Dielectric Logging and Interpretation Training Course

OGI-1421 · 5 days · 15 CPD hours · English

Overview

The Dielectric Logging and Interpretation Training Course by Institute For Oil & Gas Training develops the specialist technical capabilities required to evaluate dielectric logging measurements and apply dielectric permittivity analysis to complex reservoir evaluation. The course focuses on the application of dielectric logging technology to formation characterisation, water saturation evaluation and reservoir fluid assessment, particularly in formations where conventional resistivity-based interpretation does not provide sufficient confidence.

Accurate formation evaluation is fundamental to exploration, appraisal, field development and production optimisation. Oil and gas organisations depend on reliable petrophysical information to understand reservoir properties, distinguish hydrocarbon-bearing intervals from water-bearing formations and support decisions concerning well placement, completion design and reservoir management. Conventional resistivity measurements remain an important component of formation evaluation, but their interpretation becomes more challenging in formations with complex mineralogy, variable formation water salinity, conductive minerals, thin beds and heterogeneous pore systems.

Dielectric logging provides an additional measurement approach by evaluating the electrical response of formations at high frequencies. Its sensitivity to the dielectric properties of formation materials supports the assessment of water content and fluid distribution within the pore system. This capability strengthens water saturation evaluation, particularly in reservoirs where formation water salinity and hydrocarbon properties complicate conventional resistivity interpretation.

The Dielectric Logging and Interpretation Training Course examines the physical principles behind dielectric measurements, the relationship between dielectric permittivity and formation composition, and the practical interpretation of dielectric responses. Participants develop an understanding of how high-frequency electromagnetic measurements interact with formation minerals, pore fluids and hydrocarbons. The programme connects measurement principles with practical petrophysical applications, enabling technical personnel to evaluate dielectric data alongside conventional open-hole logs and other formation evaluation information.

A central focus of the course is resistivity-independent saturation evaluation. Dielectric measurements provide complementary information for estimating water saturation without relying exclusively on formation resistivity and water resistivity inputs. This is particularly valuable when evaluating reservoirs containing low-salinity formation water, complex pore structures, conductive minerals or mixed fluid systems. Participants examine the conditions that influence dielectric responses and identify the limitations that affect interpretation reliability.

The programme also addresses the importance of integrating dielectric logging measurements with gamma ray, density, neutron, sonic and conventional resistivity logs. No individual logging measurement provides a complete description of reservoir characteristics. Reliable interpretation requires an integrated understanding of lithology, porosity, fluid distribution, borehole conditions and formation properties. The course develops this integrated approach through practical interpretation principles and representative reservoir evaluation scenarios.

Institute For Oil & Gas Training delivers this programme for professionals responsible for well logging, petrophysics, formation evaluation, reservoir characterisation and subsurface development. It addresses the technical skills gap between acquiring advanced dielectric measurements and translating their outputs into defensible reservoir interpretations. Participants strengthen their ability to recognise suitable applications, assess measurement quality, evaluate saturation responses and communicate interpretation results to multidisciplinary asset teams.

The course is particularly relevant to organisations operating reservoirs where conventional formation evaluation presents technical uncertainties. By improving the interpretation of dielectric responses and their integration with other subsurface measurements, companies strengthen their understanding of reservoir fluid distribution, reduce uncertainty in saturation assessment and support more informed exploration, appraisal and production decisions.

Objectives

- Explain the physical principles of dielectric logging and its role in modern formation evaluation.
- Understand the relationship between dielectric permittivity, electromagnetic response and formation composition.
- Identify the principal factors influencing dielectric logging measurements in different reservoir environments.
- Evaluate the effects of formation water salinity, hydrocarbon content, lithology and porosity on dielectric responses.
- Interpret dielectric measurements and recognise their significance for reservoir characterisation.
- Apply dielectric logging principles to water saturation evaluation in complex reservoir conditions.
- Explain the principles and applications of resistivity-independent saturation evaluation.
- Assess the advantages and limitations of dielectric measurements compared with conventional resistivity-based methods.
- Identify data quality issues and environmental influences affecting dielectric log interpretation.
- Integrate dielectric logging measurements with conventional open-hole logging and petrophysical datasets.
- Evaluate dielectric responses in sandstone, carbonate and heterogeneous reservoir formations.
- Recognise suitable applications of dielectric logging in exploration, appraisal and production environments.
- Communicate dielectric interpretation findings and associated uncertainties to multidisciplinary subsurface teams.

