Cased Hole Formation Evaluation Training Course

OGI-1402 · 5 days · 15 CPD hours · English

Overview

The Cased Hole Formation Evaluation Training Course by Institute For Oil & Gas Training develops the technical capabilities required to evaluate reservoir properties, monitor fluid saturation and interpret downhole measurements acquired through production casing. Cased Hole Formation Evaluation is an essential component of modern petrophysical assessment, providing valuable information about reservoir performance, hydrocarbon distribution, well integrity and production behaviour throughout the life of an oil and gas asset.

As reservoirs mature and production conditions change, operators require reliable subsurface information to support reservoir management, production optimisation and well intervention decisions. Open-hole measurements establish important formation characteristics before casing installation, but they do not provide all the information required to understand changing reservoir conditions during production. Cased hole logging addresses this requirement by enabling operators to acquire additional formation and wellbore measurements after casing installation. These measurements support reservoir saturation monitoring, hydrocarbon assessment, production allocation and the investigation of changing well conditions.

The Cased Hole Formation Evaluation Training Course addresses the technical challenges associated with acquiring, processing and interpreting measurements in cased wells. Steel casing, cement, completion equipment and wellbore fluids influence logging responses and introduce measurement complexities that require specialised formation evaluation techniques. Petrophysical professionals must understand these effects to distinguish genuine reservoir changes from measurement limitations and operational influences.

The course examines the physical principles and operational applications of cased hole logging technologies, including pulsed neutron logging, neutron capture measurements, carbon-oxygen logging, gamma ray measurements, temperature surveys and production logging tools. Participants explore how these technologies contribute to the evaluation of formation properties, identification of fluid movement and assessment of remaining hydrocarbon potential.

Particular attention is given to reservoir saturation monitoring through time-lapse measurements. These techniques enable reservoir teams to compare formation responses acquired at different stages of production and identify changes in water and hydrocarbon saturation. Such information supports decisions concerning water breakthrough, remaining oil distribution, injection performance and opportunities for improved recovery.

The programme also addresses cement evaluation and the relationship between formation evaluation and well integrity. Participants examine cement bond logs, variable density logs and ultrasonic cement evaluation technologies to understand how logging measurements contribute to the assessment of zonal isolation and cement sheath conditions. The interpretation of production logging data is another important component, connecting downhole measurements with flow profiles, fluid entry points and production performance.

Institute For Oil & Gas Training delivers this programme for organisations seeking to strengthen their petrophysical interpretation capabilities and improve the quality of technical decisions throughout the well lifecycle. The course

connects measurement principles with practical field applications, enabling participants to evaluate the strengths and limitations of different logging technologies and select appropriate formation evaluation techniques for specific operational objectives.

By integrating cased hole logging, reservoir saturation monitoring, cement evaluation and production logging data interpretation, the programme provides a comprehensive understanding of how post-completion measurements contribute to reservoir surveillance and production management. Participants develop the ability to assess complex logging responses, integrate multiple data sources and communicate technically defensible findings to multidisciplinary asset teams.

Objectives

- Explain the fundamental principles, objectives and applications of Cased Hole Formation Evaluation in producing and injecting wells.
- Differentiate between open-hole and cased-hole measurements and understand their respective contributions to reservoir assessment.
- Identify the principal cased hole logging technologies and explain their measurement principles and operational applications.
- Evaluate the influence of casing, cement, completion equipment and wellbore fluids on downhole measurement responses.
- Apply appropriate formation evaluation techniques to interpret cased-hole measurements and assess their technical limitations.
- Interpret pulsed neutron logging responses for formation and fluid evaluation.
- Explain the applications of neutron capture and carbon-oxygen measurements in reservoir saturation monitoring.
- Assess changes in water and hydrocarbon saturation using comparative and time-lapse logging information.
- Evaluate remaining hydrocarbon potential using integrated petrophysical and reservoir information.
- Interpret cement bond logs and variable density presentations for cement evaluation and well integrity assessment.
- Explain the operating principles and applications of ultrasonic cement evaluation technologies.
- Analyse production logging data to identify fluid entry points, flow contributions and production abnormalities.

