Advanced Resistivity Logging and Interpretation Training Course

OGI-1428 · 5 days · 15 CPD hours · English

Overview

The Advanced Resistivity Logging and Interpretation Training Course by Institute For Oil & Gas Training develops the specialist technical capabilities required to acquire, evaluate and interpret complex resistivity measurements in modern oil and gas well logging operations. The programme focuses on advanced resistivity logging and interpretation techniques, enabling subsurface professionals to extract reliable formation information, improve reservoir characterisation and strengthen hydrocarbon saturation evaluation across conventional and challenging reservoir environments.

Resistivity measurements remain fundamental to formation evaluation because they provide essential information about fluid distribution, hydrocarbon presence, formation water characteristics and reservoir properties. However, increasingly complex geological conditions, heterogeneous formations, thinly laminated reservoirs and variations in pore-fluid distribution demand more sophisticated interpretation methods than conventional resistivity analysis alone. Subsurface teams must understand how different logging tools respond to formation conductivity, how borehole and invasion effects influence measurements, and how resistivity variations relate to geological structure and fluid saturation.

The Advanced Resistivity Logging and Interpretation Training Course addresses the technical skills gap between routine resistivity log evaluation and advanced interpretation of complex electrical responses. It examines the principles and applications of deep resistivity measurements, electromagnetic logging, invasion profiling and resistivity anisotropy. Participants develop a structured understanding of how modern resistivity tools acquire formation data, how measurement responses vary across different geological environments and how multiple resistivity measurements contribute to dependable formation evaluation.

A central focus of the programme is the interpretation of resistivity measurements in formations affected by drilling-fluid invasion, variable formation water salinity, thin beds, conductive minerals and anisotropic geological structures. These conditions influence apparent resistivity and create interpretation challenges that directly affect estimates of water saturation and hydrocarbon potential. Understanding these effects enables petrophysicists and well log analysts to distinguish genuine formation characteristics from measurement-related influences.

The course also explores the relationship between electromagnetic logging responses and formation conductivity. Participants examine the operating principles of different resistivity measurement configurations, including laterolog and induction logging technologies, and understand their respective applications across varying formation conditions. Particular attention is given to the investigation of radial resistivity variations, vertical resolution, depth of investigation and the relationship between shallow, medium and deep measurements.

Another important component is invasion profiling and its contribution to understanding near-wellbore fluid distribution. Drilling mud filtrate penetration changes the electrical properties of the invaded zone, creating

differences between shallow and deep resistivity responses. Accurate interpretation of these variations supports the assessment of formation invasion, identification of potential hydrocarbon-bearing intervals and improved selection of formation evaluation parameters.

The programme further addresses resistivity anisotropy, which is particularly important in laminated formations, shale-rich intervals and structurally complex reservoirs. Conventional interpretation approaches often assume that formations exhibit uniform electrical properties in all directions. However, geological layering and directional variations in electrical conductivity create different resistivity responses depending on measurement orientation. Recognising these characteristics strengthens the interpretation of complex reservoirs and improves the reliability of saturation evaluation.

Through practical interpretation exercises and integrated case studies, Institute For Oil & Gas Training connects advanced logging principles with the technical decisions made during exploration, appraisal and field development. Participants examine how resistivity data integrates with porosity measurements, lithology indicators, borehole information and other open-hole logging measurements to produce a more comprehensive understanding of reservoir conditions.

The course is particularly relevant to organisations seeking to improve formation evaluation quality, reduce uncertainty in reservoir interpretation and strengthen the technical basis of drilling and development decisions. More reliable resistivity interpretation supports better identification of hydrocarbon-bearing intervals, improved water saturation estimates, more effective well placement and stronger communication between petrophysics, geology, reservoir engineering and drilling teams.

By completing the Advanced Resistivity Logging and Interpretation Training Course, professionals gain a more advanced and systematic approach to resistivity data analysis. They strengthen their ability to recognise complex electrical responses, assess measurement limitations, investigate invasion effects and apply advanced interpretation methods to real-world subsurface challenges. These capabilities support more consistent technical evaluations and more informed operational decisions throughout the oil and gas asset lifecycle.