- Support more reliable formation evaluation and reservoir development decisions through integrated petrophysical analysis.

Training methodology

Institute For Oil & Gas Training delivers the Dielectric Logging and Interpretation Training Course through an industry-focused methodology combining technical presentations, specialist case studies, measurement analysis exercises, interpretation scenarios and structured group discussions.

The delivery approach follows the practical workflow of dielectric formation evaluation. Participants begin by examining the physical principles of dielectric measurements before progressing through tool response characteristics, formation properties, data quality assessment, water saturation evaluation and integrated log interpretation. This sequence connects theoretical understanding with the operational decisions made by petrophysicists and formation evaluation specialists.

Technical presentations establish the relationship between electromagnetic properties, dielectric permittivity, formation composition and fluid distribution. Participants examine how water, hydrocarbons, minerals and pore structures influence the dielectric response of reservoir formations. Particular attention is given to the relationship between dielectric measurements and formation water salinity, helping participants understand why dielectric logging provides valuable complementary information to conventional resistivity measurements.

Case studies provide opportunities to examine representative reservoir conditions and their influence on dielectric responses. Participants assess examples involving sandstone and carbonate formations, variable water salinity, heterogeneous pore systems and complex fluid distributions. These exercises develop the ability to identify the geological and petrophysical conditions that influence interpretation and distinguish between meaningful formation responses and measurement-related uncertainty.

Practical measurement analysis exercises focus on evaluating dielectric logging outputs and understanding the significance of different measurement responses. Participants examine frequency-dependent dielectric behaviour, permittivity variations and the relationship between measured electrical properties and formation fluid content. They also consider the influence of lithology, porosity, borehole conditions, invasion and environmental factors on data reliability.

Interpretation scenarios develop practical skills in water saturation evaluation. Participants examine how dielectric measurements contribute to saturation assessment and how resistivity-independent saturation approaches complement conventional petrophysical models. The exercises also address the assumptions, input requirements and limitations associated with dielectric interpretation, ensuring that participants understand the importance of selecting appropriate evaluation methods.

Integrated interpretation exercises combine dielectric logging measurements with conventional open-hole logs and supporting geological information. Participants evaluate how different measurements contribute to formation characterisation and determine where dielectric information strengthens or challenges an initial petrophysical interpretation. These activities reflect the multidisciplinary nature of subsurface evaluation, where logging specialists, geologists, reservoir engineers and petrophysicists collaborate to establish a consistent understanding of reservoir

conditions.

Group discussions and technical review exercises encourage participants to explain their interpretation decisions, compare alternative evaluation approaches and communicate uncertainty. This strengthens the ability to present technically justified conclusions to asset teams and management.

The methodology ensures that participants understand both the capabilities and limitations of dielectric logging. Rather than treating dielectric measurements as an isolated technology, Institute For Oil & Gas Training positions them within the wider formation evaluation workflow, connecting data acquisition, quality assessment, petrophysical interpretation and operational decision-making.

Organisational impact

The Dielectric Logging and Interpretation Training Course strengthens the technical capabilities of organisations involved in exploration, drilling, well logging, reservoir evaluation and production management. By improving the application of dielectric measurements, companies develop stronger internal capabilities for evaluating complex reservoir conditions and supporting technically sound subsurface decisions.

Improved Water Saturation Evaluation

A stronger understanding of dielectric permittivity and formation fluid responses improves water saturation assessment in formations where conventional resistivity-based approaches face limitations. Technical teams develop additional methods for investigating fluid distribution and evaluating reservoirs with variable formation water salinity, supporting more reliable saturation interpretation and consistent petrophysical evaluation.

Reduced Formation Evaluation Uncertainty

Integrating dielectric logging measurements with conventional formation evaluation datasets provides additional evidence for interpreting reservoir characteristics. Organisations strengthen their ability to investigate discrepancies between logging measurements, identify interpretation limitations and develop more consistent reservoir models. This supports better-informed technical decisions and reduces dependence on individual measurement types.

More Effective Reservoir Characterisation

Improved understanding of dielectric responses enables subsurface teams to distinguish between the electrical properties of formation materials and the influence of pore fluids. This strengthens the evaluation of complex sandstone and carbonate reservoirs, particularly where mineralogy, pore structure and fluid distribution complicate conventional interpretation.

