Advanced Porosity Log Interpretation Training Course

OGI-1436 · 5 days · 15 CPD hours · English

Overview

The Advanced Porosity Log Interpretation Training Course by Institute For Oil & Gas Training develops the technical expertise required to evaluate reservoir porosity using advanced well logging measurements and integrated formation evaluation techniques. Advanced Porosity Log Interpretation enables oil and gas professionals to extract reliable reservoir information from density, neutron and sonic measurements, improving the assessment of pore systems, fluid distribution and hydrocarbon-bearing formations.

Porosity is one of the fundamental parameters used in reservoir characterisation, hydrocarbon volume estimation and field development planning. Accurate porosity evaluation provides essential information about the capacity of reservoir rocks to store fluids and supports decisions concerning reservoir quality, completion strategies and production potential. However, interpreting porosity logs across complex geological formations requires more than reading individual log responses. Formation lithology, fluid properties, borehole conditions, shale content and environmental effects influence the measurements and introduce uncertainties into conventional interpretation workflows.

Many organisations operating in the oil and gas sector encounter difficulties when integrating multiple porosity measurements into a consistent formation evaluation model. Density log interpretation, neutron porosity logging and sonic porosity evaluation each provide different information about the formation. Their responses vary according to mineral composition, pore geometry, fluid saturation and measurement conditions. Understanding these relationships is essential for identifying misleading log responses, correcting lithological effects and distinguishing total and effective porosity.

This Advanced Porosity Log Interpretation Training Course addresses these technical challenges through an integrated approach to porosity evaluation. It examines the physical principles behind porosity-sensitive measurements, the selection of appropriate interpretation models, lithology correction techniques and the application of porosity crossplots. Participants develop a structured understanding of how density, neutron and sonic logs complement one another and how their combined interpretation improves confidence in reservoir assessment.

The programme also explores the relationship between log-derived porosity and independent reservoir information. Core measurements, geological descriptions, mineralogical data and formation evaluation results provide important references for validating interpreted porosity. Participants examine how calibration differences, measurement limitations and geological variability influence the reliability of calculated values.

Institute For Oil & Gas Training structures the programme around practical interpretation requirements encountered in exploration, appraisal, development and production operations. The content addresses conventional and complex reservoir settings, including sandstone and carbonate formations, heterogeneous lithologies and shaly reservoirs. Particular attention is given to selecting suitable porosity models rather than applying standard assumptions across formations with different geological characteristics.

The course also considers the importance of distinguishing total and effective porosity. Although both parameters contribute to reservoir characterisation, they represent different aspects of the pore system. Total porosity includes the complete pore volume, while effective porosity focuses on interconnected pore spaces that contribute to fluid storage and movement under the applicable interpretation definition. Understanding this distinction supports more consistent reservoir quality assessments and improves communication between petrophysical, geological and reservoir engineering teams.

By completing the programme, participants strengthen their ability to interpret porosity-sensitive logs, recognise measurement limitations, apply appropriate corrections and communicate formation evaluation results. These capabilities support better technical integration, more reliable reservoir models and informed decisions throughout the oil and gas asset lifecycle.

Objectives

- Explain the physical principles behind density, neutron and sonic porosity measurements.
- Interpret density logs and evaluate their application in reservoir porosity estimation.
- Apply neutron porosity logging principles to different formation lithologies.
- Evaluate sonic measurements and their application in porosity determination.
- Differentiate between total and effective porosity and understand their relevance to reservoir characterisation.
- Identify the effects of mineral composition, shale content and fluid properties on porosity log responses.
- Apply appropriate lithology correction techniques when interpreting complex formations.
- Interpret density-neutron and other relevant porosity crossplots for lithology identification and porosity evaluation.
- Recognise common causes of disagreement between density, neutron and sonic porosity estimates.
- Evaluate borehole and environmental effects that influence porosity-sensitive measurements.
- Integrate multiple logging measurements into a consistent formation evaluation workflow.
- Compare log-derived porosity with available core analysis and geological information.
- Assess interpretation uncertainties and communicate the limitations of calculated porosity values.
- Improve the consistency and technical quality of petrophysical evaluation across reservoir intervals.

