Advanced Well Log Interpretation Training Course

OGI-1384 · 5 days · 15 CPD hours · English

Overview

The Advanced Well Log Interpretation Training Course by Institute For Oil & Gas Training develops the technical expertise required to evaluate complex subsurface formations, quantify reservoir properties and improve hydrocarbon identification through advanced petrophysical analysis. Designed for professionals in the oil and gas sector, this course strengthens the ability to convert raw well log measurements into reliable formation evaluation results that support exploration, field development and production decisions.

Accurate well log interpretation is fundamental to understanding reservoir quality, identifying productive intervals and estimating hydrocarbon potential. Oil and gas organisations depend on reliable subsurface data to reduce geological uncertainty, optimise well placement and improve the commercial value of their assets. However, conventional interpretation techniques often struggle to address complex lithologies, heterogeneous formations, thin beds, variable fluid properties and challenging borehole conditions. These factors create a requirement for advanced technical capabilities that extend beyond basic log reading and conventional formation evaluation.

The Advanced Well Log Interpretation Training Course addresses these challenges through an integrated approach to petrophysical evaluation. It examines the relationships between gamma ray, resistivity, density, neutron, sonic and other formation measurements, enabling participants to interpret multiple log responses together rather than relying on isolated measurements. The programme develops practical understanding of log analysis workflows, environmental corrections, lithology interpretation, porosity calculation, saturation evaluation and reservoir classification.

A central focus is the interpretation of complex reservoir systems where conventional assumptions do not adequately represent actual formation characteristics. Participants examine the effects of shale distribution, mineral composition, invasion, borehole conditions and formation heterogeneity on log responses. They also explore the application of advanced interpretation models to improve the reliability of calculated petrophysical parameters.

The course connects individual log measurements with a broader understanding of reservoir architecture and fluid distribution. Participants examine how different logging tools contribute to formation evaluation, how measurement limitations influence interpretation and how independent geological and laboratory information strengthens the final reservoir model. This integrated perspective supports more consistent evaluation across exploration, appraisal and development wells.

Particular attention is given to the relationship between lithology interpretation and reservoir quality. Participants develop the ability to distinguish clean formations from shaly intervals, recognise complex mineral mixtures and evaluate the influence of clay content on porosity and saturation calculations. The programme also explores the importance of selecting appropriate interpretation models for sandstone, carbonate and heterogeneous reservoir systems.

Advanced porosity calculation and saturation evaluation form another important part of the programme. Participants examine density-neutron combinations, sonic responses, resistivity measurements and appropriate calculation

methods to determine effective porosity and fluid saturation. The course also addresses the influence of formation water resistivity, cementation factors, saturation exponents and shale effects on calculated water saturation.

The training is particularly relevant to organisations operating mature fields, developing complex reservoirs and evaluating new exploration opportunities. In these environments, dependable formation evaluation directly influences reservoir characterisation, volumetric assessments, completion planning and production strategies. Improved interpretation consistency also supports better communication between petrophysicists, geologists, reservoir engineers and drilling teams.

Delivered by Institute For Oil & Gas Training, this programme combines established petrophysical principles with practical industry applications. It enables professionals to develop a structured approach to advanced interpretation, recognise uncertainties in log-derived parameters and produce technically defensible evaluation results.

Upon completing the course, participants will have a stronger capability to integrate multiple logging measurements, assess reservoir properties and communicate formation evaluation findings. These competencies contribute to better subsurface understanding, more informed technical decisions and improved asset development planning.

