Cased Hole and Production Log Evaluation Training Course

OGI-1410 · 5 days · 15 CPD hours · English

Overview

The Cased Hole and Production Log Evaluation Training Course by Institute For Oil & Gas Training develops the technical capabilities required to evaluate producing wells, identify downhole fluid movement and assess reservoir contribution using advanced cased hole measurements and production logging interpretation techniques. Designed for professionals working in oil and gas petrophysics, production engineering, well intervention and reservoir management, this programme addresses the operational challenges associated with understanding well performance after casing installation and during production operations.

Cased hole logging provides essential information about reservoir conditions, fluid distribution, well integrity and production behaviour after a well has been completed. Unlike open hole logging, which primarily characterises the formation before or during completion, cased hole measurements provide information from wells operating behind casing and support the evaluation of changing reservoir and production conditions. These measurements help technical teams investigate production problems, identify contributing intervals, distinguish between fluid sources and assess the effectiveness of completion and intervention activities.

Producing wells frequently experience changes in production rates, water breakthrough, gas migration, crossflow, unexpected fluid movement and declining reservoir contribution. These conditions affect production efficiency and complicate well performance evaluation. Surface production measurements alone do not always provide sufficient information to identify the downhole source of these problems. Production logging supplies additional diagnostic information by examining fluid movement within the wellbore and identifying the contribution of individual producing intervals.

The Cased Hole and Production Log Evaluation Training Course addresses the technical requirements of evaluating these conditions through a structured understanding of logging principles, measurement technologies, interpretation methods and integrated production analysis. Participants examine the relationship between downhole measurements and actual well behaviour, developing the ability to distinguish between different flow conditions and interpret the information provided by production logging tools.

The programme examines the operating principles and applications of temperature, pressure, spinner, fluid density, holdup, noise and production logging measurements. Particular attention is given to understanding what each measurement reveals, recognising its limitations and combining multiple measurement responses to establish a reliable interpretation of downhole conditions.

An important component of the course focuses on fluid flow identification. Participants explore how oil, gas and water movement is evaluated within producing wells, including the identification of individual contributing zones, behind-casing fluid movement and crossflow between reservoir intervals. Understanding these mechanisms supports more accurate production profiling and helps organisations identify the underlying causes of unexpected production

behaviour.

The programme also addresses the interpretation of production logging data under different well operating conditions. Flow regimes, well deviation, changing production rates, multiphase flow and tool positioning influence measurement responses. Understanding these factors is essential when evaluating production profiles and determining the reliability of interpreted results.

Reservoir contribution analysis forms another central part of the programme. Participants examine how individual reservoir intervals contribute to overall production, how contribution changes across different operating conditions and how logging results support decisions concerning selective production, water control, well stimulation and intervention planning.

For organisations operating mature assets, production logging interpretation provides an important basis for diagnosing production decline and improving the utilisation of existing wells. Better understanding of downhole flow behaviour supports the identification of underperforming intervals, unwanted fluid entry and opportunities for production optimisation.

Institute For Oil & Gas Training delivers this programme through an integrated technical approach that connects cased hole logging principles with practical production engineering applications. Participants develop the ability to interpret logging responses, evaluate production profiles, investigate abnormal flow behaviour and communicate technically supported recommendations.

With an overall course duration of 15 to 20 hours, the programme provides a focused professional development opportunity for personnel involved in well evaluation, production optimisation, petrophysics and reservoir management. It strengthens the connection between downhole measurements and operational decisions, supporting more informed management of producing assets throughout their operating life.

Objectives

- Explain the fundamental principles, objectives and applications of cased hole logging in producing wells.
- Distinguish between open hole formation evaluation and cased hole production evaluation.
- Identify the principal production logging technologies and understand their measurement capabilities.
- Explain the operating principles of temperature, pressure, spinner, fluid density, holdup and noise logging tools.
- Evaluate the influence of well conditions, completion configurations and operating parameters on logging measurements.
- Understand production logging interpretation techniques for single-phase and multiphase flow conditions.
- Interpret downhole measurements to identify fluid movement and contributing production intervals.