Training methodology

The Advanced Porosity Log Interpretation Training Course adopts an applied, industry-focused methodology that connects petrophysical measurement principles with the practical requirements of reservoir evaluation. Institute For Oil & Gas Training structures the delivery around interpretation workflows used by petrophysicists, well log analysts, reservoir engineers, geologists and subsurface development specialists.

The programme combines specialist technical presentations, worked interpretation examples, geological case studies, porosity calculation exercises and group discussions. This approach enables participants to understand not only how porosity measurements are obtained but also how different logging responses influence the final interpretation.

Integrated log interpretation exercises form an important part of the delivery. Participants examine density, neutron and sonic log responses and evaluate how these measurements contribute to porosity estimation. Exercises demonstrate the strengths and limitations of individual tools and explain how combined measurements provide a more complete understanding of formation properties.

Density and neutron interpretation case studies focus on identifying variations in log responses associated with lithology, fluid characteristics, shale content and borehole conditions. Participants investigate common interpretation challenges and assess the importance of applying suitable environmental and lithological corrections.

Sonic porosity evaluation exercises examine the relationship between acoustic transit time, matrix properties and formation porosity. Participants explore the influence of matrix selection, compaction and geological conditions on sonic-derived porosity estimates.

Porosity crossplot exercises demonstrate how combined density and neutron measurements support lithology identification and porosity assessment. Participants interpret crossplot patterns, evaluate departures from expected responses and examine the implications of mineralogical and fluid-related variations.

Reservoir case studies introduce realistic interpretation challenges from sandstone and carbonate formations. These examples demonstrate how geological variability, complex mineral composition and pore system characteristics affect calculated porosity and the selection of appropriate interpretation models.

Core-log integration activities examine the relationship between laboratory-derived porosity and wireline log measurements. Participants consider calibration differences, sampling limitations and the importance of representative core measurements when validating petrophysical interpretations.

Group interpretation discussions encourage participants to compare technical approaches, explain their assumptions and evaluate alternative interpretation outcomes. This strengthens technical communication between disciplines and develops a consistent approach to formation evaluation.

The methodology emphasises practical application, interpretation quality and the ability to translate logging measurements into useful reservoir information. Participants finish with a structured workflow for evaluating porosity-sensitive logs and identifying the factors that influence interpretation reliability.

Organisational impact

Advanced Porosity Log Interpretation strengthens the technical capabilities organisations require to evaluate reservoir quality and support subsurface decision-making. Improved interpretation practices help companies use available logging data more effectively, reduce avoidable uncertainty and maintain greater consistency across exploration, appraisal and development activities.

Improved Reservoir Characterisation

Organisations benefit from more reliable formation porosity estimates and a better understanding of reservoir quality. Integrating density, neutron and sonic measurements provides a stronger basis for identifying productive intervals, evaluating heterogeneous formations and distinguishing variations in reservoir properties.

Better Formation Evaluation Consistency

A structured interpretation approach improves consistency between petrophysical specialists and subsurface teams. Applying appropriate lithology corrections, porosity models and crossplot techniques reduces differences arising from inconsistent interpretation assumptions and supports standardised technical workflows.

More Reliable Reservoir Modelling

Accurate porosity estimates contribute to geological and petrophysical models used in reservoir evaluation. Integrating total and effective porosity improves the representation of pore systems and provides reservoir engineers with more meaningful formation property inputs. This supports improved reservoir description and more informed development planning.

Improved Exploration and Appraisal Decisions

Reliable porosity interpretation strengthens the evaluation of exploration prospects and appraisal wells. Organisations gain a better understanding of reservoir potential through consistent assessment of formation properties, supporting technical decisions about further investigation, well planning and resource evaluation.

Reduced Interpretation Uncertainty

Recognising the effects of lithology, shale content, borehole conditions and fluid properties helps technical teams identify sources of uncertainty in calculated porosity. Better awareness of measurement limitations supports more defensible interpretations and reduces reliance on inappropriate assumptions.