Objectives

- Apply advanced petrophysical principles to the interpretation of conventional and complex well log measurements.
- Develop structured log analysis workflows for consistent formation evaluation.
- Interpret gamma ray, resistivity, density, neutron and sonic measurements in an integrated manner.
- Identify lithological variations and distinguish reservoir formations from non-reservoir intervals.
- Evaluate shale volume and understand the influence of clay distribution on petrophysical calculations.
- Apply appropriate lithology interpretation techniques to sandstone, carbonate and mixed-mineral formations.
- Perform porosity calculation using suitable density, neutron, sonic and combined interpretation methods.
- Distinguish total porosity from effective porosity and assess their significance for reservoir quality.
- Evaluate formation water resistivity and understand its influence on hydrocarbon saturation estimates.
- Apply appropriate saturation models to determine water saturation and hydrocarbon saturation.
- Assess the effects of shale, invasion, thin beds and borehole conditions on log interpretation.
- Integrate conventional and advanced logging measurements to improve reservoir characterisation.

- Apply reservoir classification principles using interpreted lithological and petrophysical properties.
- Recognise interpretation uncertainties and evaluate their influence on formation evaluation results.
- Integrate well log findings with geological descriptions, core measurements and supporting reservoir information.
- Present technically consistent interpretation results to support exploration, appraisal and development decisions.

Training methodology

The Advanced Well Log Interpretation Training Course uses an applied, industry-focused methodology that connects petrophysical theory with the interpretation challenges encountered in oil and gas operations. The delivery approach emphasises practical analysis, technical discussion and the application of interpretation methods to realistic subsurface scenarios.

Rather than concentrating exclusively on individual logging tools, the programme follows integrated log analysis workflows. Participants examine how different measurements complement one another and how their combined interpretation produces a more complete understanding of reservoir characteristics.

The methodology incorporates the following approaches:

- Practical well log interpretation: Participants examine representative gamma ray, resistivity, density, neutron and sonic log responses to identify formation boundaries, lithological variations and potential reservoir intervals.
- Industry case studies: Realistic exploration, appraisal and development scenarios demonstrate how petrophysical interpretation supports reservoir evaluation, well planning and production decisions.
- Integrated log analysis exercises: Participants combine multiple log measurements to evaluate lithology, calculate porosity, estimate water saturation and distinguish potentially productive formations.
- Formation evaluation simulations: Structured technical exercises recreate common interpretation challenges, including shaly formations, complex carbonates, thin beds and variable borehole conditions.
- Comparative interpretation: Different calculation methods and interpretation models are examined to demonstrate how assumptions, input parameters and environmental corrections affect final results.
- Group technical discussions: Participants review interpretation findings, compare analytical approaches and discuss the implications of uncertain or conflicting formation measurements.
- Problem-solving exercises: Practical scenarios address data quality issues, inconsistent log responses, inappropriate model selection and uncertainty in petrophysical calculations.

- Integrated reservoir assessment: Participants combine geological information, well log measurements and supporting core data to develop a more consistent understanding of reservoir properties.

The training methodology encourages participants to question interpretation assumptions and assess the reliability of calculated parameters. This is particularly important when evaluating complex reservoirs, where different logging tools can produce contrasting responses because of mineral composition, formation texture, invasion and borehole conditions.

The practical approach also strengthens the ability to communicate technical findings across multidisciplinary teams. Participants consider how interpretation outputs influence geological models, reservoir simulation inputs, completion decisions and field development strategies.

By combining structured instruction with practical exercises, Institute For Oil & Gas Training ensures that participants develop knowledge that directly supports their professional responsibilities in subsurface evaluation.

Organisational impact

Organisations investing in advanced well log interpretation capabilities gain stronger control over the quality, accuracy and consistency of subsurface evaluation. Developing advanced petrophysical expertise supports better technical decisions throughout exploration, appraisal, development and production activities. The skills gained through this training contribute to improved reservoir understanding, more reliable formation evaluation and more efficient asset management.

Improved Reservoir Characterisation

Advanced well log interpretation enables technical teams to develop a more detailed understanding of reservoir properties and formation characteristics. Accurate evaluation of lithology, porosity, shale distribution and fluid saturation improves reservoir classification and provides more dependable geological and petrophysical information. This strengthens reservoir characterisation and supports informed field development planning.