Better Logging Programme Evaluation

Personnel gain a clearer understanding of dielectric logging applications, measurement requirements and technical limitations. This improves the organisation's ability to assess when dielectric measurements add value to a logging programme and how the resulting data should be integrated with other formation evaluation measurements.

Improved Hydrocarbon Resource Assessment

More informed saturation interpretation contributes to the evaluation of hydrocarbon-bearing intervals and reservoir fluid distribution. Organisations benefit from stronger technical input into exploration and appraisal decisions, particularly in formations where conventional saturation estimates require additional supporting evidence.

Stronger Well Planning and Development Decisions

Reliable formation evaluation supports decisions concerning target interval selection, completion planning and reservoir development. Improved dielectric log interpretation capabilities strengthen the technical information available to drilling, petrophysics and reservoir engineering teams, supporting more effective operational planning.

More Efficient Use of Subsurface Data

Integrated interpretation reduces the risk of evaluating dielectric measurements independently from geological and petrophysical information. Technical teams develop a consistent approach to data comparison, validation and interpretation, improving the value extracted from existing logging datasets and supporting more efficient subsurface workflows.

Improved Technical Collaboration

A shared understanding of dielectric logging principles enables petrophysicists, well logging specialists, geologists and reservoir engineers to discuss formation evaluation results using consistent technical concepts. This improves communication between departments and supports coordinated subsurface decision-making.

Stronger Internal Technical Capability

Developing dielectric logging expertise within the organisation strengthens internal technical resources and reduces dependence on isolated specialist knowledge. Personnel become better equipped to assess measurement quality, evaluate interpretation assumptions and contribute effectively to advanced formation evaluation projects.

Personal impact

Participants completing the Dielectric Logging and Interpretation Training Course develop specialist knowledge and practical interpretation capabilities that strengthen their professional contribution to oil and gas operations. The programme improves their understanding of advanced formation evaluation techniques and develops the technical skills required to interpret dielectric measurements in complex reservoir environments.

Advanced Dielectric Logging Knowledge

Participants develop a clear understanding of the physical principles governing dielectric measurements and their application to subsurface evaluation. They strengthen their knowledge of dielectric permittivity, electromagnetic responses and the relationship between formation composition and measured logging data.

Improved Petrophysical Interpretation Skills

The course strengthens participants' ability to interpret dielectric responses within the wider context of formation evaluation. They develop the skills to examine measurement behaviour, assess relevant formation properties and recognise the influence of lithology, pore structure and fluid distribution on interpretation results.

Greater Confidence in Saturation Evaluation

Participants develop a stronger understanding of water saturation evaluation using dielectric measurements. They learn how resistivity-independent saturation approaches contribute to reservoir assessment and how to interpret their results alongside conventional petrophysical methods.

Better Understanding of Complex Reservoirs

Participants improve their ability to assess formations affected by variable water salinity, heterogeneous pore systems and complex mineralogical conditions. This expands their technical understanding of reservoirs where conventional log interpretation requires additional measurement support.

Improved Data Quality Assessment

Participants strengthen their ability to recognise factors affecting dielectric measurement reliability. They develop a structured approach to evaluating logging conditions, identifying potential data limitations and determining the suitability of measurements for quantitative interpretation.

Stronger Integrated Formation Evaluation

The programme develops participants' ability to combine dielectric measurements with conventional logging information. They become more effective at evaluating multiple data sources and developing consistent interpretations of reservoir properties, fluid distribution and formation characteristics.

Enhanced Technical Communication

Participants improve their ability to explain dielectric interpretation principles, present saturation evaluation findings and discuss technical uncertainty with colleagues from different subsurface disciplines. These capabilities support clearer technical reporting and more effective collaboration within multidisciplinary asset teams.

Professional Development

The specialist knowledge gained supports career development in petrophysics, well logging, formation evaluation and reservoir characterisation. Participants strengthen their ability to contribute to advanced technical assignments, logging programme reviews and integrated reservoir studies, enhancing their professional value within oil and gas organisations.

Who should attend

- Petrophysicists: Professionals responsible for interpreting formation evaluation data and estimating reservoir properties and fluid saturation.
- Well Logging Engineers: Specialists involved in logging tool applications, measurement acquisition and interpretation of downhole formation responses.

