continuity. This supports more reliable static and dynamic reservoir models.

More Reliable Fluid Contact Determination

Accurate identification of oil-water contacts and gas-oil contacts influences volumetric calculations, hydrocarbon column assessment and field development planning. Improved interpretation of formation pressure measurements

enables subsurface teams to evaluate contact positions using pressure gradients alongside geological and conventional log evidence. This reduces uncertainty in reservoir boundary interpretation and supports more consistent development assumptions.

Improved Sampling Quality and Laboratory Results

Representative downhole fluid sampling is essential for reliable reservoir fluid characterisation and subsequent pressure-volume-temperature analysis. A stronger understanding of sample acquisition, contamination monitoring and fluid clean-up enables technical teams to evaluate sampling quality more effectively. This improves coordination between wellsite personnel, reservoir engineers and laboratory specialists.

Reduced Interpretation Uncertainty

Inconsistent pressure readings, supercharging, poor formation mobility and measurement instability can introduce uncertainty into reservoir evaluation. Personnel trained in pressure data quality assessment can recognise questionable measurements, distinguish genuine reservoir behaviour from acquisition-related effects and identify information requiring additional investigation.

More Effective Well Planning and Formation Testing

Improved understanding of wireline formation testing supports better communication between subsurface teams and wellsite service providers. Organisations benefit from more informed discussions about formation tester configurations, measurement station selection, sampling requirements and operational objectives. This strengthens the connection between data acquisition programmes and reservoir evaluation requirements.

Stronger Reservoir Development Decisions

Reliable formation pressure and fluid identification information supports exploration prospect evaluation, appraisal planning, completion selection and production strategy development. Integrated interpretation improves the technical basis for assessing reservoir connectivity, fluid distribution and pressure communication, helping organisations make more informed decisions about reservoir development and management.

Improved Technical Collaboration

The programme establishes a common technical understanding of formation pressure and fluid sampling interpretation across petrophysics, geology, reservoir engineering, well logging and well testing functions. This improves the exchange of subsurface information and supports more consistent technical reviews, interpretation reports and multidisciplinary development discussions.

Greater Operational Efficiency

Improved measurement evaluation and sampling awareness help reduce avoidable interpretation errors, unnecessary repeat investigations and delays associated with questionable subsurface information. Organisations strengthen the effectiveness of their formation testing programmes by aligning measurement objectives, acquisition quality and interpretation requirements.

Personal impact

The Formation Pressure and Fluid Sampling Log Interpretation Training Course strengthens the technical and professional capabilities of individuals involved in well log analysis, petrophysics, formation evaluation and reservoir engineering.

Participants develop a structured understanding of how formation pressure and fluid sampling measurements contribute to reservoir characterisation. This enables them to move beyond basic log recognition and develop a more integrated approach to interpreting formation testing information.

Advanced Formation Pressure Interpretation Skills

Participants improve their ability to analyse formation pressure measurements, interpret pressure-depth plots and recognise meaningful variations in pressure behaviour. They develop a stronger understanding of pressure gradients and their relationship with reservoir fluid density and formation conditions.

Greater Competence in Wireline Formation Testing

The course builds practical knowledge of wireline formation testing equipment, acquisition principles, measurement sequences and operational considerations. Participants become better prepared to review formation testing programmes and evaluate the technical quality of acquired data.

Improved Reservoir Fluid Identification

Participants develop the ability to interpret downhole fluid analysis information and distinguish between oil, gas and water-bearing formations. They understand how fluid properties and pressure behaviour contribute to reservoir fluid identification.

Stronger Fluid Contact Evaluation

Participants gain the technical capability to assess oil-water contacts, gas-oil contacts and fluid transition zones through pressure gradient analysis and integrated well log interpretation.

Better Sampling and Quality Assessment

Participants strengthen their understanding of downhole fluid sampling, sample representativeness, contamination indicators and fluid clean-up requirements. They become better equipped to evaluate the reliability of sampling results and communicate sample quality concerns.

Enhanced Technical Reporting

The programme develops the ability to present formation pressure and fluid sampling findings in a clear, structured and technically justified manner. Participants improve their contribution to formation evaluation reports, reservoir studies and multidisciplinary technical reviews.

Increased Professional Versatility

The knowledge gained supports professional responsibilities across petrophysics, reservoir engineering, formation evaluation, well logging and subsurface operations. Participants develop a broader understanding of the relationship between well measurements, reservoir properties and operational decisions.

