

Fiscal Regime Comparison Across Contract Types Training Course

OGI-1122 · 5 days · 15 CPD hours · English

Overview

Fiscal Regime Comparison is a core commercial capability for organisations evaluating petroleum assets, negotiating contractual terms, assessing government take, and managing investment exposure across oil and gas jurisdictions. This Fiscal Regime Comparison course from [Institute For Oil & Gas Training](#) develops the practical capability required to distinguish how concessionary system structures, production sharing contract arrangements, risk service contract models, pure service contract structures, technical service agreements, and hybrid fiscal regime designs affect project economics.

Oil and gas projects operate within fiscal systems that determine how petroleum revenues, costs, taxes, royalties, bonuses, production entitlements, and contractor remuneration are allocated between governments, national oil companies, investors, and operating partners. Understanding these mechanisms is essential for commercial teams responsible for evaluating opportunities and advising decision-makers on the financial consequences of alternative contractual structures.

The course provides a structured approach to comparing petroleum fiscal regimes without treating contractual terminology as interchangeable. Participants examine how title to hydrocarbons differs between concessionary and contractual systems, how cost recovery mechanism provisions influence contractor economics, and how profit split arrangement mechanisms distribute economic value after eligible costs and other fiscal obligations are recognised.

The programme addresses the commercial differences between ownership-based concessionary structures and contract-based arrangements. It examines production sharing contracts, risk service contracts, pure service contracts, and technical service agreements from the perspective of investment exposure, remuneration, government participation, cost recovery, taxation, production entitlement, and economic risk allocation.

A strong Fiscal Regime Comparison capability supports portfolio screening, asset acquisition analysis, bidding decisions, contract negotiations, field development planning, economic modelling, and government engagement. The course therefore focuses on practical interpretation rather than purely theoretical descriptions of petroleum fiscal systems.

Participants examine the principal elements that influence government take and contractor returns. These include royalties, petroleum taxes, corporate income taxes, bonuses, cost recovery limits, profit oil allocation, production entitlements, depreciation treatment, ring-fencing, domestic obligations, state participation, uplift mechanisms, and additional profit-based taxation.

The programme also addresses hybrid fiscal regime structures where features from different contractual models are combined. Such arrangements require careful interpretation because the commercial consequences depend on the interaction between multiple fiscal provisions rather than on one contractual feature in isolation.

Institute For Oil & Gas Training presents the subject from an industry perspective, connecting contractual structures with economic evaluation and commercial decision-making. Participants develop a consistent framework for comparing regimes across jurisdictions while recognising that fiscal terms are established through specific legislation, regulations, contracts, licences, and government agreements.

The course is particularly relevant to organisations involved in international exploration and production portfolios. Comparing regimes consistently enables management teams to identify differences in risk allocation, capital exposure, revenue entitlement, cost recovery, tax burden, and potential project value.

The programme also strengthens communication between finance, commercial, legal, tax, economics, subsurface, projects, and business development teams. A shared understanding of fiscal architecture supports more consistent assumptions in economic models and more informed discussions during investment and negotiation processes.

Objectives

- Explain the structure and commercial purpose of major petroleum fiscal regimes
- Apply a structured Fiscal Regime Comparison methodology across different contractual models
- Distinguish a concessionary system from production sharing contract arrangements
- Explain the commercial characteristics of risk service contract structures
- Differentiate pure service contract models from technical service agreements
- Assess how title to hydrocarbons influences commercial exposure and revenue entitlement
- Analyse the operation of royalty, taxation, bonus, and production entitlement mechanisms
- Evaluate cost recovery mechanism provisions and their effect on project economics
- Analyse profit split arrangement structures and their impact on contractor returns
- Identify the principal characteristics of hybrid fiscal regime structures
- Compare government participation and contractor exposure across alternative contract types
- Assess the interaction between fiscal terms and petroleum project economics
- Identify key contractual provisions that influence investment exposure
- Evaluate fiscal sensitivity to changes in production, costs, prices, and tax assumptions

- Support commercial teams with consistent fiscal regime comparison frameworks
- Interpret fiscal provisions in conjunction with applicable legislation and contractual terms
- Improve communication between tax, finance, commercial, legal, and business development functions
- Apply fiscal regime analysis to investment screening and portfolio evaluation
- Identify commercial issues requiring detailed legal, tax, or contractual review
- Support more informed negotiation and investment decision processes

Training methodology

The Fiscal Regime Comparison course uses a corporate, application-focused delivery model designed around the commercial realities of oil and gas operations. Institute For Oil & Gas Training combines structured technical presentations with case studies, contractual analysis, economic scenarios, group exercises, and practical comparison activities.