More Effective Use of Logging Data

Organisations improve the value obtained from existing wireline and formation evaluation datasets. Integrating multiple porosity-sensitive measurements enables technical teams to extract complementary information rather than relying on individual log responses in isolation.

Stronger Core-Log Integration

Improved understanding of the relationship between laboratory measurements and log-derived porosity supports more effective data calibration. This strengthens collaboration between core analysis laboratories, petrophysical teams and reservoir engineering departments.

Improved Technical Collaboration

The course develops a common understanding of porosity evaluation across geology, petrophysics, reservoir engineering and well logging functions. This improves the quality of technical discussions, interpretation reviews and multidisciplinary reservoir assessments.

Greater Operational Efficiency

More consistent interpretation workflows reduce repetitive analysis, unnecessary recalculation and avoidable technical disagreements. Teams develop a clearer process for identifying data limitations, selecting interpretation methods and presenting reliable results.

Ultimately, the sponsoring organisation gains stronger internal expertise in advanced porosity evaluation, improving the quality of subsurface information used throughout the asset lifecycle.

Personal impact

The Advanced Porosity Log Interpretation Training Course develops the technical and professional capabilities required by specialists responsible for evaluating reservoir properties through well logging measurements.

Participants gain a deeper understanding of the physical principles governing density, neutron and sonic responses. This knowledge improves their ability to interpret individual measurements, understand differences between logging tools and recognise the geological conditions influencing calculated porosity.

The programme strengthens practical competence in density log interpretation, neutron porosity logging and sonic porosity evaluation. Participants develop a more systematic approach to examining log responses, selecting appropriate matrix assumptions and identifying the limitations of individual measurements.

A key professional benefit is the ability to distinguish between total and effective porosity. Participants understand how these parameters contribute to reservoir evaluation and how their interpretation influences geological descriptions, petrophysical models and communication with reservoir engineering teams.

Participants also develop stronger skills in lithology correction and porosity crossplots. These capabilities improve their confidence when evaluating complex formations, identifying inconsistent measurements and determining when additional geological or laboratory information is required.

The course provides opportunities to strengthen the following professional capabilities:

- Technical interpretation skills: Improve the ability to interpret multiple porosity-sensitive logs and evaluate their combined significance.
- Analytical problem-solving: Identify measurement inconsistencies, investigate possible causes and select appropriate interpretation approaches.
- Petrophysical judgement: Evaluate lithology, shale content, matrix properties and borehole conditions before finalising porosity estimates.

- Reservoir evaluation competence: Develop a stronger understanding of how porosity information contributes to reservoir quality assessment.
- Data integration: Connect log-derived porosity with core measurements, geological descriptions and other formation evaluation information.
- Technical reporting: Present porosity interpretations, assumptions and limitations in a clear and structured manner.
- Multidisciplinary communication: Collaborate more effectively with geologists, reservoir engineers, drilling specialists and other subsurface professionals.
- Professional development: Strengthen technical expertise for responsibilities involving advanced petrophysical interpretation and reservoir characterisation.

These capabilities support career development in petrophysics, formation evaluation, well log analysis and reservoir engineering. Participants return to their organisations with a stronger foundation for interpreting porosity measurements and contributing to technically sound subsurface decisions.

Who should attend

- Petrophysicists: Strengthen their interpretation of density, neutron and sonic measurements and improve porosity evaluation workflows.
- Well Log Analysts: Develop advanced skills in interpreting porosity-sensitive logs and identifying lithological influences.
- Formation Evaluation Specialists: Improve their ability to integrate multiple logging measurements into consistent formation evaluation models.
- Reservoir Engineers: Understand the reliability and limitations of log-derived porosity inputs used in reservoir characterisation and modelling.
- Petroleum Geologists: Strengthen their understanding of petrophysical measurements and their relationship with geological formation properties.
- Geophysicists Working in Subsurface Teams: Improve their understanding of porosity information used in integrated reservoir characterisation.
- Core Analysis Specialists: Develop a stronger understanding of how laboratory-derived porosity relates to wireline measurements and petrophysical calibration.