- Evaluate fluid flow identification methods for oil, gas and water production.
- Assess production profiles and determine the relative contribution of individual reservoir intervals.
- Recognise crossflow, water entry, gas entry and other abnormal downhole flow conditions.
- Evaluate the reliability and limitations of cased hole measurements.
- Integrate production logging results with surface production information and existing well data.
- Investigate production performance problems using a structured diagnostic approach.
- Apply reservoir contribution analysis to support production optimisation and intervention decisions.
- Develop technically supported recommendations for improving well performance evaluation and production management.

Training methodology

Institute For Oil & Gas Training delivers the Cased Hole and Production Log Evaluation Training Course through an industry-focused methodology that combines specialist technical presentations, production logging case studies, measurement demonstrations, interpretation exercises, operational scenarios and structured group discussions.

The delivery approach follows the complete production logging evaluation process, beginning with the identification of well performance problems and progressing through logging programme selection, measurement acquisition, data quality assessment, interpretation and operational recommendations. This integrated structure helps participants understand how individual measurements contribute to the evaluation of producing wells.

Technical Presentations and Specialist Instruction

Technical presentations establish the fundamental principles of cased hole logging and production measurement. Participants examine the physical principles behind commonly used logging technologies, their measurement responses and their applications in producing wells.

The presentations connect measurement principles with operational requirements, explaining how pressure, temperature, spinner, density, holdup and noise measurements contribute to identifying downhole flow conditions.

Production Logging Case Studies

Industry-based case studies demonstrate how production logging information supports the investigation of actual well performance problems. Participants examine examples involving water production, gas entry, declining production, multiple contributing intervals and unexpected fluid movement.

These case studies develop an understanding of how different measurement responses are evaluated together rather than interpreted independently. Participants explore how production logging evidence supports the identification of contributing zones and the investigation of abnormal well behaviour.

Measurement Demonstrations and Technical Interpretation

Technical demonstrations explain the operating principles and applications of different cased hole logging tools. Participants examine tool configurations, sensor functions, measurement outputs and the operational factors influencing data quality.

Interpretation exercises focus on recognising measurement patterns, understanding tool responses and identifying conditions that affect the reliability of production profiles. Particular attention is given to the relationship between individual sensor measurements and the physical movement of fluids within the wellbore.

Operational Scenarios and Group Exercises

Structured exercises introduce participants to common production challenges, requiring them to evaluate available logging information and identify the most relevant diagnostic measurements.

Group discussions examine alternative interpretations, operational limitations and the implications of different intervention decisions. Participants develop a more systematic approach to distinguishing between possible causes of abnormal production behaviour.

Integrated Evaluation Exercises

Integrated evaluation exercises combine cased hole measurements, production logging interpretation and well performance information. Participants examine how downhole measurements relate to surface production data, reservoir contribution and completion performance.

They develop structured interpretations and technical recommendations that support production optimisation, intervention planning and reservoir management.

Application to Producing Asset Environments

The methodology emphasises the relationship between multiple measurements, well operating conditions and actual fluid movement. By connecting technical interpretation with operational scenarios, Institute For Oil & Gas Training strengthens participants' ability to apply production logging knowledge to producing asset environments.

This approach develops practical interpretation capabilities and supports the application of course knowledge to production diagnostics, reservoir evaluation and well performance management.

Organisational impact

Investing in cased hole logging and production evaluation capabilities strengthens an organisation's ability to understand producing asset behaviour and make better-informed operational decisions. The programme provides technical teams with a stronger foundation for evaluating downhole conditions, investigating production problems and identifying opportunities to improve existing well performance.

Improved Production Diagnostics

A stronger understanding of production logging interpretation enables technical personnel to investigate the underlying causes of production changes rather than relying exclusively on surface measurements. Organisations improve their ability to identify water entry, gas contribution, crossflow and individual zone performance.

This supports more targeted diagnostic activities and reduces uncertainty when investigating underperforming wells.

Better Reservoir Contribution Analysis

Accurate identification of producing intervals helps organisations understand how different reservoir zones contribute to total well production. Production profiling supports the identification of productive, underperforming and non-contributing intervals.

These findings strengthen decisions concerning selective production, completion management, stimulation and intervention priorities.