Industry Case Studies

Participants work through representative upstream scenarios involving different fiscal structures. Each case examines how contractual provisions affect project economics, government participation, contractor exposure, and revenue allocation.

Contract Comparison Exercises

Participants compare concessionary system structures against production sharing contract and service contract models using consistent commercial criteria. Exercises focus on identifying differences in title to hydrocarbons, cost recovery mechanism provisions, remuneration, taxation, and economic risk.

Fiscal Scenario Analysis

Practical scenarios demonstrate how changes in production, costs, prices, tax rates, cost recovery limits, and profit allocation affect project economics. Participants assess the implications of individual fiscal provisions and their combined effect.

Group Commercial Exercises

Cross-functional exercises replicate internal investment and commercial review processes. Participants analyse fiscal structures from the perspectives of finance, tax, commercial, legal, and business development teams.

Contractual Interpretation

Selected contractual clauses are examined to establish how fiscal mechanisms operate in practice. The approach focuses on the commercial meaning of provisions rather than relying solely on terminology.

Comparative Decision Exercises

Participants develop structured comparison matrices for alternative regimes. These exercises support consistent evaluation of government take, contractor returns, risk allocation, and project flexibility.

Real-World Scenarios

Scenarios reflect common situations encountered during licensing rounds, farm-in and farm-out evaluations, asset acquisitions, field development decisions, contract renegotiations, and portfolio reviews.

Organisational impact

A consistent approach to fiscal analysis strengthens the quality of commercial decisions across an oil and gas organisation. Institute For Oil & Gas Training equips participants to interpret contractual structures using common commercial criteria, improving the consistency of economic evaluations across assets and jurisdictions.

Improved Investment Screening

Organisations gain a clearer process for comparing fiscal structures during international opportunity screening. Teams can distinguish headline contractual features from provisions that materially influence project economics.

Stronger Economic Evaluation

A detailed understanding of royalties, taxation, cost recovery, profit allocation, and contractor remuneration improves the quality of assumptions used in project economic models. This supports more transparent investment analysis.

Better Contract Negotiation

Commercial and negotiation teams gain a stronger understanding of the provisions that influence value allocation between governments and contractors. This supports more informed preparation for licensing discussions and contract negotiations.

Improved Fiscal Risk Identification

Teams become better equipped to identify fiscal provisions that create material exposure. These include cost recovery limitations, production entitlement mechanisms, tax escalation, additional profit mechanisms, state participation, and contractual adjustment provisions.

Greater Cross-Functional Alignment

Finance, tax, legal, commercial, economics, and business development teams gain a shared terminology for discussing fiscal regimes. This reduces misunderstandings when reviewing investment opportunities and contractual proposals.

Stronger Portfolio Comparison

A structured comparison framework enables organisations to review assets across different jurisdictions using consistent criteria. This supports portfolio-level analysis and helps management teams understand differences in commercial exposure.

More Effective Government Engagement

Teams involved in government and national oil company discussions develop stronger awareness of how fiscal provisions affect project economics and value allocation. This supports clearer commercial communication.

Improved Compliance Awareness

Understanding the relationship between contracts, legislation, tax provisions, and reporting requirements strengthens the organisation's ability to identify compliance considerations requiring specialist review.

More Disciplined Scenario Planning

Fiscal scenario analysis provides a stronger basis for assessing how commodity prices, production levels, costs, tax obligations, and contractual mechanisms influence project outcomes.

Personal impact

Participants develop commercially relevant skills that support their responsibilities across petroleum finance, taxation, economics, commercial management, legal analysis, business development, and investment evaluation.

Stronger Fiscal Analysis Skills

Participants develop the ability to break down complex petroleum fiscal structures into individual economic mechanisms and assess how those mechanisms interact.

Improved Contract Literacy

Participants become more confident when reviewing production sharing contracts, service contracts, concessionary arrangements, and technical service agreements from a commercial perspective.

Better Economic Interpretation

The programme strengthens the ability to connect contractual terms with project economics. Participants learn to identify which provisions influence revenue entitlement, cost recovery, taxation, and profit allocation.

