Cased Hole Logging Techniques Training Course

OGI-1405 · 5 days · 15 CPD hours · English

Overview

The Cased Hole Logging Techniques Training Course by Institute For Oil & Gas Training develops the technical capabilities required to evaluate well integrity, assess cement placement, monitor production performance and investigate downhole conditions in completed oil and gas wells. Cased Hole Logging Techniques provide essential subsurface information after casing installation, enabling operators to evaluate reservoir performance, identify well integrity problems and make informed decisions throughout the producing life of a well.

Once a well has been cased and completed, conventional open-hole measurements no longer provide the complete information required to understand reservoir behaviour and well conditions. Operators rely on specialised cased hole logging tools to investigate formations behind casing, assess cement bonding, monitor fluid movement, identify casing deterioration and evaluate production performance. Accurate interpretation of these measurements supports effective production management, well intervention planning and long-term asset integrity.

The course addresses the technical skills gap associated with selecting appropriate logging techniques, understanding measurement principles and translating cased hole logging results into reliable operational information. It examines the applications of production logging measurements, cement evaluation logs, casing inspection logs and behind casing evaluation techniques. Participants develop a structured understanding of how different logging technologies operate, what information they provide and how their results contribute to well performance assessment.

Cased hole logging presents different technical challenges from open-hole formation evaluation. Measurements are affected by casing characteristics, cement properties, well completion configurations, fluid conditions and downhole operating environments. Personnel must understand these factors to distinguish genuine formation or well integrity conditions from measurement limitations and interpretation uncertainties. The course therefore emphasises measurement quality, tool selection, logging conditions, data validation and integrated cased hole data interpretation.

Institute For Oil & Gas Training delivers this programme with a strong focus on practical oil and gas applications. Participants examine the relationship between logging measurements and operational decisions, including identifying water production, locating unwanted fluid entry, evaluating cement isolation, investigating casing damage and assessing changes in well performance. The programme also considers how different logging services complement one another when a single measurement cannot provide sufficient information about a well condition.

The course covers the principal categories of cased hole logging technology used in production monitoring, well integrity assessment and reservoir surveillance. These include production logging systems, cement bond and ultrasonic cement evaluation technologies, casing corrosion and thickness measurement tools, temperature and noise logging, and pulsed neutron measurements. Attention is given to the strengths, limitations and appropriate applications of each technology.

For organisations operating mature fields, complex completions and producing assets, reliable cased hole information is central to maintaining production efficiency and managing well integrity. Accurate identification of water entry, gas movement, behind-casing communication and casing deterioration supports the selection of appropriate remedial

actions. It also reduces uncertainty during workover planning and helps operators prioritise interventions based on actual well conditions.

The Cased Hole Logging Techniques Training Course enables technical personnel to develop a more integrated approach to well evaluation. Through practical exercises, technical discussions and industry-based case studies, Institute For Oil & Gas Training strengthens participants' ability to assess logging programmes, interpret measurements and communicate findings to production, reservoir, drilling and well intervention teams.

Objectives

- Explain the fundamental principles, applications and operational requirements of cased hole logging in oil and gas wells.
- Differentiate between open-hole and cased hole logging measurements and identify their respective evaluation objectives.
- Identify the main categories of cased hole logging tools and explain their operating principles.
- Evaluate production logging measurements for identifying fluid movement, production contributions and unwanted fluid entry.
- Interpret temperature, noise, pressure and flow-related measurements used in production diagnostics.
- Explain the principles and applications of cement bond logging and ultrasonic cement evaluation.
- Assess cement evaluation logs to identify bonding conditions, potential isolation problems and limitations of cement interpretation.
- Understand casing inspection technologies and their applications in identifying corrosion, metal loss and casing deformation.
- Evaluate casing inspection logs and recognise indicators of potential well integrity problems.
- Explain behind casing evaluation techniques and their contribution to reservoir surveillance and well diagnosis.
- Interpret pulsed neutron logging measurements and understand their applications in formation evaluation behind casing.
- Assess logging data quality and identify factors that influence measurement accuracy and interpretation reliability.
- Integrate different cased hole measurements to develop a more complete understanding of well conditions.

- Apply cased hole logging findings to production optimisation, intervention planning and well integrity assessment.
- Communicate logging interpretations and technical recommendations effectively across multidisciplinary operational teams.

Training methodology

The Cased Hole Logging Techniques Training Course uses an industry-focused delivery methodology combining technical presentations, practical interpretation exercises, case studies, group discussions and operational scenarios. Institute For Oil & Gas Training structures the learning experience around the requirements of production engineering, well integrity, petrophysics, reservoir engineering, wireline operations and well intervention departments.