Objectives

- Explain the fundamental electrical properties of geological formations and their influence on resistivity measurements.
- Differentiate between induction logging, laterolog and other electromagnetic resistivity measurement technologies.
- Evaluate the operating principles, applications and limitations of modern resistivity logging tools.
- Interpret deep resistivity measurements and assess their significance in formation evaluation.
- Analyse shallow, medium and deep resistivity responses to identify radial variations in formation electrical properties.

- Evaluate invasion profiling and understand the effects of drilling-fluid filtrate penetration on resistivity measurements.
- Identify the geological and operational factors influencing formation conductivity.
- Interpret resistivity anisotropy in laminated, heterogeneous and structurally complex formations.
- Recognise the influence of thin beds, conductive minerals and variable formation water salinity on resistivity responses.
- Assess the relationship between measured resistivity, true formation resistivity and hydrocarbon saturation evaluation.
- Apply appropriate interpretation approaches to conventional and complex reservoir environments.
- Integrate resistivity data with porosity, lithology and other open-hole logging measurements.
- Identify measurement limitations, data quality concerns and potential interpretation uncertainties.
- Improve the technical consistency of resistivity interpretation and formation evaluation reporting.
- Support more reliable reservoir characterisation and informed exploration, appraisal and development decisions.

Training methodology

The Advanced Resistivity Logging and Interpretation Training Course uses an applied, industry-focused methodology that connects resistivity measurement principles with the practical requirements of modern oil and gas formation evaluation. Institute For Oil & Gas Training structures the programme around the workflows used by petrophysicists, well log analysts and subsurface teams to acquire, quality-check, interpret and integrate resistivity logging data.

The delivery approach combines specialist technical presentations, practical log interpretation exercises, industry case studies, guided analytical activities and collaborative technical discussions. Each method reinforces the relationship between electrical measurement responses and the geological and fluid conditions responsible for observed resistivity variations.

Specialist Technical Presentations

Technical presentations establish a detailed understanding of resistivity logging principles, electromagnetic measurement responses and the operating characteristics of modern logging technologies. Participants examine induction and laterolog measurement concepts, tool configurations, investigation depths, vertical resolution and the factors influencing formation conductivity measurements.

The presentations also address the interpretation of deep resistivity measurements and their relationship with shallow and medium measurements. This provides the technical foundation required to assess radial formation variations and recognise differences between invaded and uninvaded zones.

Practical Resistivity Log Interpretation

Guided interpretation exercises enable participants to investigate resistivity log responses across different reservoir conditions. They examine shallow, medium and deep resistivity curves, identify measurement inconsistencies and assess the geological significance of variations between different measurement depths.

The exercises also address resistivity anisotropy, laminated formations and complex electrical responses. Participants develop a structured approach to identifying formation characteristics that influence conventional interpretation assumptions and evaluating their implications for reservoir characterisation.

Industry-Based Case Studies

Real-world case studies demonstrate the application of advanced resistivity interpretation in exploration, appraisal and production environments. Participants investigate examples involving variable formation water salinity, drilling-fluid invasion, thinly laminated reservoirs and heterogeneous geological intervals.

These case studies connect measurement principles with practical formation evaluation decisions. They also demonstrate how incorrect assumptions about invasion, formation conductivity and anisotropy influence hydrocarbon saturation estimates and reservoir interpretation.

Integrated Formation Evaluation Exercises

The course incorporates exercises that connect resistivity measurements with other formation evaluation data. Participants explore how porosity logs, lithology indicators, borehole conditions and geological information contribute to a more complete interpretation of reservoir properties.

This integrated approach reinforces the importance of evaluating resistivity responses within their geological and operational context rather than treating individual curves as independent indicators. Participants develop a more comprehensive understanding of how different logging measurements contribute to reliable formation evaluation.