- Integrate cased-hole measurements with open-hole logs, production records and reservoir surveillance information.
- Recognise common logging uncertainties, measurement limitations and interpretation challenges.
- Prepare technically supported interpretations that contribute to well intervention, reservoir management and production optimisation decisions.

Training methodology

Institute For Oil & Gas Training uses an industry-focused training methodology that combines technical presentations, practical interpretation exercises, case studies, group discussions and operational scenarios. The delivery approach reflects the technical requirements of petrophysics, reservoir engineering, production technology, well integrity and wireline operations.

The programme begins with the measurement principles behind cased hole formation evaluation. Participants examine how different logging tools acquire information through casing and how casing dimensions, cement properties, completion configurations and wellbore conditions influence measurement responses. This technical foundation helps participants understand the differences between open-hole and cased-hole measurements.

Practical log interpretation exercises form an important part of the learning experience. Participants examine representative cased hole logging responses and investigate how neutron, gamma ray, pulsed neutron and production logging measurements contribute to formation assessment. Exercises focus on recognising measurement patterns, understanding tool limitations and identifying the additional information required to support reliable interpretation.

Case studies demonstrate the application of formation evaluation techniques in producing and injecting wells. These scenarios address changing reservoir saturation, water movement, remaining hydrocarbon assessment and production performance. Participants evaluate how historical open-hole data and subsequent cased-hole measurements can be integrated to identify reservoir changes and support operational decisions.

Cement evaluation exercises introduce the interpretation of cement bond logs, variable density presentations and ultrasonic measurements. Participants consider how tool responses relate to casing-to-cement bonding, cement distribution and potential limitations in evaluating zonal isolation. The exercises also emphasise the importance of combining logging results with cementing records, pressure information and other available well data.

Production logging scenarios examine the interpretation of downhole flow measurements and their relationship with production behaviour. Participants investigate fluid entry points, flow contributions, water production and potential crossflow conditions. These exercises demonstrate how production logging data complement reservoir saturation measurements when diagnosing well performance.

Group exercises encourage participants to compare interpretation approaches, evaluate competing technical explanations and communicate their conclusions. The methodology promotes collaboration between petrophysical, reservoir and production disciplines because cased hole formation evaluation frequently requires the integration of information from several technical departments.

Throughout the programme, Institute For Oil & Gas Training connects technical principles with operational requirements. Participants develop a structured approach to evaluating data quality, recognising uncertainty, selecting appropriate logging measurements and presenting findings that support reservoir management and production optimisation.

Organisational impact

Effective Cased Hole Formation Evaluation strengthens an organisation's ability to understand reservoir conditions after well completion and throughout the production lifecycle. By improving the interpretation of cased hole logging measurements, organisations develop a more reliable technical basis for reservoir surveillance, production management and well intervention planning.

Improved Reservoir Surveillance

Reservoir saturation monitoring provides information about changing fluid distributions within producing and injecting formations. Organisations benefit from a more structured approach to identifying water movement, saturation changes and remaining hydrocarbon potential. These insights support reservoir management strategies and improve the quality of production surveillance.

Better Production Optimisation

Production logging data help identify the contribution of individual intervals to total well production. Improved interpretation supports the investigation of water-producing zones, unexpected flow behaviour and changing production profiles. This information helps production teams assess opportunities for selective interventions, production adjustments and improved recovery.

More Informed Well Intervention Decisions

Reliable formation evaluation reduces dependence on assumptions when investigating declining production or changing well performance. Organisations can integrate cased-hole measurements with production histories and completion information to establish stronger technical justifications for intervention programmes. This supports better prioritisation of well candidates and more focused intervention planning.

Improved Cement and Well Integrity Assessment

Cement evaluation contributes to the understanding of cement sheath conditions and potential zonal isolation concerns. Improved interpretation of cement bond logs and ultrasonic measurements helps technical teams assess well integrity information alongside other available evidence. This strengthens the quality of well surveillance and supports the identification of conditions requiring further investigation.

More Effective Technical Resource Allocation

The ability to identify appropriate logging technologies and understand their measurement limitations improves logging programme planning. Organisations can align measurement selection with specific reservoir and operational objectives, reducing unnecessary data acquisition and improving the value obtained from logging operations.