Enhanced Commercial Judgement

Participants gain a structured basis for identifying important fiscal differences between opportunities. This supports more disciplined analysis when preparing recommendations for internal stakeholders.

Greater Cross-Functional Effectiveness

Professionals working across finance, tax, commercial, legal, economics, and business development functions gain a common analytical framework for discussing fiscal structures.

Stronger Negotiation Preparation

Participants understand the commercial significance of key contractual provisions and can contribute more effectively to negotiation preparation, bid reviews, and asset evaluation discussions.

Broader International Capability

The course supports professionals working across multiple petroleum jurisdictions by developing a transferable method for comparing fiscal architectures without assuming that one contractual model operates identically in every country.

Who should attend

Petroleum Finance Professionals

Finance managers, financial analysts, and petroleum accountants benefit from understanding how fiscal structures affect revenue, costs, taxation, and project economics.

Tax Professionals

Petroleum tax managers, tax specialists, and tax analysts gain a stronger understanding of how contractual structures interact with petroleum taxation and fiscal obligations.

Commercial Managers

Commercial professionals use the course to strengthen their evaluation of contractual value allocation, economic exposure, and investment terms.

Business Development Professionals

Business development managers and opportunity evaluation teams gain practical tools for comparing fiscal structures during international portfolio screening.

Petroleum Economists

Economists and economic analysts strengthen their ability to connect contractual fiscal provisions with project cash flows, government take, and investment economics.

Legal and Contracts Professionals

Oil and gas lawyers, contract managers, and legal advisers benefit from understanding the commercial consequences of key fiscal provisions within petroleum agreements.

Investment and Portfolio Teams

Investment managers and portfolio professionals gain a structured framework for comparing opportunities across different petroleum jurisdictions.

Asset and Commercial Managers

Asset managers responsible for producing or developing petroleum interests gain stronger insight into how fiscal terms affect asset performance and value allocation.

Senior Management

Directors, heads of finance, commercial directors, and senior petroleum executives gain a consolidated view of the commercial implications of alternative fiscal structures.

Government and National Oil Company Professionals

Government representatives and national oil company professionals gain a practical understanding of how different fiscal structures allocate risk, value, and petroleum revenues.

Course outline

Petroleum Fiscal Regime Architecture

This module establishes the foundation for Fiscal Regime Comparison by examining the architecture of petroleum fiscal systems and the commercial principles that determine how economic value is allocated between governments and petroleum contractors.

Production Sharing and Concessionary Structures

This module examines the commercial characteristics of concessionary systems and production sharing contracts, with particular attention to ownership, production entitlement, cost recovery, taxation, and profit allocation.

Service Contract and Technical Agreement Structures

This module focuses on risk service contract, pure service contract, and technical service agreement structures. It examines how remuneration, risk allocation, production ownership, cost reimbursement, and performance obligations differ from production sharing arrangements.

Hybrid Regimes, Cost Recovery and Profit Allocation

This module examines hybrid fiscal regime structures and the interaction between cost recovery, taxation, production allocation, and profit sharing. Participants assess how individual fiscal provisions combine to determine overall project economics.

Integrated Fiscal Regime Comparison and Commercial Evaluation

The final module integrates the analytical methods developed throughout the course. Participants apply a structured Fiscal Regime Comparison framework to alternative petroleum contracts and assess the implications for investment, negotiation, portfolio management, and commercial decision-making.