- Formation Evaluation Specialists: Technical personnel responsible for integrating logging measurements to assess lithology, porosity and fluid distribution.
- Reservoir Engineers: Professionals requiring reliable petrophysical information to support reservoir modelling, development planning and production optimisation.
- Geologists and Development Geologists: Specialists evaluating reservoir architecture, lithology and formation characteristics for exploration and development decisions.
- Logging Operations Engineers: Personnel responsible for planning, coordinating and evaluating well logging operations and measurement programmes.
- Subsurface Engineers: Technical professionals involved in integrated reservoir studies and the evaluation of complex formation properties.
- Wireline Specialists: Personnel involved in wireline logging services, tool selection, data acquisition and technical evaluation.
- Petrophysics Team Leaders: Supervisors responsible for reviewing interpretation quality and guiding technical formation evaluation activities.
- Reservoir Characterisation Specialists: Professionals integrating geological and petrophysical information to develop representative reservoir descriptions.
- Exploration and Appraisal Professionals: Personnel assessing subsurface formations, hydrocarbon-bearing intervals and reservoir potential.
- Technical Managers and Department Heads: Senior personnel overseeing well logging, petrophysics, formation evaluation and subsurface technical functions.

Course outline

Fundamentals of Dielectric Logging and Electromagnetic Formation Properties

This module introduces the physical principles and technical foundations of dielectric logging and explains its role in advanced oil and gas formation evaluation. Participants examine how electromagnetic energy interacts with formation materials and how the resulting responses provide information about reservoir composition and fluid distribution.

The module explores dielectric permittivity, electrical conductivity and the relationship between frequency-dependent electromagnetic properties and formation characteristics. Particular attention is given to the dielectric behaviour of water, hydrocarbons and common reservoir minerals. Participants develop an understanding of why dielectric measurements provide complementary information to conventional resistivity and other open-hole logging

techniques.

Dielectric Logging Measurements, Tool Principles and Data Acquisition

This module examines the technical principles behind dielectric logging measurements and the methods used to acquire reliable formation data. Participants explore the measurement concepts, tool configurations and electromagnetic responses involved in dielectric logging operations.

The module connects downhole measurement principles with practical logging requirements. It examines how tool design, operating conditions, borehole characteristics and formation properties influence measurement quality. Participants also investigate the importance of acquisition consistency, environmental assessment and data validation before quantitative interpretation.

Dielectric Permittivity, Formation Water Salinity and Fluid Evaluation

This module focuses on the relationship between dielectric permittivity and the electrical properties of fluids within reservoir formations. Participants examine how water content, formation water salinity, hydrocarbon composition and pore characteristics influence dielectric measurements.

The module develops an understanding of the importance of fluid-related dielectric responses in complex reservoir evaluation. Particular attention is given to the behaviour of formation water under different salinity conditions and the contribution of dielectric measurements to identifying fluid distribution. Participants investigate the factors that influence the interpretation of water-bearing and hydrocarbon-bearing intervals.

Water Saturation Evaluation and Resistivity-Independent Interpretation

This module examines the application of dielectric logging measurements to water saturation evaluation, with particular emphasis on reservoirs where conventional resistivity-based methods present interpretation challenges. Participants investigate the relationship between dielectric response, pore fluid distribution and water saturation, developing an understanding of how dielectric information contributes to independent saturation assessment.

The module also explores the assumptions and limitations associated with different saturation evaluation approaches. Participants examine the effects of formation water salinity, porosity, lithology and reservoir heterogeneity on saturation estimates. Practical interpretation scenarios demonstrate how dielectric measurements complement conventional resistivity data and support more reliable petrophysical evaluation.

Integrated Dielectric Log Interpretation and Complex Reservoir Evaluation

This module brings together the technical principles and interpretation methods covered throughout the programme. Participants examine how dielectric logging measurements contribute to integrated formation evaluation and how their results can be combined with conventional open-hole logs, geological information and supporting petrophysical data.

The module focuses on complex reservoir evaluation, interpretation quality and the communication of technical findings. Participants investigate representative sandstone and carbonate reservoir scenarios, assess discrepancies between different logging measurements and develop structured interpretation approaches. The emphasis is on translating dielectric measurement information into practical recommendations for exploration, appraisal, well

planning and reservoir development.