- Well Logging Engineers: Improve their knowledge of the measurements, environmental influences and interpretation requirements associated with porosity logs.
- Reservoir Characterisation Specialists: Strengthen their ability to evaluate pore systems and integrate petrophysical information into reservoir studies.
- Subsurface Team Leaders and Technical Managers: Improve their ability to review interpretation results, assess technical assumptions and guide formation evaluation activities.
- Exploration and Appraisal Professionals: Develop a better understanding of porosity interpretation in prospect evaluation and reservoir assessment.
- Experienced Oil and Gas Technical Professionals: Update their technical knowledge and strengthen their competence in advanced porosity interpretation.

Course outline

Fundamentals of Advanced Porosity Log Interpretation

This module establishes the technical foundation for interpreting porosity-sensitive well logs and understanding their contribution to reservoir characterisation. Participants examine the physical principles governing density, neutron and sonic measurements and explore how these measurements respond to variations in formation properties.

The module also introduces the relationship between rock matrix properties, pore volume and fluid characteristics. Particular attention is given to understanding the assumptions behind conventional porosity calculations and recognising situations where individual logging measurements provide misleading estimates.

Advanced Density and Neutron Porosity Interpretation

This module develops advanced capabilities in density log interpretation and neutron porosity logging. Participants examine how these measurements contribute to formation evaluation and how their combined responses improve lithology identification and porosity estimation.

The module addresses the interpretation challenges associated with sandstone, limestone, dolomite and shaly formations. It explores the effects of matrix density, hydrogen index, fluid properties, gas presence and borehole conditions on calculated porosity. Participants also investigate the importance of selecting suitable matrix references and correcting environmental influences before using density-neutron measurements in reservoir evaluation.

Sonic Porosity Evaluation and Integrated Measurement Analysis

This module focuses on sonic porosity evaluation and the integration of acoustic measurements with other porosity-sensitive logs. Participants examine the relationship between acoustic transit time, formation matrix properties, fluid characteristics and pore structure.

The module explores conventional sonic porosity calculation methods and their practical limitations in different geological settings. Participants investigate how compaction, cementation, formation pressure and pore geometry influence sonic responses. The interpretation approach also considers the benefits of combining sonic information with density and neutron measurements to improve confidence in reservoir characterisation.

Lithology Correction, Porosity Crossplots and Complex Formation Evaluation

This module develops advanced interpretation skills for evaluating porosity in formations where mineralogical variation, shale content and complex pore systems influence logging responses. Participants examine how lithology correction improves the reliability of calculated porosity and why matrix assumptions must reflect actual formation composition.

The module places particular emphasis on porosity crossplots as tools for identifying lithology and assessing formation characteristics. Participants explore density-neutron crossplots, combined measurement responses and the interpretation of departures from expected trends. Practical examples demonstrate how crossplot analysis supports the identification of sandstone, limestone, dolomite and mixed-mineral formations.

Total and Effective Porosity, Core-Log Integration and Advanced Reservoir Evaluation

The final module integrates the interpretation techniques developed throughout the programme and applies them to broader reservoir evaluation requirements. Participants examine the differences between total and effective porosity and assess how pore connectivity, shale content and formation characteristics influence the interpretation of reservoir quality.

The module also explores core-log integration, calibration approaches and the evaluation of uncertainties in porosity estimates. Participants work through integrated interpretation scenarios involving density, neutron and sonic measurements, lithology corrections and porosity crossplots. The focus is on producing consistent, technically defensible interpretations that support reservoir modelling, development planning and multidisciplinary subsurface decisions.

Scheduled dates

Dates	Venue	Format	Fee
16 - 20 Nov 2026	Abu Dhabi, United Arab Emirates	In person	£3,600
16 - 20 Nov 2026	Abuja, Nigeria	In person	£3,600
16 - 20 Nov 2026	Accra, Ghana	In person	£3,600
16 - 20 Nov 2026	Addis Ababa, Ethiopia	In person	£3,600
16 - 20 Nov 2026	Al Ain, United Arab Emirates	In person	£3,600
16 - 20 Nov 2026	Al Khobar, Saudi Arabia	In person	£3,600
16 - 20 Nov 2026	Alberta, Canada	In person	£3,600