Scheduled dates

Dates	Venue	Format	Fee
-------	-------	--------	-----

05 - 09 Oct 2026	Abu Dhabi, United Arab Emirates	In person	£4,000
05 - 09 Oct 2026	Abuja, Nigeria	In person	£4,000
05 - 09 Oct 2026	Accra, Ghana	In person	£4,000
05 - 09 Oct 2026	Addis Ababa, Ethiopia	In person	£4,000
05 - 09 Oct 2026	Al Ain, United Arab Emirates	In person	£4,000
05 - 09 Oct 2026	Al Khobar, Saudi Arabia	In person	£4,000
05 - 09 Oct 2026	Alberta, Canada	In person	£4,000
05 - 09 Oct 2026	AlUla, Saudi Arabia	In person	£4,000
05 - 09 Oct 2026	Amman, Jordan	In person	£4,000
05 - 09 Oct 2026	Amsterdam, Netherlands	In person	£4,000
05 - 09 Oct 2026	Athens, Greece	In person	£4,000
05 - 09 Oct 2026	Baku, Azerbaijan	In person	£4,000
05 - 09 Oct 2026	Barcelona, Spain	In person	£4,000
05 - 09 Oct 2026	Berlin, Germany	In person	£4,000
05 - 09 Oct 2026	Boston, United States	In person	£4,000
05 - 09 Oct 2026	Brussels, Belgium	In person	£4,000
05 - 09 Oct 2026	Budapest, Hungary	In person	£4,000
05 - 09 Oct 2026	Cairo, Egypt	In person	£4,000
05 - 09 Oct 2026	Cape Town, South Africa	In person	£4,000
05 - 09 Oct 2026	Casablanca, Morocco	In person	£4,000
05 - 09 Oct 2026	Dammam, Saudi Arabia	In person	£4,000
05 - 09 Oct 2026	Dhahran, Saudi Arabia	In person	£4,000
05 - 09 Oct 2026	Doha, Qatar	In person	£4,000
05 - 09 Oct 2026	Dubai, United Arab Emirates	In person	£4,000
05 - 09 Oct 2026	Edinburgh, United Kingdom	In person	£4,000
05 - 09 Oct 2026	Edmonton, Canada	In person	£4,000
05 - 09 Oct 2026	Frankfurt, Germany	In person	£4,000

05 - 09 Oct 2026	Geneva, Switzerland	In person	£4,000
05 - 09 Oct 2026	Houston, United States	In person	£4,000
05 - 09 Oct 2026	Istanbul, Turkey	In person	£4,000
05 - 09 Oct 2026	Jakarta, Indonesia	In person	£4,000
05 - 09 Oct 2026	Jeddah, Saudi Arabia	In person	£4,000
05 - 09 Oct 2026	Jubail, Saudi Arabia	In person	£4,000
05 - 09 Oct 2026	Khamis Mushait, Saudi Arabia	In person	£4,000
05 - 09 Oct 2026	Kigali, Rwanda	In person	£4,000
05 - 09 Oct 2026	Kuala Lumpur, Malaysia	In person	£4,000
05 - 09 Oct 2026	Lisbon, Portugal	In person	£4,000
05 - 09 Oct 2026	Liverpool, United Kingdom	In person	£4,000
05 - 09 Oct 2026	London, United Kingdom	In person	£4,000
05 - 09 Oct 2026	Los Angeles, United States	In person	£4,000
05 - 09 Oct 2026	Luanda, Angola	In person	£4,000
05 - 09 Oct 2026	Madrid, Spain	In person	£4,000
05 - 09 Oct 2026	Manama, Bahrain	In person	£4,000
05 - 09 Oct 2026	Marbella, Spain	In person	£4,000
05 - 09 Oct 2026	Marrakech, Morocco	In person	£4,000
05 - 09 Oct 2026	Miami, United States	In person	£4,000
05 - 09 Oct 2026	Milan, Italy	In person	£4,000
05 - 09 Oct 2026	Munich, Germany	In person	£4,000
05 - 09 Oct 2026	Muscat, Oman	In person	£4,000
05 - 09 Oct 2026	Nairobi, Kenya	In person	£4,000
05 - 09 Oct 2026	New York, United States	In person	£4,000
05 - 09 Oct 2026	Nice, France	In person	£4,000
05 - 09 Oct 2026	Oslo, Norway	In person	£4,000
05 - 09 Oct 2026	Paris, France	In person	£4,000