Collaborative Technical Discussions

Group discussions encourage participants to compare interpretation approaches, examine technical uncertainties and evaluate alternative explanations for complex resistivity responses. These activities reflect the multidisciplinary nature of formation evaluation, where petrophysicists, geologists and reservoir engineers contribute different perspectives to subsurface decisions.

Participants also examine how technical assumptions, measurement limitations and geological interpretations influence the conclusions reached during multidisciplinary reservoir reviews. This strengthens technical communication and encourages more consistent interpretation practices.

Operational Scenario Analysis

Participants investigate practical scenarios involving invasion effects, anisotropic formations, uncertain fluid distribution and conflicting resistivity measurements. They assess the implications of measurement limitations, identify additional information requirements and develop technically justified interpretation conclusions.

The scenario-based approach connects advanced resistivity logging principles with operational challenges encountered during exploration, appraisal, drilling and reservoir development. Participants strengthen their ability to apply technical knowledge when evaluating complex formation responses and supporting subsurface decisions.

Through this methodology, Institute For Oil & Gas Training ensures that participants develop practical knowledge applicable to formation evaluation assignments, well planning, reservoir characterisation and subsurface technical reviews.

Organisational impact

Improved Formation Evaluation Quality

Organisations benefit from more systematic interpretation of resistivity measurements across different geological and fluid conditions. Improved understanding of deep resistivity measurements, invasion profiling and formation conductivity reduces reliance on incomplete or inappropriate interpretation assumptions. This strengthens the consistency of formation evaluation deliverables and improves the technical quality of subsurface assessments.

More Reliable Hydrocarbon Saturation Evaluation

Accurate hydrocarbon saturation evaluation depends on understanding the relationship between formation resistivity, porosity, formation water properties and geological characteristics. Advanced interpretation capabilities help technical teams identify factors affecting resistivity-based saturation calculations. This provides stronger technical support for evaluating hydrocarbon-bearing intervals, distinguishing potentially productive formations and assessing reservoir quality.

Reduced Subsurface Interpretation Uncertainty

Complex reservoirs frequently present electrical responses that require detailed investigation. Resistivity anisotropy, thin laminations, variable invasion profiles and heterogeneous formation properties introduce uncertainty into conventional interpretation workflows. Training improves the ability of technical teams to recognise these conditions, evaluate their influence and document interpretation assumptions, supporting more transparent technical reviews and defensible subsurface conclusions.

Improved Well Placement Decisions

Reliable resistivity interpretation provides valuable information for identifying reservoir intervals and evaluating formation characteristics. A better understanding of deep and shallow measurement responses strengthens the technical input available to drilling and geosteering teams. This supports more informed well placement assessments, improved reservoir interval identification and stronger coordination between drilling and subsurface functions.

Greater Value from Logging Data

Organisations invest significant resources in wireline and logging-while-drilling data acquisition. Advanced interpretation capabilities help technical teams extract greater value from available measurements by recognising the information contained in different resistivity responses. Improved data integration also supports more effective use of existing logging datasets during reservoir studies, well reviews and field development planning.

Stronger Technical Collaboration

The programme establishes a common technical understanding of resistivity interpretation across petrophysics, geology, reservoir engineering and drilling departments. Better communication of measurement characteristics and interpretation limitations improves multidisciplinary technical reviews. This creates a stronger basis for resolving differences in formation evaluation assumptions and establishing technically consistent reservoir interpretations.

Improved Operational Efficiency

A structured interpretation workflow helps teams identify important measurement responses, prioritise data quality checks and focus technical investigations on intervals requiring additional attention. This improves the efficiency of log evaluation activities and reduces avoidable repetition caused by inconsistent interpretation approaches.

More Defensible Technical Reporting

Improved knowledge of resistivity tool characteristics, formation conductivity and invasion effects strengthens the quality of technical documentation. Interpretation reports become more transparent about measurement limitations, geological assumptions and the basis of hydrocarbon saturation estimates. These improvements support internal technical assurance, asset reviews and communication with multidisciplinary stakeholders.