Stronger Multidisciplinary Collaboration

Cased hole formation evaluation involves cooperation between petrophysicists, reservoir engineers, production engineers, wireline specialists and well integrity personnel. A common understanding of logging measurements and interpretation principles improves technical communication and supports more consistent decisions across departments.

Improved Technical Decision-Making

A structured approach to integrating cased-hole measurements with historical reservoir and production information strengthens the technical basis for asset management decisions. Organisations benefit from clearer interpretation reports, better identification of uncertainties and more effective communication of subsurface findings.

Personal impact

Participants develop specialist technical capabilities that strengthen their professional contribution to petrophysics, reservoir surveillance and production operations.

Advanced Cased Hole Logging Knowledge

Participants gain a clearer understanding of cased hole logging technologies, their measurement principles and their applications in reservoir evaluation. They develop the ability to distinguish between different logging methods and understand the conditions that influence measurement quality.

Stronger Petrophysical Interpretation Skills

The programme improves participants' ability to interpret cased-hole measurements and connect logging responses with formation properties and fluid distribution. Participants become more confident in evaluating technical evidence and identifying the limitations of individual measurements.

Improved Reservoir Saturation Assessment

Participants develop practical knowledge of reservoir saturation monitoring and the interpretation of time-lapse measurements. They strengthen their ability to assess changing fluid conditions and understand how saturation information contributes to remaining hydrocarbon evaluation.

Greater Understanding of Production Performance

Participants improve their ability to interpret production logging data and understand the relationship between downhole measurements and well performance. This knowledge supports more effective collaboration with production engineers and reservoir management teams.

Enhanced Cement Evaluation Capabilities

Participants gain an understanding of cement bond logging, variable density interpretation and ultrasonic evaluation methods. They become better equipped to discuss cement evaluation findings and recognise the importance of integrating logging evidence with other well integrity information.

Better Technical Reporting

The course develops the ability to organise logging information, explain interpretation findings and communicate technical uncertainties. Participants strengthen their contribution to technical reviews, well intervention assessments and reservoir surveillance reports.

Stronger Career Development

The specialist knowledge gained supports professional development in petrophysics, formation evaluation, reservoir engineering, production technology and well intervention. Participants expand their technical capabilities and strengthen their contribution to multidisciplinary oil and gas operations.

Who should attend

- Petrophysicists: Professionals responsible for evaluating formation properties, interpreting logging measurements and integrating cased-hole data into petrophysical assessments.
- Formation Evaluation Specialists: Technical personnel seeking to strengthen their understanding of post-completion logging technologies and advanced interpretation methods.
- Reservoir Engineers: Professionals responsible for reservoir characterisation, saturation monitoring, remaining hydrocarbon assessment and reservoir management.
- Production Engineers: Engineers involved in analysing well performance, identifying production problems and evaluating opportunities for production optimisation.
- Well Intervention Engineers: Specialists responsible for planning and evaluating interventions using production and formation evaluation information.
- Wireline Engineers and Logging Specialists: Personnel involved in logging programme design, downhole measurement acquisition, tool selection and technical evaluation.
- Well Integrity Engineers: Professionals responsible for evaluating well condition, cement assessment information and the technical evidence supporting well integrity management.
- Reservoir Surveillance Engineers: Specialists monitoring changing reservoir conditions and integrating production measurements with subsurface information.
- Geologists and Subsurface Specialists: Professionals seeking to understand how cased-hole measurements complement geological interpretation and reservoir characterisation.
- Production Technologists: Technical personnel responsible for integrating reservoir, completion and production information to improve well performance.

- Petroleum Engineers: Engineers involved in multidisciplinary asset development, production management and technical decision-making.
- Technical Team Leaders and Supervisors: Managers responsible for coordinating petrophysical, reservoir, production and well intervention activities.
- Asset Managers and Subsurface Managers: Senior professionals overseeing reservoir performance, technical resource allocation and production development strategies.

Course outline

Fundamentals of Cased Hole Formation Evaluation

This module introduces the principles, objectives and operational applications of Cased Hole Formation Evaluation. Participants examine the role of post-completion measurements in reservoir characterisation, production surveillance and well performance assessment.