More Reliable Hydrocarbon Identification

Integrating multiple logging measurements reduces dependence on individual log responses and provides a more comprehensive understanding of subsurface formations. Technical teams become better equipped to distinguish hydrocarbon-bearing intervals from water-bearing and non-reservoir formations. This improves the reliability of formation evaluation and supports exploration and appraisal decisions.

Better Well Placement Decisions

Accurate formation evaluation provides essential information about reservoir boundaries, formation continuity and variations in reservoir quality. Improved interpretation of these characteristics supports target interval selection, geological steering and well placement strategies. This is particularly valuable when evaluating heterogeneous formations and complex reservoir systems.

Improved Petrophysical Data Quality

Structured log analysis workflows improve the identification of inconsistent measurements, environmental effects and incorrect interpretation assumptions. Stronger quality control increases confidence in calculated petrophysical parameters used in geological models, reservoir assessments and technical reports. This contributes to more dependable subsurface data and consistent evaluation practices.

More Consistent Technical Evaluations

Applying structured interpretation methods and appropriate calculation models reduces inconsistencies between individual analysts and technical teams. Consistent approaches to lithology interpretation, porosity calculation and saturation evaluation improve the comparability of formation evaluation results across multiple wells and assets. This strengthens technical reporting and supports more reliable internal reviews.

Greater Efficiency in Subsurface Workflows

Improved understanding of logging measurements and interpretation techniques helps technical professionals identify relevant formation characteristics more efficiently. Effective log analysis workflows reduce avoidable rework associated with incorrect parameter selection, inconsistent calculations and incomplete data integration. This improves the efficiency of subsurface evaluation activities and supports more productive use of technical resources.

Stronger Reservoir Development Planning

Reliable porosity and saturation estimates provide a stronger foundation for evaluating reservoir properties and hydrocarbon potential. These results contribute to volumetric assessments, reservoir modelling and development planning. Organisations gain more dependable technical information for evaluating subsurface opportunities, prioritising development activities and supporting asset investment decisions.

Improved Multidisciplinary Collaboration

Well log interpretation connects geological observations with reservoir engineering and operational requirements. Strengthened petrophysical capabilities improve communication between geoscience, drilling, completion and reservoir engineering departments. This promotes integrated technical assessments, improves information sharing and supports coordinated decision-making throughout the asset lifecycle.

Better Management of Subsurface Uncertainty

Understanding the limitations of logging measurements and interpretation models enables technical teams to identify uncertain parameters and distinguish measured information from calculated estimates. Improved awareness of interpretation assumptions strengthens technical reviews, supports more transparent reporting and provides a better foundation for managing subsurface uncertainty and investment decisions.

Personal impact

The Advanced Well Log Interpretation Training Course strengthens the professional capabilities of participants involved in formation evaluation and reservoir characterisation. It provides technical knowledge and practical interpretation skills that support more demanding responsibilities within the oil and gas industry.

Participants develop the ability to evaluate well log measurements beyond basic visual interpretation. They gain a deeper understanding of how different logging tools respond to formation characteristics and how their combined measurements contribute to reservoir assessment.

The course enhances technical confidence in lithology interpretation, porosity calculation and saturation evaluation. Participants learn to assess the assumptions behind different petrophysical models, identify potential sources of error and select appropriate interpretation methods for different reservoir conditions.

Key personal benefits include:

- Advanced technical competence: Strengthen understanding of complex well log responses and integrated petrophysical interpretation.
- Improved analytical ability: Develop a structured approach to examining formation measurements, identifying inconsistencies and evaluating reservoir characteristics.
- Greater interpretation confidence: Assess the suitability of different calculation methods and understand the limitations of log-derived parameters.
- Enhanced reservoir evaluation skills: Interpret lithology, porosity, fluid saturation and reservoir quality using integrated measurements.
- Better problem-solving capability: Address challenging formation evaluation scenarios involving shale effects, complex mineralogy and heterogeneous reservoirs.
- Improved reporting skills: Communicate interpretation findings, calculation assumptions and technical uncertainties more effectively.
- Stronger multidisciplinary understanding: Connect petrophysical outputs with geological modelling, reservoir engineering and well development requirements.
- Professional development: Build capabilities relevant to advanced responsibilities in petrophysics, formation evaluation and subsurface asset management.