Personal impact

The Advanced Resistivity Logging and Interpretation Training Course develops the specialist knowledge and analytical confidence required to interpret increasingly complex electrical logging measurements.

Advanced Technical Competence

Participants strengthen their understanding of resistivity logging technologies and the physical principles governing their responses. They develop the ability to distinguish between different measurement configurations and evaluate the suitability of individual techniques for specific formation conditions.

Greater Interpretation Capability

The programme develops practical competence in analysing shallow, medium and deep resistivity curves. Participants improve their ability to investigate measurement variations, identify potential invasion effects and interpret complex formation responses across different reservoir environments.

Improved Understanding of Reservoir Characteristics

Participants gain a deeper understanding of how formation conductivity, geological layering, fluid distribution and resistivity anisotropy influence electrical measurements. This knowledge strengthens their ability to interpret unconventional and heterogeneous reservoir intervals and recognise the geological factors affecting resistivity

responses.

Stronger Hydrocarbon Evaluation Skills

Improved understanding of resistivity-based formation evaluation strengthens participants' ability to assess hydrocarbon-bearing formations and interpret water saturation indicators. They become better equipped to recognise the limitations of resistivity measurements and integrate supporting formation evaluation information into their technical assessments.

Better Technical Problem-Solving

Through practical exercises and case studies, participants develop a structured approach to investigating complex resistivity responses. They strengthen their ability to identify possible causes of measurement variations, compare alternative interpretations and support conclusions with relevant technical evidence.

Enhanced Professional Credibility

Advanced knowledge of resistivity interpretation strengthens professional capability in petrophysics, well logging and reservoir characterisation. Participants gain valuable technical skills relevant to specialist assignments, multidisciplinary projects and senior subsurface responsibilities.

Improved Cross-Disciplinary Communication

Participants develop a clearer understanding of how resistivity interpretation contributes to geological and reservoir engineering decisions. This supports more effective technical discussions with colleagues involved in exploration, drilling, production and field development.

Who should attend

- Petrophysicists: Strengthen advanced resistivity interpretation skills and improve formation evaluation workflows.
- Well Log Analysts: Develop greater competence in evaluating deep resistivity measurements, invasion profiles and complex electrical responses.
- Senior Petrophysicists: Improve technical oversight of complex reservoir interpretation and formation evaluation studies.
- Formation Evaluation Specialists: Strengthen the integration of resistivity measurements with other open-hole logging data.
- Reservoir Engineers: Improve understanding of electrical formation properties and their relevance to reservoir characterisation and hydrocarbon saturation evaluation.

- Reservoir Geologists: Develop a better understanding of resistivity responses in heterogeneous and laminated geological formations.
- Exploration Geoscientists: Strengthen the interpretation of electrical logging information during exploration and appraisal activities.
- Logging Engineers: Improve understanding of resistivity tool operating principles, measurement configurations and data limitations.
- Wireline Logging Specialists: Develop technical knowledge of induction and laterolog measurements and their applications.
- Logging While Drilling Specialists: Strengthen their understanding of resistivity measurements and their contribution to real-time formation evaluation.
- Geosteering Engineers: Improve their understanding of resistivity responses used to evaluate formation boundaries and reservoir intervals.
- Drilling Engineers: Gain greater insight into the formation evaluation information generated through resistivity logging.
- Subsurface Team Leaders: Improve technical supervision and multidisciplinary interpretation of resistivity logging results.
- Technical Managers and Asset Managers: Develop a stronger understanding of advanced formation evaluation capabilities and their contribution to reservoir decisions.

Course outline

Advanced Resistivity Logging Principles and Measurement Technologies

This module establishes the technical foundation for advanced resistivity logging and interpretation. It examines the electrical properties of subsurface formations and explains how different logging technologies measure formation resistivity under varying borehole and geological conditions.

Participants explore electromagnetic logging principles, induction measurements, laterolog configurations and the characteristics of modern resistivity tools. Particular attention is given to measurement response, depth of investigation, vertical resolution and the factors influencing the reliability of recorded electrical data.