The delivery approach connects the principles of cased hole measurement with their application in producing oil and gas wells. Participants examine how cased hole logging tools operate, the physical properties measured by different technologies and the factors that influence measurement reliability. This technical foundation enables participants to understand the information generated by different logging services before progressing to more advanced interpretation applications.

Practical data interpretation forms an important part of the methodology. Participants examine representative production logging measurements, cement evaluation logs and casing inspection logs to understand how downhole conditions are identified from recorded responses. Exercises focus on recognising measurement patterns, comparing different logging outputs and identifying potential interpretation limitations.

Industry-based case studies demonstrate how cased hole logging information supports operational decisions. Participants consider scenarios involving unwanted water production, gas entry, poor cement isolation, casing corrosion, behind-casing communication and declining production performance. These scenarios connect technical measurements with the investigation and management of actual well conditions.

Group exercises encourage participants to compare interpretations, discuss alternative explanations and evaluate the information required before recommending operational action. This collaborative approach reflects the multidisciplinary nature of well evaluation, where production engineers, petrophysicists, logging specialists and well integrity personnel contribute different technical perspectives.

The methodology also incorporates logging programme evaluation and tool selection exercises. Participants consider well objectives, completion configurations, expected downhole conditions and the information required to select appropriate measurement technologies. This strengthens their ability to distinguish between different logging applications and understand when integrated measurements provide greater diagnostic value.

By combining technical knowledge with operational scenarios, Institute For Oil & Gas Training ensures that participants develop practical capabilities in cased hole data interpretation, measurement evaluation and the application of logging results to production and well integrity management.

Organisational impact

Effective cased hole logging contributes directly to production optimisation, well integrity management and the long-term performance of oil and gas assets. The Cased Hole Logging Techniques Training Course strengthens organisational capabilities by improving personnel understanding of measurement technologies, logging programme evaluation and the interpretation of downhole information.

Improved Production Performance

Production logging measurements provide information about fluid entry, flow distribution and the contribution of different producing intervals. Personnel who understand these measurements can support more accurate production diagnostics and identify conditions affecting well performance.

Organisations benefit from improved identification of unwanted water production, gas entry, crossflow and production allocation problems. These findings support targeted intervention planning and more effective management of producing wells.

Stronger Well Integrity Assessment

Casing inspection logs and cement evaluation logs provide important information about the mechanical and hydraulic condition of completed wells. Improved understanding of these technologies strengthens the ability of well integrity teams to identify potential casing deterioration, cement isolation problems and other conditions requiring investigation.

A more structured interpretation process improves the quality of well condition assessments and supports better-informed decisions about remedial work, monitoring requirements and integrity management priorities.

More Effective Intervention Planning

Accurate behind casing evaluation helps organisations distinguish between different potential causes of production decline and well performance problems. Integrated logging information supports the selection of appropriate intervention objectives and reduces uncertainty during workover preparation.

This contributes to more focused intervention programmes, better technical planning and more efficient allocation of operational resources.

Reduced Diagnostic Uncertainty

Different downhole conditions can produce similar production symptoms. A structured understanding of cased hole logging tools and their measurement responses improves the ability of technical teams to evaluate competing explanations.

Organisations gain a more consistent approach to integrating production, cement, casing and formation evaluation information. This strengthens technical decision-making and reduces reliance on incomplete or isolated measurements.

Improved Asset Management

Cased hole logging supports the ongoing evaluation of producing assets, particularly mature wells where casing condition, cement integrity and changing reservoir conditions require continuous attention.

Improved personnel capabilities strengthen asset surveillance, support prioritisation of well investigations and contribute to more effective lifecycle management. Technical teams can use reliable logging information to support production reviews, well integrity assessments and long-term field development decisions.

Better Technical Collaboration

Well evaluation requires coordination between production engineering, reservoir engineering, petrophysics, wireline operations and well integrity departments. A shared understanding of cased hole measurements improves communication between these functions.

The training establishes a stronger technical foundation for discussing logging objectives, reviewing interpretation results and developing operational recommendations. This improves the quality of multidisciplinary decisions and supports more consistent engineering practices.

Personal impact

The Cased Hole Logging Techniques Training Course provides participants with technical knowledge and practical interpretation capabilities that strengthen their contribution to oil and gas operations.

Enhanced Technical Knowledge

Participants develop a comprehensive understanding of cased hole logging technologies, including their measurement principles, operational applications and interpretation requirements. They gain greater familiarity with production logging systems, cement evaluation technologies, casing inspection methods and behind casing formation evaluation.

Improved Data Interpretation Skills

Participants strengthen their ability to examine logging responses, identify significant measurement patterns and understand the operational meaning of recorded data. They develop a more structured approach to evaluating production logging measurements and integrating different sources of downhole information.