Participants also develop a broader perspective on how well log interpretation influences commercial and operational decisions. This helps them contribute more effectively to technical reviews, reservoir studies and multidisciplinary project discussions.

Who should attend

- Petrophysicists: Professionals seeking to strengthen advanced interpretation, porosity calculation and saturation evaluation capabilities.

- Well Log Analysts: Specialists responsible for examining logging measurements and producing formation evaluation results.
- Formation Evaluation Engineers: Engineers involved in integrating well log measurements to determine reservoir properties and identify hydrocarbon-bearing intervals.
- Reservoir Engineers: Professionals requiring dependable petrophysical inputs for reservoir modelling, volumetric assessments and development planning.
- Geologists and Petroleum Geologists: Specialists seeking to improve their understanding of lithology, formation properties and reservoir distribution through log interpretation.
- Geophysicists: Professionals involved in integrating subsurface information and relating well-based formation measurements to broader geological interpretations.
- Exploration and Appraisal Specialists: Professionals evaluating potential hydrocarbon accumulations and assessing reservoir characteristics in exploration and appraisal wells.
- Wellsite Geologists: Specialists responsible for formation evaluation and geological monitoring during drilling operations.
- Drilling Engineers: Engineers seeking a stronger understanding of formation measurements and their relevance to well placement and drilling decisions.
- Production Technologists: Professionals requiring improved knowledge of reservoir properties and formation characteristics that influence production performance.
- Subsurface Team Leaders: Managers responsible for coordinating geological, petrophysical and reservoir engineering activities.
- Technical Managers and Asset Managers: Senior professionals overseeing subsurface evaluations, reservoir development programmes and technical investment decisions.

Course outline

Advanced Well Log Analysis and Data Quality Control

This module establishes the technical foundation for advanced well log interpretation by examining the principles, measurement characteristics and applications of conventional and specialised logging tools. Participants explore how different logging measurements respond to subsurface formations and how their combined interpretation contributes to reliable formation evaluation.

The module focuses on gamma ray, spontaneous potential, resistivity, density, neutron and sonic logs, including their individual applications and interpretation limitations. Participants examine log presentation, depth matching, data consistency, environmental corrections and quality control procedures. Particular attention is given to developing reliable log analysis workflows that provide a consistent foundation for subsequent petrophysical calculations.

Advanced Lithology Interpretation and Mineral Evaluation

Accurate lithology interpretation is essential for understanding reservoir composition, identifying productive formations and determining the suitability of petrophysical models. This module develops advanced capabilities in interpreting complex mineral systems through the integration of conventional and specialised logging measurements.

Participants examine the relationship between gamma ray, density, neutron, sonic and photoelectric measurements to distinguish different formation types and mineral compositions. The module explores sandstone, carbonate and mixed-lithology reservoirs, with particular attention to shale distribution, mineral identification and the influence of formation heterogeneity.

The programme also addresses the challenges associated with interpreting formations containing multiple mineral components. Participants examine how clay minerals, dolomite, calcite, quartz and other constituents influence logging responses and how inappropriate lithology assumptions affect subsequent porosity and saturation calculations.

Advanced Porosity Calculation and Reservoir Quality Assessment

Porosity is a fundamental parameter in reservoir evaluation because it provides an indication of the available pore space within a formation. However, obtaining reliable porosity estimates requires an understanding of different logging responses, mineral composition, fluid properties and formation conditions.

This module examines advanced porosity calculation techniques using density, neutron and sonic measurements. Participants explore the differences between total and effective porosity, assess the limitations of individual measurement methods and examine how combined interpretation improves the evaluation of complex reservoir systems.