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16 - 20 Nov 2026	AlUla, Saudi Arabia	In person	£3,600
16 - 20 Nov 2026	Amman, Jordan	In person	£3,600
16 - 20 Nov 2026	Amsterdam, Netherlands	In person	£3,600
16 - 20 Nov 2026	Athens, Greece	In person	£3,600
16 - 20 Nov 2026	Baku, Azerbaijan	In person	£3,600
16 - 20 Nov 2026	Barcelona, Spain	In person	£3,600
16 - 20 Nov 2026	Berlin, Germany	In person	£3,600
16 - 20 Nov 2026	Boston, United States	In person	£3,600
16 - 20 Nov 2026	Brussels, Belgium	In person	£3,600
16 - 20 Nov 2026	Budapest, Hungary	In person	£3,600
16 - 20 Nov 2026	Cairo, Egypt	In person	£3,600
16 - 20 Nov 2026	Cape Town, South Africa	In person	£3,600
16 - 20 Nov 2026	Casablanca, Morocco	In person	£3,600
16 - 20 Nov 2026	Dammam, Saudi Arabia	In person	£3,600
16 - 20 Nov 2026	Dhahran, Saudi Arabia	In person	£3,600
16 - 20 Nov 2026	Doha, Qatar	In person	£3,600
16 - 20 Nov 2026	Dubai, United Arab Emirates	In person	£3,600
16 - 20 Nov 2026	Edinburgh, United Kingdom	In person	£3,600
16 - 20 Nov 2026	Edmonton, Canada	In person	£3,600
16 - 20 Nov 2026	Frankfurt, Germany	In person	£3,600
16 - 20 Nov 2026	Geneva, Switzerland	In person	£3,600
16 - 20 Nov 2026	Houston, United States	In person	£3,600
16 - 20 Nov 2026	Istanbul, Turkey	In person	£3,600
16 - 20 Nov 2026	Jakarta, Indonesia	In person	£3,600
16 - 20 Nov 2026	Jeddah, Saudi Arabia	In person	£3,600
16 - 20 Nov 2026	Jubail, Saudi Arabia	In person	£3,600

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16 - 20 Nov 2026	Khamis Mushait, Saudi Arabia	In person	£3,600
16 - 20 Nov 2026	Kigali, Rwanda	In person	£3,600
16 - 20 Nov 2026	Kuala Lumpur, Malaysia	In person	£3,600
16 - 20 Nov 2026	Lisbon, Portugal	In person	£3,600
16 - 20 Nov 2026	Liverpool, United Kingdom	In person	£3,600
16 - 20 Nov 2026	London, United Kingdom	In person	£3,600
16 - 20 Nov 2026	Los Angeles, United States	In person	£3,600
16 - 20 Nov 2026	Luanda, Angola	In person	£3,600
16 - 20 Nov 2026	Madrid, Spain	In person	£3,600
16 - 20 Nov 2026	Manama, Bahrain	In person	£3,600
16 - 20 Nov 2026	Marbella, Spain	In person	£3,600
16 - 20 Nov 2026	Marrakech, Morocco	In person	£3,600
16 - 20 Nov 2026	Miami, United States	In person	£3,600
16 - 20 Nov 2026	Milan, Italy	In person	£3,600
16 - 20 Nov 2026	Munich, Germany	In person	£3,600
16 - 20 Nov 2026	Muscat, Oman	In person	£3,600
16 - 20 Nov 2026	Nairobi, Kenya	In person	£3,600
16 - 20 Nov 2026	New York, United States	In person	£3,600
16 - 20 Nov 2026	Nice, France	In person	£3,600
16 - 20 Nov 2026	Nouakchott, Mauritania	In person	£3,600
16 - 20 Nov 2026	Oslo, Norway	In person	£3,600
16 - 20 Nov 2026	Paris, France	In person	£3,600
16 - 20 Nov 2026	Port Louis, Mauritius	In person	£3,600
16 - 20 Nov 2026	Prague, Czech Republic	In person	£3,600
16 - 20 Nov 2026	Pretoria, South Africa	In person	£3,600
16 - 20 Nov 2026	Riyadh, Saudi Arabia	In person	£3,600