Greater Confidence in Technical Decisions

A stronger understanding of logging tools and their limitations enables participants to assess technical findings more effectively. They become better equipped to contribute to discussions concerning production problems, casing condition, cement isolation and intervention requirements.

Stronger Problem-Solving Capabilities

Participants develop the ability to approach well evaluation problems systematically. They learn to connect observed production behaviour with relevant downhole measurements and consider alternative explanations before recommending further investigation or intervention.

Improved Cross-Functional Communication

The course strengthens participants' ability to explain logging objectives, discuss interpretation findings and communicate technical recommendations to colleagues from different operational disciplines. This is particularly valuable when production, reservoir, petrophysics and well integrity teams work together on complex well problems.

Professional Development

The knowledge gained supports professional development across well logging, production engineering, petrophysics, reservoir surveillance and well integrity functions. Participants strengthen their technical contribution to logging programme evaluation, production diagnostics and well intervention planning.

Who should attend

- Production Engineers: To improve their understanding of production logging measurements and identify opportunities for production optimisation.
- Well Logging Engineers: To strengthen their knowledge of cased hole logging technologies, tool selection and measurement interpretation.
- Wireline Engineers and Specialists: To develop a stronger understanding of cased hole logging applications, operational requirements and data quality.
- Petrophysicists: To expand their capabilities in behind casing evaluation and the integration of cased hole measurements with formation evaluation data.
- Reservoir Engineers: To understand how cased hole logging contributes to reservoir surveillance, production allocation and well performance evaluation.
- Well Integrity Engineers: To improve their understanding of casing inspection logs, cement evaluation and well condition assessment.
- Well Intervention Engineers: To use logging findings more effectively when evaluating intervention requirements and developing remedial work programmes.
- Completion Engineers: To understand how completion configurations influence logging operations and the interpretation of cased hole measurements.
- Drilling and Well Operations Engineers: To develop knowledge of post-completion well evaluation and the interpretation of integrity-related logging information.
- Production Technologists: To strengthen their ability to investigate production problems using integrated downhole measurements.
- Field Development Engineers: To understand how cased hole logging information contributes to producing asset management and reservoir development decisions.

- Technical Supervisors and Team Leaders: To improve their ability to review logging programmes, assess technical findings and coordinate multidisciplinary evaluations.

- Department Managers and Senior Technical Personnel: To strengthen their oversight of well evaluation activities, production surveillance and integrity management programmes.

Course outline

Fundamentals of Cased Hole Logging

Cased hole logging provides essential information about completed wells after casing and cementing operations. This module introduces the principles, objectives and operational applications of cased hole logging, with emphasis on understanding the differences between open-hole and cased hole measurements.

Participants examine the main categories of cased hole logging tools, their measurement principles and the conditions influencing their operation. The module also explores the relationship between logging objectives, well completion configurations and the selection of appropriate measurement technologies.

Production Logging Measurements and Interpretation

Production logging provides essential information about the behaviour of producing and injecting wells. This module examines the measurement technologies used to investigate fluid movement, identify producing intervals and evaluate downhole flow conditions.

Participants explore the operating principles and interpretation applications of production logging systems, including spinner flowmeters, temperature sensors, pressure measurements, fluid identification devices and other production logging technologies. The module focuses on understanding how individual measurements contribute to the identification of production problems and the evaluation of well performance.

Cement Evaluation Logs and Behind Casing Assessment

Cement evaluation is an important component of completed well assessment because cement isolation contributes to zonal separation and well integrity. This module examines the technologies used to evaluate cement placement and assess the condition of cement behind casing.

Participants explore cement bond logging, variable density measurements and ultrasonic cement evaluation technologies. The module explains how acoustic and ultrasonic measurements provide information about casing-cement and cement-formation interfaces. It also examines the interpretation of cement evaluation responses, including the limitations associated with casing conditions, cement properties, tool centralisation and wellbore environments.

The module introduces behind casing evaluation as a broader application of cased hole measurements, focusing on the identification of potential fluid movement and communication behind casing.

Casing Inspection Logs and Well Integrity Evaluation

Casing condition directly influences the structural integrity and operational reliability of completed oil and gas wells. This module examines the logging technologies used to investigate casing deterioration, corrosion, deformation and other mechanical conditions affecting well integrity.

Participants study the principles and applications of casing inspection logs, including electromagnetic inspection, multifinger caliper measurements and ultrasonic inspection technologies. The module focuses on understanding how different measurement systems identify changes in casing condition and provide information about metal loss, wall thickness variations and mechanical damage.

The interpretation component considers the importance of measurement coverage, casing specifications, tool limitations and historical inspection information. Participants also examine how casing inspection findings contribute to well integrity reviews, risk assessment and intervention planning.

Advanced Cased Hole Data Interpretation and Integrated Well Evaluation

Effective well evaluation requires the integration of different cased hole measurements rather than relying on a single logging response. This module brings together production logging, cement evaluation, casing inspection and behind casing evaluation to develop a comprehensive understanding of completed well conditions.