05 - 09 Oct 2026	Port Louis, Mauritius	In person	£4,000
05 - 09 Oct 2026	Prague, Czech Republic	In person	£4,000
05 - 09 Oct 2026	Pretoria, South Africa	In person	£4,000
05 - 09 Oct 2026	Riyadh, Saudi Arabia	In person	£4,000
05 - 09 Oct 2026	Rome, Italy	In person	£4,000
05 - 09 Oct 2026	Sarajevo, Bosnia and Herzegovina	In person	£4,000
05 - 09 Oct 2026	Sharm El Sheikh, Egypt	In person	£4,000
05 - 09 Oct 2026	Singapore	In person	£4,000
05 - 09 Oct 2026	Stockholm, Sweden	In person	£4,000
05 - 09 Oct 2026	Tokyo, Japan	In person	£4,000
05 - 09 Oct 2026	Toronto, Canada	In person	£4,000
05 - 09 Oct 2026	Tromso, Norway	In person	£4,000
05 - 09 Oct 2026	Vienna, Austria	In person	£4,000
05 - 09 Oct 2026	Zagreb, Croatia	In person	£4,000
05 - 09 Oct 2026	Zurich, Switzerland	In person	£4,000
05 - 09 Oct 2026	Nouakchott, Mauritania	In person	£4,000
05 - 09 Oct 2026	Online, Virtual	Online	£4,000
01 - 05 Feb 2027	Abu Dhabi, United Arab Emirates	In person	£4,000
01 - 05 Feb 2027	Abuja, Nigeria	In person	£4,000
01 - 05 Feb 2027	Accra, Ghana	In person	£4,000
01 - 05 Feb 2027	Addis Ababa, Ethiopia	In person	£4,000
01 - 05 Feb 2027	Al Ain, United Arab Emirates	In person	£4,000
01 - 05 Feb 2027	Al Khobar, Saudi Arabia	In person	£4,000
01 - 05 Feb 2027	Alberta, Canada	In person	£4,000
01 - 05 Feb 2027	AlUla, Saudi Arabia	In person	£4,000
01 - 05 Feb 2027	Amman, Jordan	In person	£4,000
01 - 05 Feb 2027	Amsterdam, Netherlands	In person	£4,000

01 - 05 Feb 2027	Athens, Greece	In person	£4,000
01 - 05 Feb 2027	Baku, Azerbaijan	In person	£4,000
01 - 05 Feb 2027	Barcelona, Spain	In person	£4,000
01 - 05 Feb 2027	Berlin, Germany	In person	£4,000
01 - 05 Feb 2027	Boston, United States	In person	£4,000
01 - 05 Feb 2027	Brussels, Belgium	In person	£4,000
01 - 05 Feb 2027	Budapest, Hungary	In person	£4,000
01 - 05 Feb 2027	Cairo, Egypt	In person	£4,000
01 - 05 Feb 2027	Cape Town, South Africa	In person	£4,000
01 - 05 Feb 2027	Casablanca, Morocco	In person	£4,000
01 - 05 Feb 2027	Dammam, Saudi Arabia	In person	£4,000
01 - 05 Feb 2027	Dhahran, Saudi Arabia	In person	£4,000
01 - 05 Feb 2027	Doha, Qatar	In person	£4,000
01 - 05 Feb 2027	Dubai, United Arab Emirates	In person	£4,000
01 - 05 Feb 2027	Edinburgh, United Kingdom	In person	£4,000
01 - 05 Feb 2027	Edmonton, Canada	In person	£4,000
01 - 05 Feb 2027	Frankfurt, Germany	In person	£4,000
01 - 05 Feb 2027	Geneva, Switzerland	In person	£4,000
01 - 05 Feb 2027	Houston, United States	In person	£4,000
01 - 05 Feb 2027	Istanbul, Turkey	In person	£4,000
01 - 05 Feb 2027	Jakarta, Indonesia	In person	£4,000
01 - 05 Feb 2027	Jeddah, Saudi Arabia	In person	£4,000
01 - 05 Feb 2027	Jubail, Saudi Arabia	In person	£4,000
01 - 05 Feb 2027	Khamis Mushait, Saudi Arabia	In person	£4,000
01 - 05 Feb 2027	Kigali, Rwanda	In person	£4,000
01 - 05 Feb 2027	Kuala Lumpur, Malaysia	In person	£4,000
01 - 05 Feb 2027	Lisbon, Portugal	In person	£4,000

01 - 05 Feb 2027	Liverpool, United Kingdom	In person	£4,000
01 - 05 Feb 2027	London, United Kingdom	In person	£4,000
01 - 05 Feb 2027	Los Angeles, United States	In person	£4,000
01 - 05 Feb 2027	Luanda, Angola	In person	£4,000
01 - 05 Feb 2027	Madrid, Spain	In person	£4,000
01 - 05 Feb 2027	Manama, Bahrain	In person	£4,000
01 - 05 Feb 2027	Marbella, Spain	In person	£4,000
01 - 05 Feb 2027	Marrakech, Morocco	In person	£4,000
01 - 05 Feb 2027	Miami, United States	In person	£4,000
01 - 05 Feb 2027	Milan, Italy	In person	£4,000
01 - 05 Feb 2027	Munich, Germany	In person	£4,000
01 - 05 Feb 2027	Muscat, Oman	In person	£4,000
01 - 05 Feb 2027	Nairobi, Kenya	In person	£4,000
01 - 05 Feb 2027	New York, United States	In person	£4,000
01 - 05 Feb 2027	Nice, France	In person	£4,000
01 - 05 Feb 2027	Oslo, Norway	In person	£4,000
01 - 05 Feb 2027	Paris, France	In person	£4,000
01 - 05 Feb 2027	Port Louis, Mauritius	In person	£4,000
01 - 05 Feb 2027	Prague, Czech Republic	In person	£4,000
01 - 05 Feb 2027	Pretoria, South Africa	In person	£4,000
01 - 05 Feb 2027	Riyadh, Saudi Arabia	In person	£4,000
01 - 05 Feb 2027	Rome, Italy	In person	£4,000
01 - 05 Feb 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,000
01 - 05 Feb 2027	Sharm El Sheikh, Egypt	In person	£4,000
01 - 05 Feb 2027	Singapore	In person	£4,000
01 - 05 Feb 2027	Stockholm, Sweden	In person	£4,000
01 - 05 Feb 2027	Tokyo, Japan	In person	£4,000