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16 - 20 Nov 2026	Rome, Italy	In person	£3,600
16 - 20 Nov 2026	Sarajevo, Bosnia and Herzegovina	In person	£3,600
16 - 20 Nov 2026	Sharm El Sheikh, Egypt	In person	£3,600
16 - 20 Nov 2026	Singapore	In person	£3,600
16 - 20 Nov 2026	Stockholm, Sweden	In person	£3,600
16 - 20 Nov 2026	Tokyo, Japan	In person	£3,600
16 - 20 Nov 2026	Toronto, Canada	In person	£3,600
16 - 20 Nov 2026	Tromso, Norway	In person	£3,600
16 - 20 Nov 2026	Vienna, Austria	In person	£3,600
16 - 20 Nov 2026	Zagreb, Croatia	In person	£3,600
16 - 20 Nov 2026	Zurich, Switzerland	In person	£3,600
16 - 20 Nov 2026	Online, Virtual	Online	£3,600
15 - 19 Mar 2027	Abu Dhabi, United Arab Emirates	In person	£3,600
15 - 19 Mar 2027	Abuja, Nigeria	In person	£3,600
15 - 19 Mar 2027	Accra, Ghana	In person	£3,600
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15 - 19 Mar 2027	Dammam, Saudi Arabia	In person	£3,600
15 - 19 Mar 2027	Dhahran, Saudi Arabia	In person	£3,600
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12 - 16 Jul 2027	Sharm El Sheikh, Egypt	In person	£3,600
12 - 16 Jul 2027	Singapore	In person	£3,600
12 - 16 Jul 2027	Stockholm, Sweden	In person	£3,600
12 - 16 Jul 2027	Tokyo, Japan	In person	£3,600
12 - 16 Jul 2027	Toronto, Canada	In person	£3,600
12 - 16 Jul 2027	Tromso, Norway	In person	£3,600
12 - 16 Jul 2027	Vienna, Austria	In person	£3,600
12 - 16 Jul 2027	Zagreb, Croatia	In person	£3,600
12 - 16 Jul 2027	Zurich, Switzerland	In person	£3,600
12 - 16 Jul 2027	Online, Virtual	Online	£3,600
15 - 19 Nov 2027	Abu Dhabi, United Arab Emirates	In person	£3,600
15 - 19 Nov 2027	Abuja, Nigeria	In person	£3,600

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Accra, Ghana	In person	£3,600
15 - 19 Nov 2027	Addis Ababa, Ethiopia	In person	£3,600
15 - 19 Nov 2027	Al Ain, United Arab Emirates	In person	£3,600
15 - 19 Nov 2027	Al Khobar, Saudi Arabia	In person	£3,600
15 - 19 Nov 2027	Alberta, Canada	In person	£3,600
15 - 19 Nov 2027	AlUla, Saudi Arabia	In person	£3,600
15 - 19 Nov 2027	Amman, Jordan	In person	£3,600
15 - 19 Nov 2027	Amsterdam, Netherlands	In person	£3,600
15 - 19 Nov 2027	Athens, Greece	In person	£3,600
15 - 19 Nov 2027	Baku, Azerbaijan	In person	£3,600
15 - 19 Nov 2027	Barcelona, Spain	In person	£3,600
15 - 19 Nov 2027	Berlin, Germany	In person	£3,600
15 - 19 Nov 2027	Boston, United States	In person	£3,600
15 - 19 Nov 2027	Brussels, Belgium	In person	£3,600
15 - 19 Nov 2027	Budapest, Hungary	In person	£3,600
15 - 19 Nov 2027	Cairo, Egypt	In person	£3,600
15 - 19 Nov 2027	Cape Town, South Africa	In person	£3,600
15 - 19 Nov 2027	Casablanca, Morocco	In person	£3,600
15 - 19 Nov 2027	Dammam, Saudi Arabia	In person	£3,600
15 - 19 Nov 2027	Dhahran, Saudi Arabia	In person	£3,600
15 - 19 Nov 2027	Doha, Qatar	In person	£3,600
15 - 19 Nov 2027	Dubai, United Arab Emirates	In person	£3,600
15 - 19 Nov 2027	Edinburgh, United Kingdom	In person	£3,600
15 - 19 Nov 2027	Edmonton, Canada	In person	£3,600
15 - 19 Nov 2027	Frankfurt, Germany	In person	£3,600
15 - 19 Nov 2027	Geneva, Switzerland	In person	£3,600