Scheduled dates

Dates	Venue	Format	Fee
16 - 20 Nov 2026	Abu Dhabi, United Arab Emirates	In person	£4,300
16 - 20 Nov 2026	Abuja, Nigeria	In person	£4,300
16 - 20 Nov 2026	Accra, Ghana	In person	£4,300
16 - 20 Nov 2026	Addis Ababa, Ethiopia	In person	£4,300
16 - 20 Nov 2026	Al Ain, United Arab Emirates	In person	£4,300
16 - 20 Nov 2026	Al Khobar, Saudi Arabia	In person	£4,300
16 - 20 Nov 2026	Alberta, Canada	In person	£4,300
16 - 20 Nov 2026	AlUla, Saudi Arabia	In person	£4,300
16 - 20 Nov 2026	Amman, Jordan	In person	£4,300
16 - 20 Nov 2026	Amsterdam, Netherlands	In person	£4,300
16 - 20 Nov 2026	Athens, Greece	In person	£4,300
16 - 20 Nov 2026	Baku, Azerbaijan	In person	£4,300
16 - 20 Nov 2026	Barcelona, Spain	In person	£4,300
16 - 20 Nov 2026	Berlin, Germany	In person	£4,300
16 - 20 Nov 2026	Boston, United States	In person	£4,300
16 - 20 Nov 2026	Brussels, Belgium	In person	£4,300
16 - 20 Nov 2026	Budapest, Hungary	In person	£4,300
16 - 20 Nov 2026	Cairo, Egypt	In person	£4,300
16 - 20 Nov 2026	Cape Town, South Africa	In person	£4,300
16 - 20 Nov 2026	Casablanca, Morocco	In person	£4,300
16 - 20 Nov 2026	Dammam, Saudi Arabia	In person	£4,300
16 - 20 Nov 2026	Dhahran, Saudi Arabia	In person	£4,300
16 - 20 Nov 2026	Doha, Qatar	In person	£4,300
16 - 20 Nov 2026	Dubai, United Arab Emirates	In person	£4,300

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16 - 20 Nov 2026	Edinburgh, United Kingdom	In person	£4,300
16 - 20 Nov 2026	Edmonton, Canada	In person	£4,300
16 - 20 Nov 2026	Frankfurt, Germany	In person	£4,300
16 - 20 Nov 2026	Geneva, Switzerland	In person	£4,300
16 - 20 Nov 2026	Houston, United States	In person	£4,300
16 - 20 Nov 2026	Istanbul, Turkey	In person	£4,300
16 - 20 Nov 2026	Jakarta, Indonesia	In person	£4,300
16 - 20 Nov 2026	Jeddah, Saudi Arabia	In person	£4,300
16 - 20 Nov 2026	Jubail, Saudi Arabia	In person	£4,300
16 - 20 Nov 2026	Khamis Mushait, Saudi Arabia	In person	£4,300
16 - 20 Nov 2026	Kigali, Rwanda	In person	£4,300
16 - 20 Nov 2026	Kuala Lumpur, Malaysia	In person	£4,300
16 - 20 Nov 2026	Lisbon, Portugal	In person	£4,300
16 - 20 Nov 2026	Liverpool, United Kingdom	In person	£4,300
16 - 20 Nov 2026	London, United Kingdom	In person	£4,300
16 - 20 Nov 2026	Los Angeles, United States	In person	£4,300
16 - 20 Nov 2026	Luanda, Angola	In person	£4,300
16 - 20 Nov 2026	Madrid, Spain	In person	£4,300
16 - 20 Nov 2026	Manama, Bahrain	In person	£4,300
16 - 20 Nov 2026	Marbella, Spain	In person	£4,300
16 - 20 Nov 2026	Marrakech, Morocco	In person	£4,300
16 - 20 Nov 2026	Miami, United States	In person	£4,300
16 - 20 Nov 2026	Milan, Italy	In person	£4,300
16 - 20 Nov 2026	Munich, Germany	In person	£4,300
16 - 20 Nov 2026	Muscat, Oman	In person	£4,300
16 - 20 Nov 2026	Nairobi, Kenya	In person	£4,300