The module explores the differences between open-hole and cased-hole logging, focusing on the effects of steel casing, cement and completion configurations on downhole measurements. Participants examine the main categories of cased hole logging technologies and their contributions to reservoir evaluation.

Cased Hole Logging Technologies and Measurement Principles

This module examines the principal logging technologies used to evaluate formations through casing. Participants explore how different measurement systems acquire information about formation characteristics and fluid distribution under post-completion conditions.

Particular attention is given to pulsed neutron logging, neutron capture measurements, carbon-oxygen logging and other nuclear measurement applications. The module explains how these technologies support formation evaluation when conventional open-hole measurements are unavailable or insufficient for current reservoir surveillance requirements.

Reservoir Saturation Monitoring and Hydrocarbon Assessment

This module focuses on the application of cased-hole measurements in evaluating reservoir fluid distribution and monitoring saturation changes during production. Participants examine how repeated logging surveys provide information about changing reservoir conditions and remaining hydrocarbon potential.

The module explores the interpretation of neutron capture and carbon-oxygen measurements, with particular emphasis on water and hydrocarbon saturation assessment. Participants investigate the integration of historical open-hole measurements, repeat cased-hole surveys and production information to improve reservoir surveillance and hydrocarbon assessment.

Cement Evaluation and Well Integrity Assessment

This module examines the role of cased-hole logging in evaluating cement placement, cement bonding and well integrity. Participants explore the measurement principles behind conventional acoustic cement evaluation tools and modern ultrasonic technologies.

The module focuses on the interpretation of cement bond logs and variable density presentations, including the identification of potential limitations associated with tool centralisation, casing conditions, cement properties and micro-annuli. Participants also examine why cement evaluation requires integration with other well information rather than relying on an individual logging response.

Production Logging Data Interpretation and Integrated Formation Evaluation

This module integrates the principles covered throughout the programme and focuses on applying cased-hole measurements to production diagnosis and reservoir management. Participants examine production logging technologies and their contribution to identifying flow behaviour, fluid entry points and production abnormalities.

The module also addresses integrated interpretation, bringing together formation evaluation measurements, cement assessment, reservoir saturation monitoring and production logging data. Participants develop a structured approach to evaluating well performance and presenting technical findings that support intervention planning and production optimisation.

Scheduled dates

Dates	Venue	Format	Fee
16 - 20 Nov 2026	Abu Dhabi, United Arab Emirates	In person	£3,700
16 - 20 Nov 2026	Abuja, Nigeria	In person	£3,700
16 - 20 Nov 2026	Accra, Ghana	In person	£3,700
16 - 20 Nov 2026	Addis Ababa, Ethiopia	In person	£3,700
16 - 20 Nov 2026	Al Ain, United Arab Emirates	In person	£3,700
16 - 20 Nov 2026	Al Khobar, Saudi Arabia	In person	£3,700
16 - 20 Nov 2026	Alberta, Canada	In person	£3,700
16 - 20 Nov 2026	AlUla, Saudi Arabia	In person	£3,700
16 - 20 Nov 2026	Amman, Jordan	In person	£3,700
16 - 20 Nov 2026	Amsterdam, Netherlands	In person	£3,700
16 - 20 Nov 2026	Athens, Greece	In person	£3,700
16 - 20 Nov 2026	Baku, Azerbaijan	In person	£3,700
16 - 20 Nov 2026	Barcelona, Spain	In person	£3,700