Deep Resistivity Measurements and Formation Conductivity Analysis

This module focuses on the interpretation of deep resistivity measurements and their contribution to evaluating formation properties beyond the immediate borehole environment. Participants examine how different measurement

depths provide information about radial formation characteristics and how resistivity responses relate to the electrical properties of the uninvaded formation.

The module also investigates formation conductivity and its relationship with porosity, formation water salinity, hydrocarbon content and geological composition. Participants examine measurement responses in different reservoir environments and develop a structured approach to evaluating deep resistivity data.

Invasion Profiling and Radial Resistivity Interpretation

This module examines the effects of drilling-fluid filtrate invasion on formation resistivity measurements. Participants investigate how mud filtrate penetrates permeable formations and changes the electrical characteristics of the near-wellbore region.

The module focuses on invasion profiling through the interpretation of shallow, medium and deep resistivity responses. It explores the relationships between mud filtrate resistivity, formation water resistivity, invaded-zone properties and uninvaded formation conditions. Participants also examine the interpretation challenges associated with variable invasion profiles and their implications for hydrocarbon saturation evaluation.

Resistivity Anisotropy and Complex Reservoir Interpretation

This module addresses the interpretation of resistivity anisotropy in laminated, heterogeneous and structurally complex formations. Participants investigate how geological layering and directional variations in electrical conductivity influence resistivity measurements.

The module explores horizontal and vertical resistivity characteristics, the effects of thin beds and the limitations of conventional interpretation models in anisotropic formations. Participants examine how resistivity responses differ between homogeneous and laminated geological environments and assess the importance of anisotropy in reservoir characterisation.

Integrated Resistivity Interpretation and Hydrocarbon Saturation Evaluation

This module integrates the technical concepts developed throughout the programme into practical formation evaluation workflows. Participants examine how resistivity measurements contribute to hydrocarbon saturation evaluation and how interpretation results are strengthened through integration with porosity, lithology and other open-hole logging measurements.

The module also addresses interpretation quality control, uncertainty assessment and technical reporting. Participants investigate complex reservoir scenarios involving invasion, anisotropy, variable formation conductivity and heterogeneous fluid distribution. The focus is on producing consistent, technically defensible interpretations that support exploration, appraisal and field development decisions.

Scheduled dates

Dates	Venue	Format	Fee
09 - 13 Nov 2026	Abu Dhabi, United Arab Emirates	In person	£4,000

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09 - 13 Nov 2026	Abuja, Nigeria	In person	£4,000
09 - 13 Nov 2026	Accra, Ghana	In person	£4,000
09 - 13 Nov 2026	Addis Ababa, Ethiopia	In person	£4,000
09 - 13 Nov 2026	Al Ain, United Arab Emirates	In person	£4,000
09 - 13 Nov 2026	Al Khobar, Saudi Arabia	In person	£4,000
09 - 13 Nov 2026	Alberta, Canada	In person	£4,000
09 - 13 Nov 2026	AlUla, Saudi Arabia	In person	£4,000
09 - 13 Nov 2026	Amman, Jordan	In person	£4,000
09 - 13 Nov 2026	Amsterdam, Netherlands	In person	£4,000
09 - 13 Nov 2026	Athens, Greece	In person	£4,000
09 - 13 Nov 2026	Baku, Azerbaijan	In person	£4,000
09 - 13 Nov 2026	Barcelona, Spain	In person	£4,000
09 - 13 Nov 2026	Berlin, Germany	In person	£4,000
09 - 13 Nov 2026	Boston, United States	In person	£4,000
09 - 13 Nov 2026	Brussels, Belgium	In person	£4,000
09 - 13 Nov 2026	Budapest, Hungary	In person	£4,000
09 - 13 Nov 2026	Cairo, Egypt	In person	£4,000
09 - 13 Nov 2026	Cape Town, South Africa	In person	£4,000
09 - 13 Nov 2026	Casablanca, Morocco	In person	£4,000
09 - 13 Nov 2026	Dammam, Saudi Arabia	In person	£4,000
09 - 13 Nov 2026	Dhahran, Saudi Arabia	In person	£4,000
09 - 13 Nov 2026	Doha, Qatar	In person	£4,000
09 - 13 Nov 2026	Dubai, United Arab Emirates	In person	£4,000
09 - 13 Nov 2026	Edinburgh, United Kingdom	In person	£4,000
09 - 13 Nov 2026	Edmonton, Canada	In person	£4,000
09 - 13 Nov 2026	Frankfurt, Germany	In person	£4,000