Particular emphasis is placed on identifying the factors that influence porosity calculations in shaly sandstones, carbonates and heterogeneous formations. The module also introduces the integration of well log-derived porosity with laboratory core measurements to improve reservoir quality assessment and support more representative petrophysical models.

Advanced Saturation Evaluation and Fluid Identification

Reliable fluid saturation estimates are essential for determining hydrocarbon potential and distinguishing productive reservoir intervals from water-bearing formations. This module examines the principles and applications of advanced saturation evaluation using resistivity measurements and integrated petrophysical parameters.

Participants explore the relationship between formation resistivity, formation water resistivity, porosity and fluid distribution. The module develops practical understanding of the Archie equation and its application to clean formations, while also examining alternative interpretation approaches for shaly reservoirs where conventional saturation models require additional consideration.

The programme addresses the influence of formation water salinity, temperature, clay content, invasion and reservoir heterogeneity on saturation calculations. Participants also examine the importance of selecting appropriate model parameters and validating calculated results against available geological, laboratory and formation evaluation information.

Integrated Reservoir Classification and Advanced Formation Evaluation

The final module brings together the interpretation techniques developed throughout the course and applies them to integrated reservoir evaluation. Participants examine how lithology, porosity, permeability indicators and fluid saturation contribute to a comprehensive understanding of reservoir characteristics and hydrocarbon potential.

The module focuses on integrating multiple logging measurements with geological descriptions, core information and supporting formation evaluation data. Participants explore reservoir classification approaches, identify productive and non-productive intervals and assess the implications of petrophysical variations for reservoir development.

Particular attention is given to complex reservoir systems where conventional interpretation methods produce uncertain or conflicting results. The module examines the importance of integrating different datasets, recognising interpretation limitations and developing consistent reservoir evaluation outputs that support exploration, appraisal and production decisions.

Scheduled dates

Dates	Venue	Format	Fee
09 - 13 Nov 2026	Abu Dhabi, United Arab Emirates	In person	£3,700
09 - 13 Nov 2026	Abuja, Nigeria	In person	£3,700
09 - 13 Nov 2026	Accra, Ghana	In person	£3,700
09 - 13 Nov 2026	Addis Ababa, Ethiopia	In person	£3,700
09 - 13 Nov 2026	Al Ain, United Arab Emirates	In person	£3,700
09 - 13 Nov 2026	Al Khobar, Saudi Arabia	In person	£3,700
09 - 13 Nov 2026	Alberta, Canada	In person	£3,700
09 - 13 Nov 2026	AlUla, Saudi Arabia	In person	£3,700
09 - 13 Nov 2026	Amman, Jordan	In person	£3,700
09 - 13 Nov 2026	Amsterdam, Netherlands	In person	£3,700
09 - 13 Nov 2026	Athens, Greece	In person	£3,700
09 - 13 Nov 2026	Baku, Azerbaijan	In person	£3,700
09 - 13 Nov 2026	Barcelona, Spain	In person	£3,700