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Houston, United States	In person	£3,600
15 - 19 Nov 2027	Istanbul, Turkey	In person	£3,600
15 - 19 Nov 2027	Jakarta, Indonesia	In person	£3,600
15 - 19 Nov 2027	Jeddah, Saudi Arabia	In person	£3,600
15 - 19 Nov 2027	Jubail, Saudi Arabia	In person	£3,600
15 - 19 Nov 2027	Khamis Mushait, Saudi Arabia	In person	£3,600
15 - 19 Nov 2027	Kigali, Rwanda	In person	£3,600
15 - 19 Nov 2027	Kuala Lumpur, Malaysia	In person	£3,600
15 - 19 Nov 2027	Lisbon, Portugal	In person	£3,600
15 - 19 Nov 2027	Liverpool, United Kingdom	In person	£3,600
15 - 19 Nov 2027	London, United Kingdom	In person	£3,600
15 - 19 Nov 2027	Los Angeles, United States	In person	£3,600
15 - 19 Nov 2027	Luanda, Angola	In person	£3,600
15 - 19 Nov 2027	Madrid, Spain	In person	£3,600
15 - 19 Nov 2027	Manama, Bahrain	In person	£3,600
15 - 19 Nov 2027	Marbella, Spain	In person	£3,600
15 - 19 Nov 2027	Marrakech, Morocco	In person	£3,600
15 - 19 Nov 2027	Miami, United States	In person	£3,600
15 - 19 Nov 2027	Milan, Italy	In person	£3,600
15 - 19 Nov 2027	Munich, Germany	In person	£3,600
15 - 19 Nov 2027	Muscat, Oman	In person	£3,600
15 - 19 Nov 2027	Nairobi, Kenya	In person	£3,600
15 - 19 Nov 2027	New York, United States	In person	£3,600
15 - 19 Nov 2027	Nice, France	In person	£3,600
15 - 19 Nov 2027	Nouakchott, Mauritania	In person	£3,600
15 - 19 Nov 2027	Oslo, Norway	In person	£3,600

Dates	Venue	Format	Fee
15 - 19 Nov 2027	Paris, France	In person	£3,600
15 - 19 Nov 2027	Port Louis, Mauritius	In person	£3,600
15 - 19 Nov 2027	Prague, Czech Republic	In person	£3,600
15 - 19 Nov 2027	Pretoria, South Africa	In person	£3,600
15 - 19 Nov 2027	Riyadh, Saudi Arabia	In person	£3,600
15 - 19 Nov 2027	Rome, Italy	In person	£3,600
15 - 19 Nov 2027	Sarajevo, Bosnia and Herzegovina	In person	£3,600
15 - 19 Nov 2027	Sharm El Sheikh, Egypt	In person	£3,600
15 - 19 Nov 2027	Singapore	In person	£3,600
15 - 19 Nov 2027	Stockholm, Sweden	In person	£3,600
15 - 19 Nov 2027	Tokyo, Japan	In person	£3,600
15 - 19 Nov 2027	Toronto, Canada	In person	£3,600
15 - 19 Nov 2027	Tromso, Norway	In person	£3,600
15 - 19 Nov 2027	Vienna, Austria	In person	£3,600
15 - 19 Nov 2027	Zagreb, Croatia	In person	£3,600
15 - 19 Nov 2027	Zurich, Switzerland	In person	£3,600
15 - 19 Nov 2027	Online, Virtual	Online	£3,600

Certificate

Upon successful completion of the Advanced Porosity Log Interpretation Training Course, attendees receive a Certificate of Completion from Institute For Oil & Gas Training.

The certificate recognises participation in the programme and completion of its training requirements. Attendees are required to meet the minimum attendance requirement of 80 percent of the total course duration to qualify for the Certificate of Completion.