01 - 05 Feb 2027	Toronto, Canada	In person	£4,000
01 - 05 Feb 2027	Tromso, Norway	In person	£4,000
01 - 05 Feb 2027	Vienna, Austria	In person	£4,000
01 - 05 Feb 2027	Zagreb, Croatia	In person	£4,000
01 - 05 Feb 2027	Zurich, Switzerland	In person	£4,000
01 - 05 Feb 2027	Nouakchott, Mauritania	In person	£4,000
01 - 05 Feb 2027	Online, Virtual	Online	£4,000
31 May - 04 Jun 2027	Abu Dhabi, United Arab Emirates	In person	£4,000
31 May - 04 Jun 2027	Abuja, Nigeria	In person	£4,000
31 May - 04 Jun 2027	Accra, Ghana	In person	£4,000
31 May - 04 Jun 2027	Addis Ababa, Ethiopia	In person	£4,000
31 May - 04 Jun 2027	Al Ain, United Arab Emirates	In person	£4,000
31 May - 04 Jun 2027	Al Khobar, Saudi Arabia	In person	£4,000
31 May - 04 Jun 2027	Alberta, Canada	In person	£4,000
31 May - 04 Jun 2027	AlUla, Saudi Arabia	In person	£4,000
31 May - 04 Jun 2027	Amman, Jordan	In person	£4,000
31 May - 04 Jun 2027	Amsterdam, Netherlands	In person	£4,000
31 May - 04 Jun 2027	Athens, Greece	In person	£4,000
31 May - 04 Jun 2027	Baku, Azerbaijan	In person	£4,000
31 May - 04 Jun 2027	Barcelona, Spain	In person	£4,000
31 May - 04 Jun 2027	Berlin, Germany	In person	£4,000
31 May - 04 Jun 2027	Boston, United States	In person	£4,000
31 May - 04 Jun 2027	Brussels, Belgium	In person	£4,000
31 May - 04 Jun 2027	Budapest, Hungary	In person	£4,000
31 May - 04 Jun 2027	Cairo, Egypt	In person	£4,000
31 May - 04 Jun 2027	Cape Town, South Africa	In person	£4,000
31 May - 04 Jun 2027	Casablanca, Morocco	In person	£4,000

31 May - 04 Jun 2027	Dammam, Saudi Arabia	In person	£4,000
31 May - 04 Jun 2027	Dhahran, Saudi Arabia	In person	£4,000
31 May - 04 Jun 2027	Doha, Qatar	In person	£4,000
31 May - 04 Jun 2027	Dubai, United Arab Emirates	In person	£4,000
31 May - 04 Jun 2027	Edinburgh, United Kingdom	In person	£4,000
31 May - 04 Jun 2027	Edmonton, Canada	In person	£4,000
31 May - 04 Jun 2027	Frankfurt, Germany	In person	£4,000
31 May - 04 Jun 2027	Geneva, Switzerland	In person	£4,000
31 May - 04 Jun 2027	Houston, United States	In person	£4,000
31 May - 04 Jun 2027	Istanbul, Turkey	In person	£4,000
31 May - 04 Jun 2027	Jakarta, Indonesia	In person	£4,000
31 May - 04 Jun 2027	Jeddah, Saudi Arabia	In person	£4,000
31 May - 04 Jun 2027	Jubail, Saudi Arabia	In person	£4,000
31 May - 04 Jun 2027	Khamis Mushait, Saudi Arabia	In person	£4,000
31 May - 04 Jun 2027	Kigali, Rwanda	In person	£4,000
31 May - 04 Jun 2027	Kuala Lumpur, Malaysia	In person	£4,000
31 May - 04 Jun 2027	Lisbon, Portugal	In person	£4,000
31 May - 04 Jun 2027	Liverpool, United Kingdom	In person	£4,000
31 May - 04 Jun 2027	London, United Kingdom	In person	£4,000
31 May - 04 Jun 2027	Los Angeles, United States	In person	£4,000
31 May - 04 Jun 2027	Luanda, Angola	In person	£4,000
31 May - 04 Jun 2027	Madrid, Spain	In person	£4,000
31 May - 04 Jun 2027	Manama, Bahrain	In person	£4,000
31 May - 04 Jun 2027	Marbella, Spain	In person	£4,000
31 May - 04 Jun 2027	Marrakech, Morocco	In person	£4,000
31 May - 04 Jun 2027	Miami, United States	In person	£4,000
31 May - 04 Jun 2027	Milan, Italy	In person	£4,000