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09 - 13 Nov 2026	Berlin, Germany	In person	£3,700
09 - 13 Nov 2026	Boston, United States	In person	£3,700
09 - 13 Nov 2026	Brussels, Belgium	In person	£3,700
09 - 13 Nov 2026	Budapest, Hungary	In person	£3,700
09 - 13 Nov 2026	Cairo, Egypt	In person	£3,700
09 - 13 Nov 2026	Cape Town, South Africa	In person	£3,700
09 - 13 Nov 2026	Casablanca, Morocco	In person	£3,700
09 - 13 Nov 2026	Dammam, Saudi Arabia	In person	£3,700
09 - 13 Nov 2026	Dhahran, Saudi Arabia	In person	£3,700
09 - 13 Nov 2026	Doha, Qatar	In person	£3,700
09 - 13 Nov 2026	Dubai, United Arab Emirates	In person	£3,700
09 - 13 Nov 2026	Edinburgh, United Kingdom	In person	£3,700
09 - 13 Nov 2026	Edmonton, Canada	In person	£3,700
09 - 13 Nov 2026	Frankfurt, Germany	In person	£3,700
09 - 13 Nov 2026	Geneva, Switzerland	In person	£3,700
09 - 13 Nov 2026	Houston, United States	In person	£3,700
09 - 13 Nov 2026	Istanbul, Turkey	In person	£3,700
09 - 13 Nov 2026	Jakarta, Indonesia	In person	£3,700
09 - 13 Nov 2026	Jeddah, Saudi Arabia	In person	£3,700
09 - 13 Nov 2026	Jubail, Saudi Arabia	In person	£3,700
09 - 13 Nov 2026	Khamis Mushait, Saudi Arabia	In person	£3,700
09 - 13 Nov 2026	Kigali, Rwanda	In person	£3,700
09 - 13 Nov 2026	Kuala Lumpur, Malaysia	In person	£3,700
09 - 13 Nov 2026	Lisbon, Portugal	In person	£3,700
09 - 13 Nov 2026	Liverpool, United Kingdom	In person	£3,700
09 - 13 Nov 2026	London, United Kingdom	In person	£3,700

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09 - 13 Nov 2026	Los Angeles, United States	In person	£3,700
09 - 13 Nov 2026	Luanda, Angola	In person	£3,700
09 - 13 Nov 2026	Madrid, Spain	In person	£3,700
09 - 13 Nov 2026	Manama, Bahrain	In person	£3,700
09 - 13 Nov 2026	Marbella, Spain	In person	£3,700
09 - 13 Nov 2026	Marrakech, Morocco	In person	£3,700
09 - 13 Nov 2026	Miami, United States	In person	£3,700
09 - 13 Nov 2026	Milan, Italy	In person	£3,700
09 - 13 Nov 2026	Munich, Germany	In person	£3,700
09 - 13 Nov 2026	Muscat, Oman	In person	£3,700
09 - 13 Nov 2026	Nairobi, Kenya	In person	£3,700
09 - 13 Nov 2026	New York, United States	In person	£3,700
09 - 13 Nov 2026	Nice, France	In person	£3,700
09 - 13 Nov 2026	Nouakchott, Mauritania	In person	£3,700
09 - 13 Nov 2026	Oslo, Norway	In person	£3,700
09 - 13 Nov 2026	Paris, France	In person	£3,700
09 - 13 Nov 2026	Port Louis, Mauritius	In person	£3,700
09 - 13 Nov 2026	Prague, Czech Republic	In person	£3,700
09 - 13 Nov 2026	Pretoria, South Africa	In person	£3,700
09 - 13 Nov 2026	Riyadh, Saudi Arabia	In person	£3,700
09 - 13 Nov 2026	Rome, Italy	In person	£3,700
09 - 13 Nov 2026	Sarajevo, Bosnia and Herzegovina	In person	£3,700
09 - 13 Nov 2026	Sharm El Sheikh, Egypt	In person	£3,700
09 - 13 Nov 2026	Singapore	In person	£3,700
09 - 13 Nov 2026	Stockholm, Sweden	In person	£3,700
09 - 13 Nov 2026	Tokyo, Japan	In person	£3,700