More Effective Production Optimisation

Understanding downhole fluid movement helps production teams identify opportunities to improve well performance. Organisations gain a stronger technical basis for evaluating water control requirements, unwanted gas production, production restrictions and changes in reservoir contribution.

The resulting recommendations support more focused production optimisation strategies and better utilisation of existing well infrastructure.

Improved Intervention Planning

Reliable production logging evaluation provides valuable information when planning well interventions. Identifying the source of unwanted fluid entry or declining production helps technical teams establish more appropriate intervention objectives.

This improves the quality of technical justification for remedial work, selective isolation, stimulation and other production enhancement activities.

Reduced Diagnostic Uncertainty

Combining multiple downhole measurements with production information improves the understanding of well conditions. Organisations develop a more systematic approach to evaluating measurement reliability, identifying interpretation limitations and distinguishing between different possible causes of production problems.

This supports better technical discussions and more consistent evaluation decisions.

Enhanced Technical Coordination

The programme strengthens communication between petrophysics, production engineering, reservoir engineering, well intervention and asset management teams. A shared understanding of production logging measurements and their interpretation improves the integration of technical findings into operational planning.

Stronger Well Performance Management

Consistent production evaluation supports more informed monitoring of producing assets. Organisations improve their ability to assess changes in well performance, recognise abnormal production behaviour and identify intervals requiring further investigation.

Better Utilisation of Technical Resources

Improved interpretation capabilities help organisations use production logging information more effectively. Technical teams become better equipped to identify the measurements required to address specific production questions and to translate logging results into relevant operational recommendations.

The programme therefore supports improved technical decision-making, more focused intervention planning and stronger production management across operating assets.

Personal impact

The Cased Hole and Production Log Evaluation Training Course develops the technical knowledge and practical interpretation capabilities required by professionals involved in producing well evaluation.

Advanced Cased Hole Logging Knowledge

Participants develop a stronger understanding of cased hole measurements, production logging technologies and their applications in evaluating producing wells. They learn how different sensors respond to downhole conditions and how these responses contribute to well performance assessment.

Improved Interpretation Capabilities

Participants strengthen their ability to evaluate production logging measurements, recognise significant responses and identify potential fluid movement patterns. They develop a structured approach to interpreting multiple measurements and understanding the limitations associated with individual logging technologies.

Greater Understanding of Multiphase Flow

The programme improves participants' understanding of oil, gas and water movement within producing wells. They develop knowledge of fluid distribution, phase identification, holdup measurements and the interpretation of flow behaviour under different operating conditions.

Stronger Production Profiling Skills

Participants gain the ability to examine production profiles, assess individual interval contributions and identify changes in reservoir performance. This knowledge supports more effective evaluation of producing zones and completion performance.

Enhanced Problem-Solving Abilities

Through operational scenarios and technical case studies, participants develop a more systematic approach to investigating abnormal production behaviour. They learn to connect logging responses with potential production

problems and establish technically supported interpretations.

Improved Technical Decision-Making

Participants strengthen their ability to use production logging information when evaluating intervention requirements, production optimisation opportunities and reservoir management decisions.

Greater Professional Confidence

A better understanding of downhole measurement technologies and their operational applications enables participants to contribute more effectively to technical reviews, production meetings and well evaluation activities.

Broader Career Development

The knowledge developed through the programme supports professional responsibilities in petrophysics, production logging, reservoir evaluation, well intervention, production engineering and asset management.

Who should attend

- Petrophysicists: Professionals responsible for formation evaluation, cased hole measurements and the interpretation of downhole logging information.
- Production Engineers: Engineers involved in evaluating producing wells, investigating production problems and improving well performance.
- Reservoir Engineers: Professionals assessing reservoir contribution, fluid movement and the production behaviour of individual intervals.
- Well Logging Engineers: Specialists responsible for production logging programmes, measurement acquisition and interpretation of logging data.
- Production Logging Specialists: Personnel involved in selecting, operating and evaluating production logging technologies.
- Well Intervention Engineers: Engineers responsible for planning remedial operations and evaluating downhole production problems before intervention.
- Completions Engineers: Professionals assessing completion performance, production intervals and fluid entry conditions within cased wells.
- Well Integrity Engineers: Technical personnel involved in evaluating well conditions and investigating potential behind-casing communication and related integrity concerns.