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16 - 20 Nov 2026	New York, United States	In person	£4,300
16 - 20 Nov 2026	Nice, France	In person	£4,300
16 - 20 Nov 2026	Nouakchott, Mauritania	In person	£4,300
16 - 20 Nov 2026	Oslo, Norway	In person	£4,300
16 - 20 Nov 2026	Paris, France	In person	£4,300
16 - 20 Nov 2026	Port Louis, Mauritius	In person	£4,300
16 - 20 Nov 2026	Prague, Czech Republic	In person	£4,300
16 - 20 Nov 2026	Pretoria, South Africa	In person	£4,300
16 - 20 Nov 2026	Riyadh, Saudi Arabia	In person	£4,300
16 - 20 Nov 2026	Rome, Italy	In person	£4,300
16 - 20 Nov 2026	Sarajevo, Bosnia and Herzegovina	In person	£4,300
16 - 20 Nov 2026	Sharm El Sheikh, Egypt	In person	£4,300
16 - 20 Nov 2026	Singapore	In person	£4,300
16 - 20 Nov 2026	Stockholm, Sweden	In person	£4,300
16 - 20 Nov 2026	Tokyo, Japan	In person	£4,300
16 - 20 Nov 2026	Toronto, Canada	In person	£4,300
16 - 20 Nov 2026	Tromso, Norway	In person	£4,300
16 - 20 Nov 2026	Vienna, Austria	In person	£4,300
16 - 20 Nov 2026	Zagreb, Croatia	In person	£4,300
16 - 20 Nov 2026	Zurich, Switzerland	In person	£4,300
16 - 20 Nov 2026	Online, Virtual	Online	£4,300
15 - 19 Mar 2027	Abu Dhabi, United Arab Emirates	In person	£4,300
15 - 19 Mar 2027	Abuja, Nigeria	In person	£4,300
15 - 19 Mar 2027	Accra, Ghana	In person	£4,300
15 - 19 Mar 2027	Addis Ababa, Ethiopia	In person	£4,300
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15 - 19 Mar 2027	Casablanca, Morocco	In person	£4,300
15 - 19 Mar 2027	Dammam, Saudi Arabia	In person	£4,300
15 - 19 Mar 2027	Dhahran, Saudi Arabia	In person	£4,300
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12 - 16 Jul 2027	Singapore	In person	£4,300
12 - 16 Jul 2027	Stockholm, Sweden	In person	£4,300

Dates	Venue	Format	Fee
12 - 16 Jul 2027	Tokyo, Japan	In person	£4,300
12 - 16 Jul 2027	Toronto, Canada	In person	£4,300
12 - 16 Jul 2027	Tromso, Norway	In person	£4,300
12 - 16 Jul 2027	Vienna, Austria	In person	£4,300
12 - 16 Jul 2027	Zagreb, Croatia	In person	£4,300
12 - 16 Jul 2027	Zurich, Switzerland	In person	£4,300
12 - 16 Jul 2027	Online, Virtual	Online	£4,300
15 - 19 Nov 2027	Abu Dhabi, United Arab Emirates	In person	£4,300
15 - 19 Nov 2027	Abuja, Nigeria	In person	£4,300
15 - 19 Nov 2027	Accra, Ghana	In person	£4,300
15 - 19 Nov 2027	Addis Ababa, Ethiopia	In person	£4,300
15 - 19 Nov 2027	Al Ain, United Arab Emirates	In person	£4,300
15 - 19 Nov 2027	Al Khobar, Saudi Arabia	In person	£4,300
15 - 19 Nov 2027	Alberta, Canada	In person	£4,300
15 - 19 Nov 2027	AlUla, Saudi Arabia	In person	£4,300
15 - 19 Nov 2027	Amman, Jordan	In person	£4,300
15 - 19 Nov 2027	Amsterdam, Netherlands	In person	£4,300
15 - 19 Nov 2027	Athens, Greece	In person	£4,300
15 - 19 Nov 2027	Baku, Azerbaijan	In person	£4,300
15 - 19 Nov 2027	Barcelona, Spain	In person	£4,300
15 - 19 Nov 2027	Berlin, Germany	In person	£4,300
15 - 19 Nov 2027	Boston, United States	In person	£4,300
15 - 19 Nov 2027	Brussels, Belgium	In person	£4,300
15 - 19 Nov 2027	Budapest, Hungary	In person	£4,300
15 - 19 Nov 2027	Cairo, Egypt	In person	£4,300
15 - 19 Nov 2027	Cape Town, South Africa	In person	£4,300