Participants examine advanced cased hole data interpretation applications, including pulsed neutron logging, reservoir surveillance and integrated formation evaluation behind casing. The module also considers how logging findings are correlated with completion information, production history, pressure data and previous well evaluations to improve diagnostic accuracy.

Practical case studies focus on identifying well performance problems, evaluating integrity concerns and developing technically supported recommendations. Participants examine how integrated logging results contribute to intervention selection, production optimisation and long-term asset management.

Scheduled dates

Dates	Venue	Format	Fee
16 - 20 Nov 2026	Abu Dhabi, United Arab Emirates	In person	£4,200
16 - 20 Nov 2026	Abuja, Nigeria	In person	£4,200
16 - 20 Nov 2026	Accra, Ghana	In person	£4,200
16 - 20 Nov 2026	Addis Ababa, Ethiopia	In person	£4,200
16 - 20 Nov 2026	Al Ain, United Arab Emirates	In person	£4,200
16 - 20 Nov 2026	Al Khobar, Saudi Arabia	In person	£4,200
16 - 20 Nov 2026	Alberta, Canada	In person	£4,200
16 - 20 Nov 2026	AlUla, Saudi Arabia	In person	£4,200
16 - 20 Nov 2026	Amman, Jordan	In person	£4,200

Dates	Venue	Format	Fee
16 - 20 Nov 2026	Amsterdam, Netherlands	In person	£4,200
16 - 20 Nov 2026	Athens, Greece	In person	£4,200
16 - 20 Nov 2026	Baku, Azerbaijan	In person	£4,200
16 - 20 Nov 2026	Barcelona, Spain	In person	£4,200
16 - 20 Nov 2026	Berlin, Germany	In person	£4,200
16 - 20 Nov 2026	Boston, United States	In person	£4,200
16 - 20 Nov 2026	Brussels, Belgium	In person	£4,200
16 - 20 Nov 2026	Budapest, Hungary	In person	£4,200
16 - 20 Nov 2026	Cairo, Egypt	In person	£4,200
16 - 20 Nov 2026	Cape Town, South Africa	In person	£4,200
16 - 20 Nov 2026	Casablanca, Morocco	In person	£4,200
16 - 20 Nov 2026	Dammam, Saudi Arabia	In person	£4,200
16 - 20 Nov 2026	Dhahran, Saudi Arabia	In person	£4,200
16 - 20 Nov 2026	Doha, Qatar	In person	£4,200
16 - 20 Nov 2026	Dubai, United Arab Emirates	In person	£4,200
16 - 20 Nov 2026	Edinburgh, United Kingdom	In person	£4,200
16 - 20 Nov 2026	Edmonton, Canada	In person	£4,200
16 - 20 Nov 2026	Frankfurt, Germany	In person	£4,200
16 - 20 Nov 2026	Geneva, Switzerland	In person	£4,200
16 - 20 Nov 2026	Houston, United States	In person	£4,200
16 - 20 Nov 2026	Istanbul, Turkey	In person	£4,200
16 - 20 Nov 2026	Jakarta, Indonesia	In person	£4,200
16 - 20 Nov 2026	Jeddah, Saudi Arabia	In person	£4,200
16 - 20 Nov 2026	Jubail, Saudi Arabia	In person	£4,200
16 - 20 Nov 2026	Khamis Mushait, Saudi Arabia	In person	£4,200
16 - 20 Nov 2026	Kigali, Rwanda	In person	£4,200

Dates	Venue	Format	Fee
16 - 20 Nov 2026	Kuala Lumpur, Malaysia	In person	£4,200
16 - 20 Nov 2026	Lisbon, Portugal	In person	£4,200
16 - 20 Nov 2026	Liverpool, United Kingdom	In person	£4,200
16 - 20 Nov 2026	London, United Kingdom	In person	£4,200
16 - 20 Nov 2026	Los Angeles, United States	In person	£4,200
16 - 20 Nov 2026	Luanda, Angola	In person	£4,200
16 - 20 Nov 2026	Madrid, Spain	In person	£4,200
16 - 20 Nov 2026	Manama, Bahrain	In person	£4,200
16 - 20 Nov 2026	Marbella, Spain	In person	£4,200
16 - 20 Nov 2026	Marrakech, Morocco	In person	£4,200
16 - 20 Nov 2026	Miami, United States	In person	£4,200
16 - 20 Nov 2026	Milan, Italy	In person	£4,200
16 - 20 Nov 2026	Munich, Germany	In person	£4,200
16 - 20 Nov 2026	Muscat, Oman	In person	£4,200
16 - 20 Nov 2026	Nairobi, Kenya	In person	£4,200
16 - 20 Nov 2026	New York, United States	In person	£4,200
16 - 20 Nov 2026	Nice, France	In person	£4,200
16 - 20 Nov 2026	Nouakchott, Mauritania	In person	£4,200
16 - 20 Nov 2026	Oslo, Norway	In person	£4,200
16 - 20 Nov 2026	Paris, France	In person	£4,200
16 - 20 Nov 2026	Port Louis, Mauritius	In person	£4,200
16 - 20 Nov 2026	Prague, Czech Republic	In person	£4,200
16 - 20 Nov 2026	Pretoria, South Africa	In person	£4,200
16 - 20 Nov 2026	Riyadh, Saudi Arabia	In person	£4,200
16 - 20 Nov 2026	Rome, Italy	In person	£4,200
16 - 20 Nov 2026	Sarajevo, Bosnia and Herzegovina	In person	£4,200