Greater Confidence in Multidisciplinary Projects

Participants become more effective contributors to discussions involving geologists, reservoir engineers, drilling specialists, wellsite personnel and wireline service providers. They develop the technical vocabulary and interpretation awareness required to discuss formation pressure and fluid sampling results with confidence.

Who should attend

- Petrophysicists: Professionals responsible for interpreting well logs and integrating formation pressure and fluid analysis measurements into reservoir evaluation.
- Well Log Analysts: Specialists seeking to strengthen their understanding of formation tester data, pressure gradients and fluid identification.
- Formation Evaluation Engineers: Engineers responsible for evaluating formation properties, fluid distribution and reservoir quality using integrated subsurface measurements.
- Reservoir Engineers: Professionals involved in reservoir modelling, fluid contact determination, pressure evaluation and field development planning.
- Reservoir Geologists: Geoscientists responsible for integrating geological interpretation with pressure data and reservoir fluid distribution.
- Wireline Logging Engineers: Engineers involved in formation testing operations, tool selection, measurement acquisition and data quality assessment.
- Wellsite Logging Personnel: Specialists responsible for monitoring formation testing activities and reviewing acquired pressure and sampling information.
- Well Testing Engineers: Professionals seeking a stronger understanding of downhole formation pressure measurements and their relationship with reservoir testing results.
- Subsurface Development Engineers: Technical personnel involved in appraisal, reservoir development, completion planning and production optimisation.
- Production Technologists: Professionals evaluating reservoir fluid behaviour, production performance and pressure communication.
- Petroleum Engineers: Engineers involved in exploration, appraisal, development and production activities requiring reliable formation evaluation information.

- Technical Services Managers: Managers responsible for supervising petrophysics, formation evaluation, reservoir studies and well logging activities.

- Subsurface Team Leaders and Department Heads: Senior professionals responsible for technical assurance, interpretation quality and multidisciplinary reservoir decisions.

Course outline

Fundamentals of Formation Pressure Measurements and Wireline Formation Testing

This module introduces the technical principles of formation pressure measurements and their role in evaluating subsurface reservoir conditions. Participants examine the relationship between formation pore pressure, wellbore pressure, hydrostatic pressure and reservoir fluid properties.

The module also explores wireline formation testing technologies, tool configurations and measurement principles. Particular attention is given to probe and packer systems, pressure sensors, pretest operations and the factors influencing the reliability of formation pressure acquisition.

Formation Pressure Analysis and Pressure Gradient Interpretation

This module focuses on the interpretation of acquired formation pressure measurements and their application in understanding reservoir pressure distribution. Participants examine pressure-depth relationships, pressure gradients and the relationship between fluid density and reservoir pressure behaviour.

The module progresses to the identification of hydrostatic pressure trends, overpressure, underpressure and pressure discontinuities. Participants also investigate how pressure gradient analysis contributes to reservoir connectivity evaluation, fluid distribution assessment and the identification of potentially compartmentalised formations.

Reservoir Fluid Identification and Fluid Contact Determination

This module examines the use of formation pressure measurements and downhole fluid analysis in identifying reservoir fluid types and establishing fluid distribution. Participants investigate how fluid density, pressure gradients and fluid composition contribute to the differentiation of oil, gas and water-bearing intervals.

The module also addresses fluid contact determination through integrated pressure interpretation. Participants examine oil-water contacts, gas-oil contacts and transition zones, considering the influence of reservoir heterogeneity, capillary pressure, hydrocarbon column height and geological compartmentalisation on observed fluid boundaries.

Downhole Fluid Sampling Operations and Sample Quality Evaluation

This module examines the technical principles of downhole fluid sampling and its importance in obtaining representative reservoir fluid information. Participants investigate the formation sampling process, sampling tool configurations, sample chamber operation and the operational considerations associated with acquiring fluids under downhole conditions.

Particular emphasis is placed on contamination monitoring, mud filtrate identification, fluid clean-up and sample representativeness. Participants also examine the relationship between downhole fluid analysis and laboratory testing, recognising how sampling quality influences subsequent reservoir fluid characterisation and pressure-volume-temperature studies.

Integrated Formation Pressure and Fluid Sampling Log Interpretation

This module integrates formation pressure measurements, pressure gradient analysis, downhole fluid sampling and conventional well log information into a comprehensive reservoir evaluation workflow. Participants examine how multiple sources of subsurface evidence contribute to more reliable formation interpretation and reservoir characterisation.