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09 - 13 Nov 2026	Geneva, Switzerland	In person	£4,000
09 - 13 Nov 2026	Houston, United States	In person	£4,000
09 - 13 Nov 2026	Istanbul, Turkey	In person	£4,000
09 - 13 Nov 2026	Jakarta, Indonesia	In person	£4,000
09 - 13 Nov 2026	Jeddah, Saudi Arabia	In person	£4,000
09 - 13 Nov 2026	Jubail, Saudi Arabia	In person	£4,000
09 - 13 Nov 2026	Khamis Mushait, Saudi Arabia	In person	£4,000
09 - 13 Nov 2026	Kigali, Rwanda	In person	£4,000
09 - 13 Nov 2026	Kuala Lumpur, Malaysia	In person	£4,000
09 - 13 Nov 2026	Lisbon, Portugal	In person	£4,000
09 - 13 Nov 2026	Liverpool, United Kingdom	In person	£4,000
09 - 13 Nov 2026	London, United Kingdom	In person	£4,000
09 - 13 Nov 2026	Los Angeles, United States	In person	£4,000
09 - 13 Nov 2026	Luanda, Angola	In person	£4,000
09 - 13 Nov 2026	Madrid, Spain	In person	£4,000
09 - 13 Nov 2026	Manama, Bahrain	In person	£4,000
09 - 13 Nov 2026	Marbella, Spain	In person	£4,000
09 - 13 Nov 2026	Marrakech, Morocco	In person	£4,000
09 - 13 Nov 2026	Miami, United States	In person	£4,000
09 - 13 Nov 2026	Milan, Italy	In person	£4,000
09 - 13 Nov 2026	Munich, Germany	In person	£4,000
09 - 13 Nov 2026	Muscat, Oman	In person	£4,000
09 - 13 Nov 2026	Nairobi, Kenya	In person	£4,000
09 - 13 Nov 2026	New York, United States	In person	£4,000
09 - 13 Nov 2026	Nice, France	In person	£4,000
09 - 13 Nov 2026	Nouakchott, Mauritania	In person	£4,000