- Field Production Supervisors: Operational supervisors responsible for monitoring well performance and coordinating production diagnostic activities.
- Reservoir Management Professionals: Specialists integrating production information into reservoir surveillance and development decisions.
- Asset and Production Managers: Managers responsible for production efficiency, intervention priorities and technical management of producing assets.
- Technical Consultants: Consultants providing petrophysical, production engineering, well evaluation and intervention support.
- Senior Technical Personnel: Experienced professionals seeking to strengthen their understanding of cased hole measurements and integrated production evaluation.

Course outline

Fundamentals of Cased Hole Logging and Production Evaluation

This module introduces the principles and operational applications of cased hole logging in producing wells. It examines the differences between open hole and cased hole evaluation, explaining how downhole measurements support production diagnostics, completion assessment and reservoir surveillance.

Participants explore the objectives of production logging and the relationship between downhole measurements, surface production information and well operating conditions. The module establishes the technical foundation required to understand production logging programmes and their role in evaluating producing assets.

Production Logging Tools and Measurement Technologies

This module examines the principal technologies used to evaluate producing wells through cased hole measurements. Participants explore the physical principles, operating characteristics and interpretation applications of commonly deployed production logging sensors.

The module focuses on understanding what individual measurements reveal about wellbore conditions and fluid movement. It also examines the influence of tool configuration, operating conditions, measurement quality and sensor limitations on the reliability of acquired information.

Fluid Flow Identification and Production Logging Interpretation

This module focuses on interpreting production logging measurements to identify fluid movement and establish the production behaviour of individual well intervals. Participants examine how oil, gas and water are distinguished using multiple downhole measurements and how these responses contribute to a reliable understanding of producing well conditions.

Particular attention is given to multiphase flow behaviour, fluid holdup, spinner responses, temperature variations and pressure measurements. The module also examines crossflow, water entry, gas entry and behind-casing fluid movement as important considerations when investigating abnormal production behaviour.

Production Profiling and Reservoir Contribution Analysis

This module examines the evaluation of individual producing intervals and the contribution of different reservoir zones to total well production. Participants explore how production profiles are established using downhole measurements and how interpreted results support the assessment of completion performance and reservoir productivity.

The module also addresses the interpretation of production data under different flow conditions. Participants examine the relationship between measured flow velocity, fluid distribution, reservoir contribution and overall well production, developing a structured approach to identifying underperforming intervals and production anomalies.

Integrated Well Performance Evaluation and Production Optimisation

This module brings together the technical concepts developed throughout the programme to establish an integrated approach to well performance evaluation. Participants examine how production logging information is combined with reservoir data, completion information, surface measurements and historical production records to investigate well performance.

The module focuses on translating production logging interpretation into technically supported operational recommendations. Participants explore the application of integrated diagnostic findings to intervention planning, production optimisation, reservoir surveillance and ongoing asset management.

Scheduled dates

Dates	Venue	Format	Fee
16 - 20 Nov 2026	Abu Dhabi, United Arab Emirates	In person	£4,000
16 - 20 Nov 2026	Abuja, Nigeria	In person	£4,000
16 - 20 Nov 2026	Accra, Ghana	In person	£4,000
16 - 20 Nov 2026	Addis Ababa, Ethiopia	In person	£4,000
16 - 20 Nov 2026	Al Ain, United Arab Emirates	In person	£4,000
16 - 20 Nov 2026	Al Khobar, Saudi Arabia	In person	£4,000
16 - 20 Nov 2026	Alberta, Canada	In person	£4,000
16 - 20 Nov 2026	AlUla, Saudi Arabia	In person	£4,000
16 - 20 Nov 2026	Amman, Jordan	In person	£4,000
16 - 20 Nov 2026	Amsterdam, Netherlands	In person	£4,000
16 - 20 Nov 2026	Athens, Greece	In person	£4,000