The module focuses on practical interpretation scenarios involving pressure distribution, fluid identification, contact determination, reservoir connectivity and sampling quality. Participants also consider the communication of interpretation findings, technical uncertainty assessment and the application of integrated results to exploration, appraisal and reservoir development decisions.

Scheduled dates

Dates	Venue	Format	Fee
16 - 20 Nov 2026	Abu Dhabi, United Arab Emirates	In person	£4,200
16 - 20 Nov 2026	Abuja, Nigeria	In person	£4,200
16 - 20 Nov 2026	Accra, Ghana	In person	£4,200
16 - 20 Nov 2026	Addis Ababa, Ethiopia	In person	£4,200
16 - 20 Nov 2026	Al Ain, United Arab Emirates	In person	£4,200
16 - 20 Nov 2026	Al Khobar, Saudi Arabia	In person	£4,200
16 - 20 Nov 2026	Alberta, Canada	In person	£4,200
16 - 20 Nov 2026	AlUla, Saudi Arabia	In person	£4,200
16 - 20 Nov 2026	Amman, Jordan	In person	£4,200
16 - 20 Nov 2026	Amsterdam, Netherlands	In person	£4,200
16 - 20 Nov 2026	Athens, Greece	In person	£4,200
16 - 20 Nov 2026	Baku, Azerbaijan	In person	£4,200
16 - 20 Nov 2026	Barcelona, Spain	In person	£4,200
16 - 20 Nov 2026	Berlin, Germany	In person	£4,200
16 - 20 Nov 2026	Boston, United States	In person	£4,200

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16 - 20 Nov 2026	Brussels, Belgium	In person	£4,200
16 - 20 Nov 2026	Budapest, Hungary	In person	£4,200
16 - 20 Nov 2026	Cairo, Egypt	In person	£4,200
16 - 20 Nov 2026	Cape Town, South Africa	In person	£4,200
16 - 20 Nov 2026	Casablanca, Morocco	In person	£4,200
16 - 20 Nov 2026	Dammam, Saudi Arabia	In person	£4,200
16 - 20 Nov 2026	Dhahran, Saudi Arabia	In person	£4,200
16 - 20 Nov 2026	Doha, Qatar	In person	£4,200
16 - 20 Nov 2026	Dubai, United Arab Emirates	In person	£4,200
16 - 20 Nov 2026	Edinburgh, United Kingdom	In person	£4,200
16 - 20 Nov 2026	Edmonton, Canada	In person	£4,200
16 - 20 Nov 2026	Frankfurt, Germany	In person	£4,200
16 - 20 Nov 2026	Geneva, Switzerland	In person	£4,200
16 - 20 Nov 2026	Houston, United States	In person	£4,200
16 - 20 Nov 2026	Istanbul, Turkey	In person	£4,200
16 - 20 Nov 2026	Jakarta, Indonesia	In person	£4,200
16 - 20 Nov 2026	Jeddah, Saudi Arabia	In person	£4,200
16 - 20 Nov 2026	Jubail, Saudi Arabia	In person	£4,200
16 - 20 Nov 2026	Khamis Mushait, Saudi Arabia	In person	£4,200
16 - 20 Nov 2026	Kigali, Rwanda	In person	£4,200
16 - 20 Nov 2026	Kuala Lumpur, Malaysia	In person	£4,200
16 - 20 Nov 2026	Lisbon, Portugal	In person	£4,200
16 - 20 Nov 2026	Liverpool, United Kingdom	In person	£4,200
16 - 20 Nov 2026	London, United Kingdom	In person	£4,200
16 - 20 Nov 2026	Los Angeles, United States	In person	£4,200
16 - 20 Nov 2026	Luanda, Angola	In person	£4,200