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09 - 13 Nov 2026	Toronto, Canada	In person	£3,700
09 - 13 Nov 2026	Tromso, Norway	In person	£3,700
09 - 13 Nov 2026	Vienna, Austria	In person	£3,700
09 - 13 Nov 2026	Zagreb, Croatia	In person	£3,700
09 - 13 Nov 2026	Zurich, Switzerland	In person	£3,700
09 - 13 Nov 2026	Online, Virtual	Online	£3,700
08 - 12 Mar 2027	Abu Dhabi, United Arab Emirates	In person	£3,700
08 - 12 Mar 2027	Abuja, Nigeria	In person	£3,700
08 - 12 Mar 2027	Accra, Ghana	In person	£3,700
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08 - 12 Mar 2027	Doha, Qatar	In person	£3,700
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05 - 09 Jul 2027	Oslo, Norway	In person	£3,700
05 - 09 Jul 2027	Paris, France	In person	£3,700
05 - 09 Jul 2027	Port Louis, Mauritius	In person	£3,700
05 - 09 Jul 2027	Prague, Czech Republic	In person	£3,700
05 - 09 Jul 2027	Pretoria, South Africa	In person	£3,700
05 - 09 Jul 2027	Riyadh, Saudi Arabia	In person	£3,700
05 - 09 Jul 2027	Rome, Italy	In person	£3,700
05 - 09 Jul 2027	Sarajevo, Bosnia and Herzegovina	In person	£3,700
05 - 09 Jul 2027	Sharm El Sheikh, Egypt	In person	£3,700
05 - 09 Jul 2027	Singapore	In person	£3,700
05 - 09 Jul 2027	Stockholm, Sweden	In person	£3,700
05 - 09 Jul 2027	Tokyo, Japan	In person	£3,700
05 - 09 Jul 2027	Toronto, Canada	In person	£3,700
05 - 09 Jul 2027	Tromso, Norway	In person	£3,700
05 - 09 Jul 2027	Vienna, Austria	In person	£3,700
05 - 09 Jul 2027	Zagreb, Croatia	In person	£3,700
05 - 09 Jul 2027	Zurich, Switzerland	In person	£3,700
05 - 09 Jul 2027	Online, Virtual	Online	£3,700
08 - 12 Nov 2027	Abu Dhabi, United Arab Emirates	In person	£3,700
08 - 12 Nov 2027	Abuja, Nigeria	In person	£3,700
08 - 12 Nov 2027	Accra, Ghana	In person	£3,700
08 - 12 Nov 2027	Addis Ababa, Ethiopia	In person	£3,700
08 - 12 Nov 2027	Al Ain, United Arab Emirates	In person	£3,700
08 - 12 Nov 2027	Al Khobar, Saudi Arabia	In person	£3,700
08 - 12 Nov 2027	Alberta, Canada	In person	£3,700
08 - 12 Nov 2027	AlUla, Saudi Arabia	In person	£3,700

Dates	Venue	Format	Fee
08 - 12 Nov 2027	Amman, Jordan	In person	£3,700
08 - 12 Nov 2027	Amsterdam, Netherlands	In person	£3,700
08 - 12 Nov 2027	Athens, Greece	In person	£3,700
08 - 12 Nov 2027	Baku, Azerbaijan	In person	£3,700
08 - 12 Nov 2027	Barcelona, Spain	In person	£3,700
08 - 12 Nov 2027	Berlin, Germany	In person	£3,700
08 - 12 Nov 2027	Boston, United States	In person	£3,700
08 - 12 Nov 2027	Brussels, Belgium	In person	£3,700
08 - 12 Nov 2027	Budapest, Hungary	In person	£3,700
08 - 12 Nov 2027	Cairo, Egypt	In person	£3,700
08 - 12 Nov 2027	Cape Town, South Africa	In person	£3,700
08 - 12 Nov 2027	Casablanca, Morocco	In person	£3,700
08 - 12 Nov 2027	Dammam, Saudi Arabia	In person	£3,700
08 - 12 Nov 2027	Dhahran, Saudi Arabia	In person	£3,700
08 - 12 Nov 2027	Doha, Qatar	In person	£3,700
08 - 12 Nov 2027	Dubai, United Arab Emirates	In person	£3,700
08 - 12 Nov 2027	Edinburgh, United Kingdom	In person	£3,700
08 - 12 Nov 2027	Edmonton, Canada	In person	£3,700
08 - 12 Nov 2027	Frankfurt, Germany	In person	£3,700
08 - 12 Nov 2027	Geneva, Switzerland	In person	£3,700
08 - 12 Nov 2027	Houston, United States	In person	£3,700
08 - 12 Nov 2027	Istanbul, Turkey	In person	£3,700
08 - 12 Nov 2027	Jakarta, Indonesia	In person	£3,700
08 - 12 Nov 2027	Jeddah, Saudi Arabia	In person	£3,700
08 - 12 Nov 2027	Jubail, Saudi Arabia	In person	£3,700
08 - 12 Nov 2027	Khamis Mushait, Saudi Arabia	In person	£3,700