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16 - 20 Nov 2026	Baku, Azerbaijan	In person	£4,000
16 - 20 Nov 2026	Barcelona, Spain	In person	£4,000
16 - 20 Nov 2026	Berlin, Germany	In person	£4,000
16 - 20 Nov 2026	Boston, United States	In person	£4,000
16 - 20 Nov 2026	Brussels, Belgium	In person	£4,000
16 - 20 Nov 2026	Budapest, Hungary	In person	£4,000
16 - 20 Nov 2026	Cairo, Egypt	In person	£4,000
16 - 20 Nov 2026	Cape Town, South Africa	In person	£4,000
16 - 20 Nov 2026	Casablanca, Morocco	In person	£4,000
16 - 20 Nov 2026	Dammam, Saudi Arabia	In person	£4,000
16 - 20 Nov 2026	Dhahran, Saudi Arabia	In person	£4,000
16 - 20 Nov 2026	Doha, Qatar	In person	£4,000
16 - 20 Nov 2026	Dubai, United Arab Emirates	In person	£4,000
16 - 20 Nov 2026	Edinburgh, United Kingdom	In person	£4,000
16 - 20 Nov 2026	Edmonton, Canada	In person	£4,000
16 - 20 Nov 2026	Frankfurt, Germany	In person	£4,000
16 - 20 Nov 2026	Geneva, Switzerland	In person	£4,000
16 - 20 Nov 2026	Houston, United States	In person	£4,000
16 - 20 Nov 2026	Istanbul, Turkey	In person	£4,000
16 - 20 Nov 2026	Jakarta, Indonesia	In person	£4,000
16 - 20 Nov 2026	Jeddah, Saudi Arabia	In person	£4,000
16 - 20 Nov 2026	Jubail, Saudi Arabia	In person	£4,000
16 - 20 Nov 2026	Khamis Mushait, Saudi Arabia	In person	£4,000
16 - 20 Nov 2026	Kigali, Rwanda	In person	£4,000
16 - 20 Nov 2026	Kuala Lumpur, Malaysia	In person	£4,000
16 - 20 Nov 2026	Lisbon, Portugal	In person	£4,000

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16 - 20 Nov 2026	Liverpool, United Kingdom	In person	£4,000
16 - 20 Nov 2026	London, United Kingdom	In person	£4,000
16 - 20 Nov 2026	Los Angeles, United States	In person	£4,000
16 - 20 Nov 2026	Luanda, Angola	In person	£4,000
16 - 20 Nov 2026	Madrid, Spain	In person	£4,000
16 - 20 Nov 2026	Manama, Bahrain	In person	£4,000
16 - 20 Nov 2026	Marbella, Spain	In person	£4,000
16 - 20 Nov 2026	Marrakech, Morocco	In person	£4,000
16 - 20 Nov 2026	Miami, United States	In person	£4,000
16 - 20 Nov 2026	Milan, Italy	In person	£4,000
16 - 20 Nov 2026	Munich, Germany	In person	£4,000
16 - 20 Nov 2026	Muscat, Oman	In person	£4,000
16 - 20 Nov 2026	Nairobi, Kenya	In person	£4,000
16 - 20 Nov 2026	New York, United States	In person	£4,000
16 - 20 Nov 2026	Nice, France	In person	£4,000
16 - 20 Nov 2026	Nouakchott, Mauritania	In person	£4,000
16 - 20 Nov 2026	Oslo, Norway	In person	£4,000
16 - 20 Nov 2026	Paris, France	In person	£4,000
16 - 20 Nov 2026	Port Louis, Mauritius	In person	£4,000
16 - 20 Nov 2026	Prague, Czech Republic	In person	£4,000
16 - 20 Nov 2026	Pretoria, South Africa	In person	£4,000
16 - 20 Nov 2026	Riyadh, Saudi Arabia	In person	£4,000
16 - 20 Nov 2026	Rome, Italy	In person	£4,000
16 - 20 Nov 2026	Sarajevo, Bosnia and Herzegovina	In person	£4,000
16 - 20 Nov 2026	Sharm El Sheikh, Egypt	In person	£4,000
16 - 20 Nov 2026	Singapore	In person	£4,000