Dates	Venue	Format	Fee
16 - 20 Nov 2026	Sharm El Sheikh, Egypt	In person	£4,200
16 - 20 Nov 2026	Singapore	In person	£4,200
16 - 20 Nov 2026	Stockholm, Sweden	In person	£4,200
16 - 20 Nov 2026	Tokyo, Japan	In person	£4,200
16 - 20 Nov 2026	Toronto, Canada	In person	£4,200
16 - 20 Nov 2026	Tromso, Norway	In person	£4,200
16 - 20 Nov 2026	Vienna, Austria	In person	£4,200
16 - 20 Nov 2026	Zagreb, Croatia	In person	£4,200
16 - 20 Nov 2026	Zurich, Switzerland	In person	£4,200
16 - 20 Nov 2026	Online, Virtual	Online	£4,200
15 - 19 Mar 2027	Abu Dhabi, United Arab Emirates	In person	£4,200
15 - 19 Mar 2027	Abuja, Nigeria	In person	£4,200
15 - 19 Mar 2027	Accra, Ghana	In person	£4,200
15 - 19 Mar 2027	Addis Ababa, Ethiopia	In person	£4,200
15 - 19 Mar 2027	Al Ain, United Arab Emirates	In person	£4,200
15 - 19 Mar 2027	Al Khobar, Saudi Arabia	In person	£4,200
15 - 19 Mar 2027	Alberta, Canada	In person	£4,200
15 - 19 Mar 2027	AlUla, Saudi Arabia	In person	£4,200
15 - 19 Mar 2027	Amman, Jordan	In person	£4,200
15 - 19 Mar 2027	Amsterdam, Netherlands	In person	£4,200
15 - 19 Mar 2027	Athens, Greece	In person	£4,200
15 - 19 Mar 2027	Baku, Azerbaijan	In person	£4,200
15 - 19 Mar 2027	Barcelona, Spain	In person	£4,200
15 - 19 Mar 2027	Berlin, Germany	In person	£4,200
15 - 19 Mar 2027	Boston, United States	In person	£4,200
15 - 19 Mar 2027	Brussels, Belgium	In person	£4,200

Dates	Venue	Format	Fee
15 - 19 Mar 2027	Budapest, Hungary	In person	£4,200
15 - 19 Mar 2027	Cairo, Egypt	In person	£4,200
15 - 19 Mar 2027	Cape Town, South Africa	In person	£4,200
15 - 19 Mar 2027	Casablanca, Morocco	In person	£4,200
15 - 19 Mar 2027	Dammam, Saudi Arabia	In person	£4,200
15 - 19 Mar 2027	Dhahran, Saudi Arabia	In person	£4,200
15 - 19 Mar 2027	Doha, Qatar	In person	£4,200
15 - 19 Mar 2027	Dubai, United Arab Emirates	In person	£4,200
15 - 19 Mar 2027	Edinburgh, United Kingdom	In person	£4,200
15 - 19 Mar 2027	Edmonton, Canada	In person	£4,200
15 - 19 Mar 2027	Frankfurt, Germany	In person	£4,200
15 - 19 Mar 2027	Geneva, Switzerland	In person	£4,200
15 - 19 Mar 2027	Houston, United States	In person	£4,200
15 - 19 Mar 2027	Istanbul, Turkey	In person	£4,200
15 - 19 Mar 2027	Jakarta, Indonesia	In person	£4,200
15 - 19 Mar 2027	Jeddah, Saudi Arabia	In person	£4,200
15 - 19 Mar 2027	Jubail, Saudi Arabia	In person	£4,200
15 - 19 Mar 2027	Khamis Mushait, Saudi Arabia	In person	£4,200
15 - 19 Mar 2027	Kigali, Rwanda	In person	£4,200
15 - 19 Mar 2027	Kuala Lumpur, Malaysia	In person	£4,200
15 - 19 Mar 2027	Lisbon, Portugal	In person	£4,200
15 - 19 Mar 2027	Liverpool, United Kingdom	In person	£4,200
15 - 19 Mar 2027	London, United Kingdom	In person	£4,200
15 - 19 Mar 2027	Los Angeles, United States	In person	£4,200
15 - 19 Mar 2027	Luanda, Angola	In person	£4,200
15 - 19 Mar 2027	Madrid, Spain	In person	£4,200