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16 - 20 Nov 2026	Berlin, Germany	In person	£3,700
16 - 20 Nov 2026	Boston, United States	In person	£3,700
16 - 20 Nov 2026	Brussels, Belgium	In person	£3,700
16 - 20 Nov 2026	Budapest, Hungary	In person	£3,700
16 - 20 Nov 2026	Cairo, Egypt	In person	£3,700
16 - 20 Nov 2026	Cape Town, South Africa	In person	£3,700
16 - 20 Nov 2026	Casablanca, Morocco	In person	£3,700
16 - 20 Nov 2026	Dammam, Saudi Arabia	In person	£3,700
16 - 20 Nov 2026	Dhahran, Saudi Arabia	In person	£3,700
16 - 20 Nov 2026	Doha, Qatar	In person	£3,700
16 - 20 Nov 2026	Dubai, United Arab Emirates	In person	£3,700
16 - 20 Nov 2026	Edinburgh, United Kingdom	In person	£3,700
16 - 20 Nov 2026	Edmonton, Canada	In person	£3,700
16 - 20 Nov 2026	Frankfurt, Germany	In person	£3,700
16 - 20 Nov 2026	Geneva, Switzerland	In person	£3,700
16 - 20 Nov 2026	Houston, United States	In person	£3,700
16 - 20 Nov 2026	Istanbul, Turkey	In person	£3,700
16 - 20 Nov 2026	Jakarta, Indonesia	In person	£3,700
16 - 20 Nov 2026	Jeddah, Saudi Arabia	In person	£3,700
16 - 20 Nov 2026	Jubail, Saudi Arabia	In person	£3,700
16 - 20 Nov 2026	Khamis Mushait, Saudi Arabia	In person	£3,700
16 - 20 Nov 2026	Kigali, Rwanda	In person	£3,700
16 - 20 Nov 2026	Kuala Lumpur, Malaysia	In person	£3,700
16 - 20 Nov 2026	Lisbon, Portugal	In person	£3,700
16 - 20 Nov 2026	Liverpool, United Kingdom	In person	£3,700
16 - 20 Nov 2026	London, United Kingdom	In person	£3,700

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16 - 20 Nov 2026	Los Angeles, United States	In person	£3,700
16 - 20 Nov 2026	Luanda, Angola	In person	£3,700
16 - 20 Nov 2026	Madrid, Spain	In person	£3,700
16 - 20 Nov 2026	Manama, Bahrain	In person	£3,700
16 - 20 Nov 2026	Marbella, Spain	In person	£3,700
16 - 20 Nov 2026	Marrakech, Morocco	In person	£3,700
16 - 20 Nov 2026	Miami, United States	In person	£3,700
16 - 20 Nov 2026	Milan, Italy	In person	£3,700
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16 - 20 Nov 2026	Muscat, Oman	In person	£3,700
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16 - 20 Nov 2026	New York, United States	In person	£3,700
16 - 20 Nov 2026	Nice, France	In person	£3,700
16 - 20 Nov 2026	Nouakchott, Mauritania	In person	£3,700
16 - 20 Nov 2026	Oslo, Norway	In person	£3,700
16 - 20 Nov 2026	Paris, France	In person	£3,700
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16 - 20 Nov 2026	Tromso, Norway	In person	£3,700
16 - 20 Nov 2026	Vienna, Austria	In person	£3,700
16 - 20 Nov 2026	Zagreb, Croatia	In person	£3,700
16 - 20 Nov 2026	Zurich, Switzerland	In person	£3,700
16 - 20 Nov 2026	Online, Virtual	Online	£3,700
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15 - 19 Nov 2027	AlUla, Saudi Arabia	In person	£3,700

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Amman, Jordan	In person	£3,700
15 - 19 Nov 2027	Amsterdam, Netherlands	In person	£3,700
15 - 19 Nov 2027	Athens, Greece	In person	£3,700
15 - 19 Nov 2027	Baku, Azerbaijan	In person	£3,700
15 - 19 Nov 2027	Barcelona, Spain	In person	£3,700
15 - 19 Nov 2027	Berlin, Germany	In person	£3,700
15 - 19 Nov 2027	Boston, United States	In person	£3,700
15 - 19 Nov 2027	Brussels, Belgium	In person	£3,700
15 - 19 Nov 2027	Budapest, Hungary	In person	£3,700
15 - 19 Nov 2027	Cairo, Egypt	In person	£3,700
15 - 19 Nov 2027	Cape Town, South Africa	In person	£3,700
15 - 19 Nov 2027	Casablanca, Morocco	In person	£3,700
15 - 19 Nov 2027	Dammam, Saudi Arabia	In person	£3,700
15 - 19 Nov 2027	Dhahran, Saudi Arabia	In person	£3,700
15 - 19 Nov 2027	Doha, Qatar	In person	£3,700
15 - 19 Nov 2027	Dubai, United Arab Emirates	In person	£3,700
15 - 19 Nov 2027	Edinburgh, United Kingdom	In person	£3,700
15 - 19 Nov 2027	Edmonton, Canada	In person	£3,700
15 - 19 Nov 2027	Frankfurt, Germany	In person	£3,700
15 - 19 Nov 2027	Geneva, Switzerland	In person	£3,700
15 - 19 Nov 2027	Houston, United States	In person	£3,700
15 - 19 Nov 2027	Istanbul, Turkey	In person	£3,700
15 - 19 Nov 2027	Jakarta, Indonesia	In person	£3,700
15 - 19 Nov 2027	Jeddah, Saudi Arabia	In person	£3,700
15 - 19 Nov 2027	Jubail, Saudi Arabia	In person	£3,700
15 - 19 Nov 2027	Khamis Mushait, Saudi Arabia	In person	£3,700