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16 - 20 Nov 2026	Stockholm, Sweden	In person	£4,000
16 - 20 Nov 2026	Tokyo, Japan	In person	£4,000
16 - 20 Nov 2026	Toronto, Canada	In person	£4,000
16 - 20 Nov 2026	Tromso, Norway	In person	£4,000
16 - 20 Nov 2026	Vienna, Austria	In person	£4,000
16 - 20 Nov 2026	Zagreb, Croatia	In person	£4,000
16 - 20 Nov 2026	Zurich, Switzerland	In person	£4,000
16 - 20 Nov 2026	Online, Virtual	Online	£4,000
15 - 19 Mar 2027	Abu Dhabi, United Arab Emirates	In person	£4,000
15 - 19 Mar 2027	Abuja, Nigeria	In person	£4,000
15 - 19 Mar 2027	Accra, Ghana	In person	£4,000
15 - 19 Mar 2027	Addis Ababa, Ethiopia	In person	£4,000
15 - 19 Mar 2027	Al Ain, United Arab Emirates	In person	£4,000
15 - 19 Mar 2027	Al Khobar, Saudi Arabia	In person	£4,000
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15 - 19 Mar 2027	Casablanca, Morocco	In person	£4,000
15 - 19 Mar 2027	Dammam, Saudi Arabia	In person	£4,000
15 - 19 Mar 2027	Dhahran, Saudi Arabia	In person	£4,000
15 - 19 Mar 2027	Doha, Qatar	In person	£4,000
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15 - 19 Mar 2027	Madrid, Spain	In person	£4,000
15 - 19 Mar 2027	Manama, Bahrain	In person	£4,000
15 - 19 Mar 2027	Marbella, Spain	In person	£4,000

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15 - 19 Mar 2027	Marrakech, Morocco	In person	£4,000
15 - 19 Mar 2027	Miami, United States	In person	£4,000
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15 - 19 Mar 2027	Munich, Germany	In person	£4,000
15 - 19 Mar 2027	Muscat, Oman	In person	£4,000
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12 - 16 Jul 2027	Stockholm, Sweden	In person	£4,000
12 - 16 Jul 2027	Tokyo, Japan	In person	£4,000
12 - 16 Jul 2027	Toronto, Canada	In person	£4,000
12 - 16 Jul 2027	Tromso, Norway	In person	£4,000
12 - 16 Jul 2027	Vienna, Austria	In person	£4,000
12 - 16 Jul 2027	Zagreb, Croatia	In person	£4,000
12 - 16 Jul 2027	Zurich, Switzerland	In person	£4,000
12 - 16 Jul 2027	Online, Virtual	Online	£4,000
15 - 19 Nov 2027	Abu Dhabi, United Arab Emirates	In person	£4,000
15 - 19 Nov 2027	Abuja, Nigeria	In person	£4,000
15 - 19 Nov 2027	Accra, Ghana	In person	£4,000
15 - 19 Nov 2027	Addis Ababa, Ethiopia	In person	£4,000
15 - 19 Nov 2027	Al Ain, United Arab Emirates	In person	£4,000
15 - 19 Nov 2027	Al Khobar, Saudi Arabia	In person	£4,000

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Alberta, Canada	In person	£4,000
15 - 19 Nov 2027	AlUla, Saudi Arabia	In person	£4,000
15 - 19 Nov 2027	Amman, Jordan	In person	£4,000
15 - 19 Nov 2027	Amsterdam, Netherlands	In person	£4,000
15 - 19 Nov 2027	Athens, Greece	In person	£4,000
15 - 19 Nov 2027	Baku, Azerbaijan	In person	£4,000
15 - 19 Nov 2027	Barcelona, Spain	In person	£4,000
15 - 19 Nov 2027	Berlin, Germany	In person	£4,000
15 - 19 Nov 2027	Boston, United States	In person	£4,000
15 - 19 Nov 2027	Brussels, Belgium	In person	£4,000
15 - 19 Nov 2027	Budapest, Hungary	In person	£4,000
15 - 19 Nov 2027	Cairo, Egypt	In person	£4,000
15 - 19 Nov 2027	Cape Town, South Africa	In person	£4,000
15 - 19 Nov 2027	Casablanca, Morocco	In person	£4,000
15 - 19 Nov 2027	Dammam, Saudi Arabia	In person	£4,000
15 - 19 Nov 2027	Dhahran, Saudi Arabia	In person	£4,000
15 - 19 Nov 2027	Doha, Qatar	In person	£4,000
15 - 19 Nov 2027	Dubai, United Arab Emirates	In person	£4,000
15 - 19 Nov 2027	Edinburgh, United Kingdom	In person	£4,000
15 - 19 Nov 2027	Edmonton, Canada	In person	£4,000
15 - 19 Nov 2027	Frankfurt, Germany	In person	£4,000
15 - 19 Nov 2027	Geneva, Switzerland	In person	£4,000
15 - 19 Nov 2027	Houston, United States	In person	£4,000
15 - 19 Nov 2027	Istanbul, Turkey	In person	£4,000
15 - 19 Nov 2027	Jakarta, Indonesia	In person	£4,000
15 - 19 Nov 2027	Jeddah, Saudi Arabia	In person	£4,000