Dates	Venue	Format	Fee
15 - 19 Mar 2027	Manama, Bahrain	In person	£4,200
15 - 19 Mar 2027	Marbella, Spain	In person	£4,200
15 - 19 Mar 2027	Marrakech, Morocco	In person	£4,200
15 - 19 Mar 2027	Miami, United States	In person	£4,200
15 - 19 Mar 2027	Milan, Italy	In person	£4,200
15 - 19 Mar 2027	Munich, Germany	In person	£4,200
15 - 19 Mar 2027	Muscat, Oman	In person	£4,200
15 - 19 Mar 2027	Nairobi, Kenya	In person	£4,200
15 - 19 Mar 2027	New York, United States	In person	£4,200
15 - 19 Mar 2027	Nice, France	In person	£4,200
15 - 19 Mar 2027	Nouakchott, Mauritania	In person	£4,200
15 - 19 Mar 2027	Oslo, Norway	In person	£4,200
15 - 19 Mar 2027	Paris, France	In person	£4,200
15 - 19 Mar 2027	Port Louis, Mauritius	In person	£4,200
15 - 19 Mar 2027	Prague, Czech Republic	In person	£4,200
15 - 19 Mar 2027	Pretoria, South Africa	In person	£4,200
15 - 19 Mar 2027	Riyadh, Saudi Arabia	In person	£4,200
15 - 19 Mar 2027	Rome, Italy	In person	£4,200
15 - 19 Mar 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,200
15 - 19 Mar 2027	Sharm El Sheikh, Egypt	In person	£4,200
15 - 19 Mar 2027	Singapore	In person	£4,200
15 - 19 Mar 2027	Stockholm, Sweden	In person	£4,200
15 - 19 Mar 2027	Tokyo, Japan	In person	£4,200
15 - 19 Mar 2027	Toronto, Canada	In person	£4,200
15 - 19 Mar 2027	Tromso, Norway	In person	£4,200
15 - 19 Mar 2027	Vienna, Austria	In person	£4,200

Dates	Venue	Format	Fee
15 - 19 Mar 2027	Zagreb, Croatia	In person	£4,200
15 - 19 Mar 2027	Zurich, Switzerland	In person	£4,200
15 - 19 Mar 2027	Online, Virtual	Online	£4,200
12 - 16 Jul 2027	Abu Dhabi, United Arab Emirates	In person	£4,200
12 - 16 Jul 2027	Abuja, Nigeria	In person	£4,200
12 - 16 Jul 2027	Accra, Ghana	In person	£4,200
12 - 16 Jul 2027	Addis Ababa, Ethiopia	In person	£4,200
12 - 16 Jul 2027	Al Ain, United Arab Emirates	In person	£4,200
12 - 16 Jul 2027	Al Khobar, Saudi Arabia	In person	£4,200
12 - 16 Jul 2027	Alberta, Canada	In person	£4,200
12 - 16 Jul 2027	AlUla, Saudi Arabia	In person	£4,200
12 - 16 Jul 2027	Amman, Jordan	In person	£4,200
12 - 16 Jul 2027	Amsterdam, Netherlands	In person	£4,200
12 - 16 Jul 2027	Athens, Greece	In person	£4,200
12 - 16 Jul 2027	Baku, Azerbaijan	In person	£4,200
12 - 16 Jul 2027	Barcelona, Spain	In person	£4,200
12 - 16 Jul 2027	Berlin, Germany	In person	£4,200
12 - 16 Jul 2027	Boston, United States	In person	£4,200
12 - 16 Jul 2027	Brussels, Belgium	In person	£4,200
12 - 16 Jul 2027	Budapest, Hungary	In person	£4,200
12 - 16 Jul 2027	Cairo, Egypt	In person	£4,200
12 - 16 Jul 2027	Cape Town, South Africa	In person	£4,200
12 - 16 Jul 2027	Casablanca, Morocco	In person	£4,200
12 - 16 Jul 2027	Dammam, Saudi Arabia	In person	£4,200
12 - 16 Jul 2027	Dhahran, Saudi Arabia	In person	£4,200
12 - 16 Jul 2027	Doha, Qatar	In person	£4,200