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Kigali, Rwanda	In person	£3,700
15 - 19 Nov 2027	Kuala Lumpur, Malaysia	In person	£3,700
15 - 19 Nov 2027	Lisbon, Portugal	In person	£3,700
15 - 19 Nov 2027	Liverpool, United Kingdom	In person	£3,700
15 - 19 Nov 2027	London, United Kingdom	In person	£3,700
15 - 19 Nov 2027	Los Angeles, United States	In person	£3,700
15 - 19 Nov 2027	Luanda, Angola	In person	£3,700
15 - 19 Nov 2027	Madrid, Spain	In person	£3,700
15 - 19 Nov 2027	Manama, Bahrain	In person	£3,700
15 - 19 Nov 2027	Marbella, Spain	In person	£3,700
15 - 19 Nov 2027	Marrakech, Morocco	In person	£3,700
15 - 19 Nov 2027	Miami, United States	In person	£3,700
15 - 19 Nov 2027	Milan, Italy	In person	£3,700
15 - 19 Nov 2027	Munich, Germany	In person	£3,700
15 - 19 Nov 2027	Muscat, Oman	In person	£3,700
15 - 19 Nov 2027	Nairobi, Kenya	In person	£3,700
15 - 19 Nov 2027	New York, United States	In person	£3,700
15 - 19 Nov 2027	Nice, France	In person	£3,700
15 - 19 Nov 2027	Nouakchott, Mauritania	In person	£3,700
15 - 19 Nov 2027	Oslo, Norway	In person	£3,700
15 - 19 Nov 2027	Paris, France	In person	£3,700
15 - 19 Nov 2027	Port Louis, Mauritius	In person	£3,700
15 - 19 Nov 2027	Prague, Czech Republic	In person	£3,700
15 - 19 Nov 2027	Pretoria, South Africa	In person	£3,700
15 - 19 Nov 2027	Riyadh, Saudi Arabia	In person	£3,700
15 - 19 Nov 2027	Rome, Italy	In person	£3,700

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Sarajevo, Bosnia and Herzegovina	In person	£3,700
15 - 19 Nov 2027	Sharm El Sheikh, Egypt	In person	£3,700
15 - 19 Nov 2027	Singapore	In person	£3,700
15 - 19 Nov 2027	Stockholm, Sweden	In person	£3,700
15 - 19 Nov 2027	Tokyo, Japan	In person	£3,700
15 - 19 Nov 2027	Toronto, Canada	In person	£3,700
15 - 19 Nov 2027	Tromso, Norway	In person	£3,700
15 - 19 Nov 2027	Vienna, Austria	In person	£3,700
15 - 19 Nov 2027	Zagreb, Croatia	In person	£3,700
15 - 19 Nov 2027	Zurich, Switzerland	In person	£3,700
15 - 19 Nov 2027	Online, Virtual	Online	£3,700

Certificate

Upon successful completion of the Cased Hole Formation Evaluation Training Course, attendees receive a Certificate of Completion from Institute For Oil & Gas Training.

The certificate recognises participation in the programme and completion of its technical learning requirements. Attendees are required to maintain at least 80 percent attendance to qualify for the Certificate of Completion.