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Jubail, Saudi Arabia	In person	£4,000
15 - 19 Nov 2027	Khamis Mushait, Saudi Arabia	In person	£4,000
15 - 19 Nov 2027	Kigali, Rwanda	In person	£4,000
15 - 19 Nov 2027	Kuala Lumpur, Malaysia	In person	£4,000
15 - 19 Nov 2027	Lisbon, Portugal	In person	£4,000
15 - 19 Nov 2027	Liverpool, United Kingdom	In person	£4,000
15 - 19 Nov 2027	London, United Kingdom	In person	£4,000
15 - 19 Nov 2027	Los Angeles, United States	In person	£4,000
15 - 19 Nov 2027	Luanda, Angola	In person	£4,000
15 - 19 Nov 2027	Madrid, Spain	In person	£4,000
15 - 19 Nov 2027	Manama, Bahrain	In person	£4,000
15 - 19 Nov 2027	Marbella, Spain	In person	£4,000
15 - 19 Nov 2027	Marrakech, Morocco	In person	£4,000
15 - 19 Nov 2027	Miami, United States	In person	£4,000
15 - 19 Nov 2027	Milan, Italy	In person	£4,000
15 - 19 Nov 2027	Munich, Germany	In person	£4,000
15 - 19 Nov 2027	Muscat, Oman	In person	£4,000
15 - 19 Nov 2027	Nairobi, Kenya	In person	£4,000
15 - 19 Nov 2027	New York, United States	In person	£4,000
15 - 19 Nov 2027	Nice, France	In person	£4,000
15 - 19 Nov 2027	Nouakchott, Mauritania	In person	£4,000
15 - 19 Nov 2027	Oslo, Norway	In person	£4,000
15 - 19 Nov 2027	Paris, France	In person	£4,000
15 - 19 Nov 2027	Port Louis, Mauritius	In person	£4,000
15 - 19 Nov 2027	Prague, Czech Republic	In person	£4,000
15 - 19 Nov 2027	Pretoria, South Africa	In person	£4,000

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Riyadh, Saudi Arabia	In person	£4,000
15 - 19 Nov 2027	Rome, Italy	In person	£4,000
15 - 19 Nov 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,000
15 - 19 Nov 2027	Sharm El Sheikh, Egypt	In person	£4,000
15 - 19 Nov 2027	Singapore	In person	£4,000
15 - 19 Nov 2027	Stockholm, Sweden	In person	£4,000
15 - 19 Nov 2027	Tokyo, Japan	In person	£4,000
15 - 19 Nov 2027	Toronto, Canada	In person	£4,000
15 - 19 Nov 2027	Tromso, Norway	In person	£4,000
15 - 19 Nov 2027	Vienna, Austria	In person	£4,000
15 - 19 Nov 2027	Zagreb, Croatia	In person	£4,000
15 - 19 Nov 2027	Zurich, Switzerland	In person	£4,000
15 - 19 Nov 2027	Online, Virtual	Online	£4,000

Certificate

Upon successful completion of the Cased Hole and Production Log Evaluation Training Course, attendees receive a Certificate of Completion from Institute For Oil & Gas Training.

The certificate recognises participation in the programme and completion of its professional training requirements. Attendees are required to meet the course attendance requirement of at least 80 percent of the total training duration to qualify for the Certificate of Completion.