Dates	Venue	Format	Fee
12 - 16 Jul 2027	Dubai, United Arab Emirates	In person	£4,200
12 - 16 Jul 2027	Edinburgh, United Kingdom	In person	£4,200
12 - 16 Jul 2027	Edmonton, Canada	In person	£4,200
12 - 16 Jul 2027	Frankfurt, Germany	In person	£4,200
12 - 16 Jul 2027	Geneva, Switzerland	In person	£4,200
12 - 16 Jul 2027	Houston, United States	In person	£4,200
12 - 16 Jul 2027	Istanbul, Turkey	In person	£4,200
12 - 16 Jul 2027	Jakarta, Indonesia	In person	£4,200
12 - 16 Jul 2027	Jeddah, Saudi Arabia	In person	£4,200
12 - 16 Jul 2027	Jubail, Saudi Arabia	In person	£4,200
12 - 16 Jul 2027	Khamis Mushait, Saudi Arabia	In person	£4,200
12 - 16 Jul 2027	Kigali, Rwanda	In person	£4,200
12 - 16 Jul 2027	Kuala Lumpur, Malaysia	In person	£4,200
12 - 16 Jul 2027	Lisbon, Portugal	In person	£4,200
12 - 16 Jul 2027	Liverpool, United Kingdom	In person	£4,200
12 - 16 Jul 2027	London, United Kingdom	In person	£4,200
12 - 16 Jul 2027	Los Angeles, United States	In person	£4,200
12 - 16 Jul 2027	Luanda, Angola	In person	£4,200
12 - 16 Jul 2027	Madrid, Spain	In person	£4,200
12 - 16 Jul 2027	Manama, Bahrain	In person	£4,200
12 - 16 Jul 2027	Marbella, Spain	In person	£4,200
12 - 16 Jul 2027	Marrakech, Morocco	In person	£4,200
12 - 16 Jul 2027	Miami, United States	In person	£4,200
12 - 16 Jul 2027	Milan, Italy	In person	£4,200
12 - 16 Jul 2027	Munich, Germany	In person	£4,200
12 - 16 Jul 2027	Muscat, Oman	In person	£4,200

Dates	Venue	Format	Fee
12 - 16 Jul 2027	Nairobi, Kenya	In person	£4,200
12 - 16 Jul 2027	New York, United States	In person	£4,200
12 - 16 Jul 2027	Nice, France	In person	£4,200
12 - 16 Jul 2027	Nouakchott, Mauritania	In person	£4,200
12 - 16 Jul 2027	Oslo, Norway	In person	£4,200
12 - 16 Jul 2027	Paris, France	In person	£4,200
12 - 16 Jul 2027	Port Louis, Mauritius	In person	£4,200
12 - 16 Jul 2027	Prague, Czech Republic	In person	£4,200
12 - 16 Jul 2027	Pretoria, South Africa	In person	£4,200
12 - 16 Jul 2027	Riyadh, Saudi Arabia	In person	£4,200
12 - 16 Jul 2027	Rome, Italy	In person	£4,200
12 - 16 Jul 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,200
12 - 16 Jul 2027	Sharm El Sheikh, Egypt	In person	£4,200
12 - 16 Jul 2027	Singapore	In person	£4,200
12 - 16 Jul 2027	Stockholm, Sweden	In person	£4,200
12 - 16 Jul 2027	Tokyo, Japan	In person	£4,200
12 - 16 Jul 2027	Toronto, Canada	In person	£4,200
12 - 16 Jul 2027	Tromso, Norway	In person	£4,200
12 - 16 Jul 2027	Vienna, Austria	In person	£4,200
12 - 16 Jul 2027	Zagreb, Croatia	In person	£4,200
12 - 16 Jul 2027	Zurich, Switzerland	In person	£4,200
12 - 16 Jul 2027	Online, Virtual	Online	£4,200
15 - 19 Nov 2027	Abu Dhabi, United Arab Emirates	In person	£4,200
15 - 19 Nov 2027	Abuja, Nigeria	In person	£4,200
15 - 19 Nov 2027	Accra, Ghana	In person	£4,200
15 - 19 Nov 2027	Addis Ababa, Ethiopia	In person	£4,200