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09 - 13 Nov 2026	Oslo, Norway	In person	£4,000
09 - 13 Nov 2026	Paris, France	In person	£4,000
09 - 13 Nov 2026	Port Louis, Mauritius	In person	£4,000
09 - 13 Nov 2026	Prague, Czech Republic	In person	£4,000
09 - 13 Nov 2026	Pretoria, South Africa	In person	£4,000
09 - 13 Nov 2026	Riyadh, Saudi Arabia	In person	£4,000
09 - 13 Nov 2026	Rome, Italy	In person	£4,000
09 - 13 Nov 2026	Sarajevo, Bosnia and Herzegovina	In person	£4,000
09 - 13 Nov 2026	Sharm El Sheikh, Egypt	In person	£4,000
09 - 13 Nov 2026	Singapore	In person	£4,000
09 - 13 Nov 2026	Stockholm, Sweden	In person	£4,000
09 - 13 Nov 2026	Tokyo, Japan	In person	£4,000
09 - 13 Nov 2026	Toronto, Canada	In person	£4,000
09 - 13 Nov 2026	Tromso, Norway	In person	£4,000
09 - 13 Nov 2026	Vienna, Austria	In person	£4,000
09 - 13 Nov 2026	Zagreb, Croatia	In person	£4,000
09 - 13 Nov 2026	Zurich, Switzerland	In person	£4,000
09 - 13 Nov 2026	Online, Virtual	Online	£4,000
08 - 12 Mar 2027	Abu Dhabi, United Arab Emirates	In person	£4,000
08 - 12 Mar 2027	Abuja, Nigeria	In person	£4,000
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05 - 09 Jul 2027	Nouakchott, Mauritania	In person	£4,000
05 - 09 Jul 2027	Oslo, Norway	In person	£4,000
05 - 09 Jul 2027	Paris, France	In person	£4,000
05 - 09 Jul 2027	Port Louis, Mauritius	In person	£4,000
05 - 09 Jul 2027	Prague, Czech Republic	In person	£4,000
05 - 09 Jul 2027	Pretoria, South Africa	In person	£4,000
05 - 09 Jul 2027	Riyadh, Saudi Arabia	In person	£4,000
05 - 09 Jul 2027	Rome, Italy	In person	£4,000
05 - 09 Jul 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,000
05 - 09 Jul 2027	Sharm El Sheikh, Egypt	In person	£4,000
05 - 09 Jul 2027	Singapore	In person	£4,000
05 - 09 Jul 2027	Stockholm, Sweden	In person	£4,000
05 - 09 Jul 2027	Tokyo, Japan	In person	£4,000
05 - 09 Jul 2027	Toronto, Canada	In person	£4,000
05 - 09 Jul 2027	Tromso, Norway	In person	£4,000

Dates	Venue	Format	Fee
05 - 09 Jul 2027	Vienna, Austria	In person	£4,000
05 - 09 Jul 2027	Zagreb, Croatia	In person	£4,000
05 - 09 Jul 2027	Zurich, Switzerland	In person	£4,000
05 - 09 Jul 2027	Online, Virtual	Online	£4,000
08 - 12 Nov 2027	Abu Dhabi, United Arab Emirates	In person	£4,000
08 - 12 Nov 2027	Abuja, Nigeria	In person	£4,000
08 - 12 Nov 2027	Accra, Ghana	In person	£4,000
08 - 12 Nov 2027	Addis Ababa, Ethiopia	In person	£4,000
08 - 12 Nov 2027	Al Ain, United Arab Emirates	In person	£4,000
08 - 12 Nov 2027	Al Khobar, Saudi Arabia	In person	£4,000
08 - 12 Nov 2027	Alberta, Canada	In person	£4,000
08 - 12 Nov 2027	AlUla, Saudi Arabia	In person	£4,000
08 - 12 Nov 2027	Amman, Jordan	In person	£4,000
08 - 12 Nov 2027	Amsterdam, Netherlands	In person	£4,000
08 - 12 Nov 2027	Athens, Greece	In person	£4,000
08 - 12 Nov 2027	Baku, Azerbaijan	In person	£4,000
08 - 12 Nov 2027	Barcelona, Spain	In person	£4,000
08 - 12 Nov 2027	Berlin, Germany	In person	£4,000
08 - 12 Nov 2027	Boston, United States	In person	£4,000
08 - 12 Nov 2027	Brussels, Belgium	In person	£4,000
08 - 12 Nov 2027	Budapest, Hungary	In person	£4,000
08 - 12 Nov 2027	Cairo, Egypt	In person	£4,000
08 - 12 Nov 2027	Cape Town, South Africa	In person	£4,000
08 - 12 Nov 2027	Casablanca, Morocco	In person	£4,000
08 - 12 Nov 2027	Dammam, Saudi Arabia	In person	£4,000
08 - 12 Nov 2027	Dhahran, Saudi Arabia	In person	£4,000