31 May - 04 Jun 2027	Munich, Germany	In person	£4,000
31 May - 04 Jun 2027	Muscat, Oman	In person	£4,000
31 May - 04 Jun 2027	Nairobi, Kenya	In person	£4,000
31 May - 04 Jun 2027	New York, United States	In person	£4,000
31 May - 04 Jun 2027	Nice, France	In person	£4,000
31 May - 04 Jun 2027	Oslo, Norway	In person	£4,000
31 May - 04 Jun 2027	Paris, France	In person	£4,000
31 May - 04 Jun 2027	Port Louis, Mauritius	In person	£4,000
31 May - 04 Jun 2027	Prague, Czech Republic	In person	£4,000
31 May - 04 Jun 2027	Pretoria, South Africa	In person	£4,000
31 May - 04 Jun 2027	Riyadh, Saudi Arabia	In person	£4,000
31 May - 04 Jun 2027	Rome, Italy	In person	£4,000
31 May - 04 Jun 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,000
31 May - 04 Jun 2027	Sharm El Sheikh, Egypt	In person	£4,000
31 May - 04 Jun 2027	Singapore	In person	£4,000
31 May - 04 Jun 2027	Stockholm, Sweden	In person	£4,000
31 May - 04 Jun 2027	Tokyo, Japan	In person	£4,000
31 May - 04 Jun 2027	Toronto, Canada	In person	£4,000
31 May - 04 Jun 2027	Tromso, Norway	In person	£4,000
31 May - 04 Jun 2027	Vienna, Austria	In person	£4,000
31 May - 04 Jun 2027	Zagreb, Croatia	In person	£4,000
31 May - 04 Jun 2027	Zurich, Switzerland	In person	£4,000
31 May - 04 Jun 2027	Nouakchott, Mauritania	In person	£4,000
31 May - 04 Jun 2027	Online, Virtual	Online	£4,000
04 - 08 Oct 2027	Abu Dhabi, United Arab Emirates	In person	£4,000
04 - 08 Oct 2027	Abuja, Nigeria	In person	£4,000
04 - 08 Oct 2027	Accra, Ghana	In person	£4,000

04 - 08 Oct 2027	Addis Ababa, Ethiopia	In person	£4,000
04 - 08 Oct 2027	Al Ain, United Arab Emirates	In person	£4,000
04 - 08 Oct 2027	Al Khobar, Saudi Arabia	In person	£4,000
04 - 08 Oct 2027	Alberta, Canada	In person	£4,000
04 - 08 Oct 2027	AlUla, Saudi Arabia	In person	£4,000
04 - 08 Oct 2027	Amman, Jordan	In person	£4,000
04 - 08 Oct 2027	Amsterdam, Netherlands	In person	£4,000
04 - 08 Oct 2027	Athens, Greece	In person	£4,000
04 - 08 Oct 2027	Baku, Azerbaijan	In person	£4,000
04 - 08 Oct 2027	Barcelona, Spain	In person	£4,000
04 - 08 Oct 2027	Berlin, Germany	In person	£4,000
04 - 08 Oct 2027	Boston, United States	In person	£4,000
04 - 08 Oct 2027	Brussels, Belgium	In person	£4,000
04 - 08 Oct 2027	Budapest, Hungary	In person	£4,000
04 - 08 Oct 2027	Cairo, Egypt	In person	£4,000
04 - 08 Oct 2027	Cape Town, South Africa	In person	£4,000
04 - 08 Oct 2027	Casablanca, Morocco	In person	£4,000
04 - 08 Oct 2027	Dammam, Saudi Arabia	In person	£4,000
04 - 08 Oct 2027	Dhahran, Saudi Arabia	In person	£4,000
04 - 08 Oct 2027	Doha, Qatar	In person	£4,000
04 - 08 Oct 2027	Dubai, United Arab Emirates	In person	£4,000
04 - 08 Oct 2027	Edinburgh, United Kingdom	In person	£4,000
04 - 08 Oct 2027	Edmonton, Canada	In person	£4,000
04 - 08 Oct 2027	Frankfurt, Germany	In person	£4,000
04 - 08 Oct 2027	Geneva, Switzerland	In person	£4,000
04 - 08 Oct 2027	Houston, United States	In person	£4,000
04 - 08 Oct 2027	Istanbul, Turkey	In person	£4,000