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Al Ain, United Arab Emirates	In person	£4,200
15 - 19 Nov 2027	Al Khobar, Saudi Arabia	In person	£4,200
15 - 19 Nov 2027	Alberta, Canada	In person	£4,200
15 - 19 Nov 2027	AlUla, Saudi Arabia	In person	£4,200
15 - 19 Nov 2027	Amman, Jordan	In person	£4,200
15 - 19 Nov 2027	Amsterdam, Netherlands	In person	£4,200
15 - 19 Nov 2027	Athens, Greece	In person	£4,200
15 - 19 Nov 2027	Baku, Azerbaijan	In person	£4,200
15 - 19 Nov 2027	Barcelona, Spain	In person	£4,200
15 - 19 Nov 2027	Berlin, Germany	In person	£4,200
15 - 19 Nov 2027	Boston, United States	In person	£4,200
15 - 19 Nov 2027	Brussels, Belgium	In person	£4,200
15 - 19 Nov 2027	Budapest, Hungary	In person	£4,200
15 - 19 Nov 2027	Cairo, Egypt	In person	£4,200
15 - 19 Nov 2027	Cape Town, South Africa	In person	£4,200
15 - 19 Nov 2027	Casablanca, Morocco	In person	£4,200
15 - 19 Nov 2027	Dammam, Saudi Arabia	In person	£4,200
15 - 19 Nov 2027	Dhahran, Saudi Arabia	In person	£4,200
15 - 19 Nov 2027	Doha, Qatar	In person	£4,200
15 - 19 Nov 2027	Dubai, United Arab Emirates	In person	£4,200
15 - 19 Nov 2027	Edinburgh, United Kingdom	In person	£4,200
15 - 19 Nov 2027	Edmonton, Canada	In person	£4,200
15 - 19 Nov 2027	Frankfurt, Germany	In person	£4,200
15 - 19 Nov 2027	Geneva, Switzerland	In person	£4,200
15 - 19 Nov 2027	Houston, United States	In person	£4,200
15 - 19 Nov 2027	Istanbul, Turkey	In person	£4,200

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Jakarta, Indonesia	In person	£4,200
15 - 19 Nov 2027	Jeddah, Saudi Arabia	In person	£4,200
15 - 19 Nov 2027	Jubail, Saudi Arabia	In person	£4,200
15 - 19 Nov 2027	Khamis Mushait, Saudi Arabia	In person	£4,200
15 - 19 Nov 2027	Kigali, Rwanda	In person	£4,200
15 - 19 Nov 2027	Kuala Lumpur, Malaysia	In person	£4,200
15 - 19 Nov 2027	Lisbon, Portugal	In person	£4,200
15 - 19 Nov 2027	Liverpool, United Kingdom	In person	£4,200
15 - 19 Nov 2027	London, United Kingdom	In person	£4,200
15 - 19 Nov 2027	Los Angeles, United States	In person	£4,200
15 - 19 Nov 2027	Luanda, Angola	In person	£4,200
15 - 19 Nov 2027	Madrid, Spain	In person	£4,200
15 - 19 Nov 2027	Manama, Bahrain	In person	£4,200
15 - 19 Nov 2027	Marbella, Spain	In person	£4,200
15 - 19 Nov 2027	Marrakech, Morocco	In person	£4,200
15 - 19 Nov 2027	Miami, United States	In person	£4,200
15 - 19 Nov 2027	Milan, Italy	In person	£4,200
15 - 19 Nov 2027	Munich, Germany	In person	£4,200
15 - 19 Nov 2027	Muscat, Oman	In person	£4,200
15 - 19 Nov 2027	Nairobi, Kenya	In person	£4,200
15 - 19 Nov 2027	New York, United States	In person	£4,200
15 - 19 Nov 2027	Nice, France	In person	£4,200
15 - 19 Nov 2027	Nouakchott, Mauritania	In person	£4,200
15 - 19 Nov 2027	Oslo, Norway	In person	£4,200
15 - 19 Nov 2027	Paris, France	In person	£4,200
15 - 19 Nov 2027	Port Louis, Mauritius	In person	£4,200

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Prague, Czech Republic	In person	£4,200
15 - 19 Nov 2027	Pretoria, South Africa	In person	£4,200
15 - 19 Nov 2027	Riyadh, Saudi Arabia	In person	£4,200
15 - 19 Nov 2027	Rome, Italy	In person	£4,200
15 - 19 Nov 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,200
15 - 19 Nov 2027	Sharm El Sheikh, Egypt	In person	£4,200
15 - 19 Nov 2027	Singapore	In person	£4,200
15 - 19 Nov 2027	Stockholm, Sweden	In person	£4,200
15 - 19 Nov 2027	Tokyo, Japan	In person	£4,200
15 - 19 Nov 2027	Toronto, Canada	In person	£4,200
15 - 19 Nov 2027	Tromso, Norway	In person	£4,200
15 - 19 Nov 2027	Vienna, Austria	In person	£4,200
15 - 19 Nov 2027	Zagreb, Croatia	In person	£4,200
15 - 19 Nov 2027	Zurich, Switzerland	In person	£4,200
15 - 19 Nov 2027	Online, Virtual	Online	£4,200

Certificate

Upon successful completion of the Cased Hole Logging Techniques Training Course, attendees receive a Certificate of Completion from Institute For Oil & Gas Training.

The certificate recognises participation in the programme and completion of its training requirements. Attendees are required to meet the course attendance requirement and participate in the scheduled training activities to qualify for the Certificate of Completion.