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16 - 20 Nov 2026	Madrid, Spain	In person	£4,200
16 - 20 Nov 2026	Manama, Bahrain	In person	£4,200
16 - 20 Nov 2026	Marbella, Spain	In person	£4,200
16 - 20 Nov 2026	Marrakech, Morocco	In person	£4,200
16 - 20 Nov 2026	Miami, United States	In person	£4,200
16 - 20 Nov 2026	Milan, Italy	In person	£4,200
16 - 20 Nov 2026	Munich, Germany	In person	£4,200
16 - 20 Nov 2026	Muscat, Oman	In person	£4,200
16 - 20 Nov 2026	Nairobi, Kenya	In person	£4,200
16 - 20 Nov 2026	New York, United States	In person	£4,200
16 - 20 Nov 2026	Nice, France	In person	£4,200
16 - 20 Nov 2026	Nouakchott, Mauritania	In person	£4,200
16 - 20 Nov 2026	Oslo, Norway	In person	£4,200
16 - 20 Nov 2026	Paris, France	In person	£4,200
16 - 20 Nov 2026	Port Louis, Mauritius	In person	£4,200
16 - 20 Nov 2026	Prague, Czech Republic	In person	£4,200
16 - 20 Nov 2026	Pretoria, South Africa	In person	£4,200
16 - 20 Nov 2026	Riyadh, Saudi Arabia	In person	£4,200
16 - 20 Nov 2026	Rome, Italy	In person	£4,200
16 - 20 Nov 2026	Sarajevo, Bosnia and Herzegovina	In person	£4,200
16 - 20 Nov 2026	Sharm El Sheikh, Egypt	In person	£4,200
16 - 20 Nov 2026	Singapore	In person	£4,200
16 - 20 Nov 2026	Stockholm, Sweden	In person	£4,200
16 - 20 Nov 2026	Tokyo, Japan	In person	£4,200
16 - 20 Nov 2026	Toronto, Canada	In person	£4,200
16 - 20 Nov 2026	Tromso, Norway	In person	£4,200

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16 - 20 Nov 2026	Vienna, Austria	In person	£4,200
16 - 20 Nov 2026	Zagreb, Croatia	In person	£4,200
16 - 20 Nov 2026	Zurich, Switzerland	In person	£4,200
16 - 20 Nov 2026	Online, Virtual	Online	£4,200
15 - 19 Mar 2027	Abu Dhabi, United Arab Emirates	In person	£4,200
15 - 19 Mar 2027	Abuja, Nigeria	In person	£4,200
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12 - 16 Jul 2027	Riyadh, Saudi Arabia	In person	£4,200
12 - 16 Jul 2027	Rome, Italy	In person	£4,200
12 - 16 Jul 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,200
12 - 16 Jul 2027	Sharm El Sheikh, Egypt	In person	£4,200
12 - 16 Jul 2027	Singapore	In person	£4,200
12 - 16 Jul 2027	Stockholm, Sweden	In person	£4,200
12 - 16 Jul 2027	Tokyo, Japan	In person	£4,200
12 - 16 Jul 2027	Toronto, Canada	In person	£4,200
12 - 16 Jul 2027	Tromso, Norway	In person	£4,200
12 - 16 Jul 2027	Vienna, Austria	In person	£4,200
12 - 16 Jul 2027	Zagreb, Croatia	In person	£4,200
12 - 16 Jul 2027	Zurich, Switzerland	In person	£4,200
12 - 16 Jul 2027	Online, Virtual	Online	£4,200
15 - 19 Nov 2027	Abu Dhabi, United Arab Emirates	In person	£4,200
15 - 19 Nov 2027	Abuja, Nigeria	In person	£4,200
15 - 19 Nov 2027	Accra, Ghana	In person	£4,200
15 - 19 Nov 2027	Addis Ababa, Ethiopia	In person	£4,200
15 - 19 Nov 2027	Al Ain, United Arab Emirates	In person	£4,200
15 - 19 Nov 2027	Al Khobar, Saudi Arabia	In person	£4,200
15 - 19 Nov 2027	Alberta, Canada	In person	£4,200
15 - 19 Nov 2027	AlUla, Saudi Arabia	In person	£4,200
15 - 19 Nov 2027	Amman, Jordan	In person	£4,200
15 - 19 Nov 2027	Amsterdam, Netherlands	In person	£4,200