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Casablanca, Morocco	In person	£4,300
15 - 19 Nov 2027	Dammam, Saudi Arabia	In person	£4,300
15 - 19 Nov 2027	Dhahran, Saudi Arabia	In person	£4,300
15 - 19 Nov 2027	Doha, Qatar	In person	£4,300
15 - 19 Nov 2027	Dubai, United Arab Emirates	In person	£4,300
15 - 19 Nov 2027	Edinburgh, United Kingdom	In person	£4,300
15 - 19 Nov 2027	Edmonton, Canada	In person	£4,300
15 - 19 Nov 2027	Frankfurt, Germany	In person	£4,300
15 - 19 Nov 2027	Geneva, Switzerland	In person	£4,300
15 - 19 Nov 2027	Houston, United States	In person	£4,300
15 - 19 Nov 2027	Istanbul, Turkey	In person	£4,300
15 - 19 Nov 2027	Jakarta, Indonesia	In person	£4,300
15 - 19 Nov 2027	Jeddah, Saudi Arabia	In person	£4,300
15 - 19 Nov 2027	Jubail, Saudi Arabia	In person	£4,300
15 - 19 Nov 2027	Khamis Mushait, Saudi Arabia	In person	£4,300
15 - 19 Nov 2027	Kigali, Rwanda	In person	£4,300
15 - 19 Nov 2027	Kuala Lumpur, Malaysia	In person	£4,300
15 - 19 Nov 2027	Lisbon, Portugal	In person	£4,300
15 - 19 Nov 2027	Liverpool, United Kingdom	In person	£4,300
15 - 19 Nov 2027	London, United Kingdom	In person	£4,300
15 - 19 Nov 2027	Los Angeles, United States	In person	£4,300
15 - 19 Nov 2027	Luanda, Angola	In person	£4,300
15 - 19 Nov 2027	Madrid, Spain	In person	£4,300
15 - 19 Nov 2027	Manama, Bahrain	In person	£4,300
15 - 19 Nov 2027	Marbella, Spain	In person	£4,300
15 - 19 Nov 2027	Marrakech, Morocco	In person	£4,300

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Miami, United States	In person	£4,300
15 - 19 Nov 2027	Milan, Italy	In person	£4,300
15 - 19 Nov 2027	Munich, Germany	In person	£4,300
15 - 19 Nov 2027	Muscat, Oman	In person	£4,300
15 - 19 Nov 2027	Nairobi, Kenya	In person	£4,300
15 - 19 Nov 2027	New York, United States	In person	£4,300
15 - 19 Nov 2027	Nice, France	In person	£4,300
15 - 19 Nov 2027	Nouakchott, Mauritania	In person	£4,300
15 - 19 Nov 2027	Oslo, Norway	In person	£4,300
15 - 19 Nov 2027	Paris, France	In person	£4,300
15 - 19 Nov 2027	Port Louis, Mauritius	In person	£4,300
15 - 19 Nov 2027	Prague, Czech Republic	In person	£4,300
15 - 19 Nov 2027	Pretoria, South Africa	In person	£4,300
15 - 19 Nov 2027	Riyadh, Saudi Arabia	In person	£4,300
15 - 19 Nov 2027	Rome, Italy	In person	£4,300
15 - 19 Nov 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,300
15 - 19 Nov 2027	Sharm El Sheikh, Egypt	In person	£4,300
15 - 19 Nov 2027	Singapore	In person	£4,300
15 - 19 Nov 2027	Stockholm, Sweden	In person	£4,300
15 - 19 Nov 2027	Tokyo, Japan	In person	£4,300
15 - 19 Nov 2027	Toronto, Canada	In person	£4,300
15 - 19 Nov 2027	Tromso, Norway	In person	£4,300
15 - 19 Nov 2027	Vienna, Austria	In person	£4,300
15 - 19 Nov 2027	Zagreb, Croatia	In person	£4,300
15 - 19 Nov 2027	Zurich, Switzerland	In person	£4,300
15 - 19 Nov 2027	Online, Virtual	Online	£4,300

Certificate

Attendees who successfully complete the Dielectric Logging and Interpretation Training Course receive a Certificate of Completion from Institute For Oil & Gas Training.

The certificate recognises participation in the professional training programme and completion of its learning requirements. Attendees must satisfy the course attendance requirement and participate in the scheduled training activities to qualify for the certificate. Regular attendance and active participation throughout the programme are required.