Dates	Venue	Format	Fee
08 - 12 Nov 2027	Doha, Qatar	In person	£4,000
08 - 12 Nov 2027	Dubai, United Arab Emirates	In person	£4,000
08 - 12 Nov 2027	Edinburgh, United Kingdom	In person	£4,000
08 - 12 Nov 2027	Edmonton, Canada	In person	£4,000
08 - 12 Nov 2027	Frankfurt, Germany	In person	£4,000
08 - 12 Nov 2027	Geneva, Switzerland	In person	£4,000
08 - 12 Nov 2027	Houston, United States	In person	£4,000
08 - 12 Nov 2027	Istanbul, Turkey	In person	£4,000
08 - 12 Nov 2027	Jakarta, Indonesia	In person	£4,000
08 - 12 Nov 2027	Jeddah, Saudi Arabia	In person	£4,000
08 - 12 Nov 2027	Jubail, Saudi Arabia	In person	£4,000
08 - 12 Nov 2027	Khamis Mushait, Saudi Arabia	In person	£4,000
08 - 12 Nov 2027	Kigali, Rwanda	In person	£4,000
08 - 12 Nov 2027	Kuala Lumpur, Malaysia	In person	£4,000
08 - 12 Nov 2027	Lisbon, Portugal	In person	£4,000
08 - 12 Nov 2027	Liverpool, United Kingdom	In person	£4,000
08 - 12 Nov 2027	London, United Kingdom	In person	£4,000
08 - 12 Nov 2027	Los Angeles, United States	In person	£4,000
08 - 12 Nov 2027	Luanda, Angola	In person	£4,000
08 - 12 Nov 2027	Madrid, Spain	In person	£4,000
08 - 12 Nov 2027	Manama, Bahrain	In person	£4,000
08 - 12 Nov 2027	Marbella, Spain	In person	£4,000
08 - 12 Nov 2027	Marrakech, Morocco	In person	£4,000
08 - 12 Nov 2027	Miami, United States	In person	£4,000
08 - 12 Nov 2027	Milan, Italy	In person	£4,000
08 - 12 Nov 2027	Munich, Germany	In person	£4,000

Dates	Venue	Format	Fee
08 - 12 Nov 2027	Muscat, Oman	In person	£4,000
08 - 12 Nov 2027	Nairobi, Kenya	In person	£4,000
08 - 12 Nov 2027	New York, United States	In person	£4,000
08 - 12 Nov 2027	Nice, France	In person	£4,000
08 - 12 Nov 2027	Nouakchott, Mauritania	In person	£4,000
08 - 12 Nov 2027	Oslo, Norway	In person	£4,000
08 - 12 Nov 2027	Paris, France	In person	£4,000
08 - 12 Nov 2027	Port Louis, Mauritius	In person	£4,000
08 - 12 Nov 2027	Prague, Czech Republic	In person	£4,000
08 - 12 Nov 2027	Pretoria, South Africa	In person	£4,000
08 - 12 Nov 2027	Riyadh, Saudi Arabia	In person	£4,000
08 - 12 Nov 2027	Rome, Italy	In person	£4,000
08 - 12 Nov 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,000
08 - 12 Nov 2027	Sharm El Sheikh, Egypt	In person	£4,000
08 - 12 Nov 2027	Singapore	In person	£4,000
08 - 12 Nov 2027	Stockholm, Sweden	In person	£4,000
08 - 12 Nov 2027	Tokyo, Japan	In person	£4,000
08 - 12 Nov 2027	Toronto, Canada	In person	£4,000
08 - 12 Nov 2027	Tromso, Norway	In person	£4,000
08 - 12 Nov 2027	Vienna, Austria	In person	£4,000
08 - 12 Nov 2027	Zagreb, Croatia	In person	£4,000
08 - 12 Nov 2027	Zurich, Switzerland	In person	£4,000
08 - 12 Nov 2027	Online, Virtual	Online	£4,000

Certificate

Upon successful completion of the Advanced Resistivity Logging and Interpretation Training Course, attendees receive a Certificate of Completion from Institute For Oil & Gas Training.

The certificate recognises participation in the programme and completion of its training requirements. Attendees are required to satisfy the institute's attendance requirement and participate in the scheduled course activities to qualify for the Certificate of Completion.