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Athens, Greece	In person	£4,200
15 - 19 Nov 2027	Baku, Azerbaijan	In person	£4,200
15 - 19 Nov 2027	Barcelona, Spain	In person	£4,200
15 - 19 Nov 2027	Berlin, Germany	In person	£4,200
15 - 19 Nov 2027	Boston, United States	In person	£4,200
15 - 19 Nov 2027	Brussels, Belgium	In person	£4,200
15 - 19 Nov 2027	Budapest, Hungary	In person	£4,200
15 - 19 Nov 2027	Cairo, Egypt	In person	£4,200
15 - 19 Nov 2027	Cape Town, South Africa	In person	£4,200
15 - 19 Nov 2027	Casablanca, Morocco	In person	£4,200
15 - 19 Nov 2027	Dammam, Saudi Arabia	In person	£4,200
15 - 19 Nov 2027	Dhahran, Saudi Arabia	In person	£4,200
15 - 19 Nov 2027	Doha, Qatar	In person	£4,200
15 - 19 Nov 2027	Dubai, United Arab Emirates	In person	£4,200
15 - 19 Nov 2027	Edinburgh, United Kingdom	In person	£4,200
15 - 19 Nov 2027	Edmonton, Canada	In person	£4,200
15 - 19 Nov 2027	Frankfurt, Germany	In person	£4,200
15 - 19 Nov 2027	Geneva, Switzerland	In person	£4,200
15 - 19 Nov 2027	Houston, United States	In person	£4,200
15 - 19 Nov 2027	Istanbul, Turkey	In person	£4,200
15 - 19 Nov 2027	Jakarta, Indonesia	In person	£4,200
15 - 19 Nov 2027	Jeddah, Saudi Arabia	In person	£4,200
15 - 19 Nov 2027	Jubail, Saudi Arabia	In person	£4,200
15 - 19 Nov 2027	Khamis Mushait, Saudi Arabia	In person	£4,200
15 - 19 Nov 2027	Kigali, Rwanda	In person	£4,200
15 - 19 Nov 2027	Kuala Lumpur, Malaysia	In person	£4,200

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Lisbon, Portugal	In person	£4,200
15 - 19 Nov 2027	Liverpool, United Kingdom	In person	£4,200
15 - 19 Nov 2027	London, United Kingdom	In person	£4,200
15 - 19 Nov 2027	Los Angeles, United States	In person	£4,200
15 - 19 Nov 2027	Luanda, Angola	In person	£4,200
15 - 19 Nov 2027	Madrid, Spain	In person	£4,200
15 - 19 Nov 2027	Manama, Bahrain	In person	£4,200
15 - 19 Nov 2027	Marbella, Spain	In person	£4,200
15 - 19 Nov 2027	Marrakech, Morocco	In person	£4,200
15 - 19 Nov 2027	Miami, United States	In person	£4,200
15 - 19 Nov 2027	Milan, Italy	In person	£4,200
15 - 19 Nov 2027	Munich, Germany	In person	£4,200
15 - 19 Nov 2027	Muscat, Oman	In person	£4,200
15 - 19 Nov 2027	Nairobi, Kenya	In person	£4,200
15 - 19 Nov 2027	New York, United States	In person	£4,200
15 - 19 Nov 2027	Nice, France	In person	£4,200
15 - 19 Nov 2027	Nouakchott, Mauritania	In person	£4,200
15 - 19 Nov 2027	Oslo, Norway	In person	£4,200
15 - 19 Nov 2027	Paris, France	In person	£4,200
15 - 19 Nov 2027	Port Louis, Mauritius	In person	£4,200
15 - 19 Nov 2027	Prague, Czech Republic	In person	£4,200
15 - 19 Nov 2027	Pretoria, South Africa	In person	£4,200
15 - 19 Nov 2027	Riyadh, Saudi Arabia	In person	£4,200
15 - 19 Nov 2027	Rome, Italy	In person	£4,200
15 - 19 Nov 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,200
15 - 19 Nov 2027	Sharm El Sheikh, Egypt	In person	£4,200

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15 - 19 Nov 2027	Singapore	In person	£4,200
15 - 19 Nov 2027	Stockholm, Sweden	In person	£4,200
15 - 19 Nov 2027	Tokyo, Japan	In person	£4,200
15 - 19 Nov 2027	Toronto, Canada	In person	£4,200
15 - 19 Nov 2027	Tromso, Norway	In person	£4,200
15 - 19 Nov 2027	Vienna, Austria	In person	£4,200
15 - 19 Nov 2027	Zagreb, Croatia	In person	£4,200
15 - 19 Nov 2027	Zurich, Switzerland	In person	£4,200
15 - 19 Nov 2027	Online, Virtual	Online	£4,200

Certificate

Upon successful completion of the Formation Pressure and Fluid Sampling Log Interpretation Training Course, attendees receive a Certificate of Completion from Institute For Oil & Gas Training.

The certificate recognises participation in the professional training programme and completion of its structured technical learning requirements.

Attendees must satisfy the institute's attendance requirement and participate in the required course activities to qualify for the Certificate of Completion.