Dates	Venue	Format	Fee
08 - 12 Nov 2027	Kigali, Rwanda	In person	£3,700
08 - 12 Nov 2027	Kuala Lumpur, Malaysia	In person	£3,700
08 - 12 Nov 2027	Lisbon, Portugal	In person	£3,700
08 - 12 Nov 2027	Liverpool, United Kingdom	In person	£3,700
08 - 12 Nov 2027	London, United Kingdom	In person	£3,700
08 - 12 Nov 2027	Los Angeles, United States	In person	£3,700
08 - 12 Nov 2027	Luanda, Angola	In person	£3,700
08 - 12 Nov 2027	Madrid, Spain	In person	£3,700
08 - 12 Nov 2027	Manama, Bahrain	In person	£3,700
08 - 12 Nov 2027	Marbella, Spain	In person	£3,700
08 - 12 Nov 2027	Marrakech, Morocco	In person	£3,700
08 - 12 Nov 2027	Miami, United States	In person	£3,700
08 - 12 Nov 2027	Milan, Italy	In person	£3,700
08 - 12 Nov 2027	Munich, Germany	In person	£3,700
08 - 12 Nov 2027	Muscat, Oman	In person	£3,700
08 - 12 Nov 2027	Nairobi, Kenya	In person	£3,700
08 - 12 Nov 2027	New York, United States	In person	£3,700
08 - 12 Nov 2027	Nice, France	In person	£3,700
08 - 12 Nov 2027	Nouakchott, Mauritania	In person	£3,700
08 - 12 Nov 2027	Oslo, Norway	In person	£3,700
08 - 12 Nov 2027	Paris, France	In person	£3,700
08 - 12 Nov 2027	Port Louis, Mauritius	In person	£3,700
08 - 12 Nov 2027	Prague, Czech Republic	In person	£3,700
08 - 12 Nov 2027	Pretoria, South Africa	In person	£3,700
08 - 12 Nov 2027	Riyadh, Saudi Arabia	In person	£3,700
08 - 12 Nov 2027	Rome, Italy	In person	£3,700

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08 - 12 Nov 2027	Sarajevo, Bosnia and Herzegovina	In person	£3,700
08 - 12 Nov 2027	Sharm El Sheikh, Egypt	In person	£3,700
08 - 12 Nov 2027	Singapore	In person	£3,700
08 - 12 Nov 2027	Stockholm, Sweden	In person	£3,700
08 - 12 Nov 2027	Tokyo, Japan	In person	£3,700
08 - 12 Nov 2027	Toronto, Canada	In person	£3,700
08 - 12 Nov 2027	Tromso, Norway	In person	£3,700
08 - 12 Nov 2027	Vienna, Austria	In person	£3,700
08 - 12 Nov 2027	Zagreb, Croatia	In person	£3,700
08 - 12 Nov 2027	Zurich, Switzerland	In person	£3,700
08 - 12 Nov 2027	Online, Virtual	Online	£3,700

Certificate

Participants who successfully complete the Advanced Well Log Interpretation Training Course receive a Certificate of Completion from Institute For Oil & Gas Training.

The certificate recognises their participation in the professional training programme and completion of its learning requirements.

Attendance throughout the course is required to qualify for the Certificate of Completion. Participants must satisfy the institute's attendance requirement and complete the programme in accordance with its delivery arrangements.