04 - 08 Oct 2027	Jakarta, Indonesia	In person	£4,000
04 - 08 Oct 2027	Jeddah, Saudi Arabia	In person	£4,000
04 - 08 Oct 2027	Jubail, Saudi Arabia	In person	£4,000
04 - 08 Oct 2027	Khamis Mushait, Saudi Arabia	In person	£4,000
04 - 08 Oct 2027	Kigali, Rwanda	In person	£4,000
04 - 08 Oct 2027	Kuala Lumpur, Malaysia	In person	£4,000
04 - 08 Oct 2027	Lisbon, Portugal	In person	£4,000
04 - 08 Oct 2027	Liverpool, United Kingdom	In person	£4,000
04 - 08 Oct 2027	London, United Kingdom	In person	£4,000
04 - 08 Oct 2027	Los Angeles, United States	In person	£4,000
04 - 08 Oct 2027	Luanda, Angola	In person	£4,000
04 - 08 Oct 2027	Madrid, Spain	In person	£4,000
04 - 08 Oct 2027	Manama, Bahrain	In person	£4,000
04 - 08 Oct 2027	Marbella, Spain	In person	£4,000
04 - 08 Oct 2027	Marrakech, Morocco	In person	£4,000
04 - 08 Oct 2027	Miami, United States	In person	£4,000
04 - 08 Oct 2027	Milan, Italy	In person	£4,000
04 - 08 Oct 2027	Munich, Germany	In person	£4,000
04 - 08 Oct 2027	Muscat, Oman	In person	£4,000
04 - 08 Oct 2027	Nairobi, Kenya	In person	£4,000
04 - 08 Oct 2027	New York, United States	In person	£4,000
04 - 08 Oct 2027	Nice, France	In person	£4,000
04 - 08 Oct 2027	Oslo, Norway	In person	£4,000
04 - 08 Oct 2027	Paris, France	In person	£4,000
04 - 08 Oct 2027	Port Louis, Mauritius	In person	£4,000
04 - 08 Oct 2027	Prague, Czech Republic	In person	£4,000
04 - 08 Oct 2027	Pretoria, South Africa	In person	£4,000

04 - 08 Oct 2027	Riyadh, Saudi Arabia	In person	£4,000
04 - 08 Oct 2027	Rome, Italy	In person	£4,000
04 - 08 Oct 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,000
04 - 08 Oct 2027	Sharm El Sheikh, Egypt	In person	£4,000
04 - 08 Oct 2027	Singapore	In person	£4,000
04 - 08 Oct 2027	Stockholm, Sweden	In person	£4,000
04 - 08 Oct 2027	Tokyo, Japan	In person	£4,000
04 - 08 Oct 2027	Toronto, Canada	In person	£4,000
04 - 08 Oct 2027	Tromso, Norway	In person	£4,000
04 - 08 Oct 2027	Vienna, Austria	In person	£4,000
04 - 08 Oct 2027	Zagreb, Croatia	In person	£4,000
04 - 08 Oct 2027	Zurich, Switzerland	In person	£4,000
04 - 08 Oct 2027	Nouakchott, Mauritania	In person	£4,000
04 - 08 Oct 2027	Online, Virtual	Online	£4,000

Certificate

Attendees receive a Certificate of Completion from Institute For Oil & Gas Training upon successfully finishing the course. The certificate confirms participation in the programme and completion of the required course attendance. Attendees are required to participate in the full course programme to receive the Certificate of Completion.